Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	WELL API NO. 30-025-47664 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V0-7302-1 & V0-7323-1
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI	 Lease Name or Unit Agreement Name Getty 5 Fed Com 	
PROPOSALS.) 1. Type of Well: Oil Well X Gas	Well 🗌 Other	8. Well Number 507H
2. Name of Operator EOG Resource	ces, Inc.	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267, Midland, TX 7	9702	Triste Draw; Bone Spring, East
4. Well Location Unit Letter N : 27	5feet from theSouthline and	1683feet from theline
Section 5	Township 25S Range 33E	NMPM Lea County
	. Elevation (Show whether DR, RKB, RT, GR, etc	.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF II	NTENTION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING]	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:			OTHER: PLC-642		

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Administrative Order PLC-642, EOG Resources, Inc. ("EOG") respectfully request to add this well authorized to commingle production at the central tank battery located in the SESE of Section 5, Township 25 South, Range 33 East, Lea County, NM. All production from the subject well will be allocated using readings from individual well meters.

Denied - PLC-642 does not allow for the addition of wells via sundry. An application to amend PLC-642 will need to be submitted. - DM

Spud Date:	Rig Release Date:	
I hereby certify that the information above i	s true and complete to the best of my knowle	edge and belief.
SIGNATURELisa Trascher	_{TITLE} _Regulatory Spec	cialist
Type or print name Lisa Trascher For State Use Only	E-mail address: lisa_trascher@	peogresources.com PHONE: 432-347-6331
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410	Energy, Minera De	f New Mexico Ils & Natural Resou epartment RVATION DIVISIO	25		FORM C-102 Revised August 1, 2011 one copy to appropriate District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462		th St. Francis Dr. Fe, NM 87505	OCD - 12020 08/28/2020 RECEIVED		AMENDED REPORT
WEI	LL LOCATION AND	ACREAGE DEDIC	ATIÓN PLAT		
¹ API Number 30-025-47664	² Pool Code		³ Pool Name		
30-025- 30-025-47004	96682	ΤΡΙΣΤΕ Γ	RAW BONE SPR	ING EA	ST

⁵Property Name

GETTY 5 FED COM

⁴Property Code

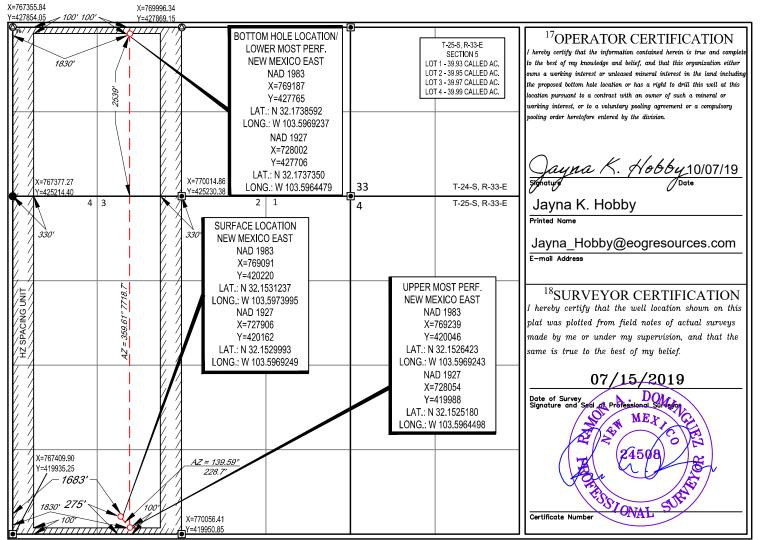
325943

Well Number

507H

70GRID		^{°Operator Name} EOG RESOURCES, INC.					³ Elevation 3457'		
					¹⁰ Surface L	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	5	25–S	33-Е	-	275'	SOUTH	1683'	WEST	LEA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	32	24–S	33-E	-	2539'	SOUTH	1830	WEST	LEA
¹² Dedicated Acres	¹³ Joint or	Infill ¹⁴ Co	onsolidation Co	de ¹⁵ Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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