

Initial Application Part I

Received 9/3/21

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

RECEIVED: 9/3/21	REVIEWER:	TYPE: SWD	APP NO: pBL2124636920
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Anthem Water Solutions, LLC **OGRID Number:** 330069
Well Name: Blue Heron 042629 Federal SWD 1 **API:** 30-015-XXXXX
Pool: SWD; Devonian-Silurian **Pool Code:** 97869

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD**SWD-2455**

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☒ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☒ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☒ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Marshall Tippen

Print or Type Name

Signature

9/3/2021

Date

(972) 795-4201

Phone Number

mtippen@anthemwsllc.com

e-mail Address



9/3/2021

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico, 87505

Re: Application of Anthem Water Solutions, LLC to drill and permit the saltwater disposal well Blue Heron 042629 Federal SWD 1 located in Unit P, Section 4, Township 26 South, Range 29 East, NMMPM, Eddy County, New Mexico.

To Whom it May Concern:

Please find the enclosed C-108 Application for Authority to Inject, supporting the above-referenced request for saltwater disposal. The well will be operated as a commercial endeavor offering operations in the area additional options for produced water disposal. Please find the enclosed C-108 Application for Authority to Inject along with supporting documents.


I would like to point out that this application for a proposed Devonian-Silurian SWD interval includes the following: Published legal notice ran 8/5/2021 in Carlsbad Current-Argus and all offset operators and other interested parties have been notified individually. The legal notice affidavit is included herein. This application also all information required for a completed Form C-108, as well as a wellbore schematic, area of review maps, affected party plat and other required and pertinent information. This well is located on federal land and federal minerals; a copy of the application has been sent to the appropriate regulatory bodies.

I respectfully request that the approval of this saltwater disposal well proceed swiftly and if your staff requires additional information or has any questions, please do not hesitate to call or email me.

Sincerely,

Marshall Tippen
Anthem Water Solutions
mtippen@anthemwsllc.com | (972) 795-4201

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance X Disposal _____ Storage
Application qualifies for administrative approval? X Yes _____ No
- II. OPERATOR: Anthem Water Solutions, LLC
ADDRESS: 5914 W. Courtyard Drive, Suite 320, Austin TX 78730
CONTACT PARTY: Marshall Tippen PHONE: (979) 795-4201
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Marshall Tippen TITLE: Director of Engineering
SIGNATURE:  DATE: 9/3/2021
E-MAIL ADDRESS: mtippen@anthemwsllc.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Item III – Subject Well Data (Attachment 1)

A. Well Data

1) General Well Data

Operator: Anthem Water Solutions, LLC

Lease Name and Well Number: Blue Heron 042629 Federal SWD 1

Location Footage Calls: 173' from FSL, 114' from FEL

Legal Location: Unit P, Section 4, Township 26 South, Range 29 East, NMPM

Ground Elevation: 2955 feet

Proposed Injection Interval: 15310 - 16099 (open hole)

County: Eddy

2) - 3) Casing , Tubing & Cement Information

Casing Information						
Type	Conductor (1)	Surface (2)	Intermediate (3)	Production (4)	Liner (5)	Open Hole (6)
OD	30"	16"	13 3/8"	9 5/8"	7 5/8"	N/A
Weight	N/A	84 lb / ft	68 lb / ft	53.5 lb / ft	39 lb / ft	N/A
Grade	N/A	J-55 BTC	L-80 EZ-GO FJ3	HCP-110 BTC	HCP-110 EZ-GO FJ3	N/A
Hole Size	N/A	18 1/8"	14 3/4"	12 1/4"	8 1/2"	6 1/2"
Depth Set Top	-	-	-	-	11,403	15,310
Depth Set Bottom	120	235	2,880	11,603	15,310	16,099
TOC	Surf	Surf	Surf	Surface	-	-
TOC Method	Circ	Circ	Circ	Circ	CBL	-
Volume (Sacks)	250	118	513	3,419	648	N/A
DV Tool 1	N/A	N/A	N/A	2,980	N/A	N/A
DV Tool 2	N/A	N/A	N/A	8,580	N/A	N/A

Tubing Information		
Type	Upper String (7)	Lower String (8)
OD	5 1/2"	4 1/2"
Weight	20 lb / ft	18 lb / ft
Grade	HCL-80 BTC	HCL-80 LTC
Hole Size	N/A	N/A
Depth Set Top	-	11,303
Depth Set Bottom	11,303	15,260

**Wellbore Diagram Attached*

4) Packer Information:

Arrowset AS1-X or equivalent packer set at approximately 15260 feet

**Packer Schematic Attached*

B. Completion Information

- 1) **Injection Formation Name:** Devonian-Silurian
Pool Name: SWD; Devonian-Silurian
Pool Code: 97869
- 2) **Injection Interval:** 15310 - 16099 (open hole)
- 3) **Drilling Purpose:** Drilled for injection
- 4) **Overlying Oil and Gas Zones:** Below are approximate tops for known oil and gas producing zones in the area.
 - Delaware: 2830'
 - Bone Spring: 7662'
 - Wolfcamp: 9967'
 - Strawn: 12229'
 - Atoka: 12400'
 - Morrow: 13097'
- 5) **Underlying Oil and Gas Zones:** No underlying oil and gas zones exist.

Item V – Well and Lease Maps (Attachment 2)

- 1) **2-mile oil & Gas Well Map**
- 2) **1-mile Well Detail List**
- 3) **2-Mile Lease Map**
- 4) **2-Mile Mineral Ownership Map**
- 5) **2-Mile Surface Ownership map**
- 6) **1.5-Mile Deep SWD Map (Devonian-Silurian)**
- 7) **Potash Lease Map**

Item VI – AOR Well List (Attachment 2)

There have been 13 wells drilled within the 1-mile AOR. None of these wells nor any new or permitted wells penetrate the injection zone.

Item VII – Proposed Operation (Attachment 3)

- 1) **Proposed Maximum Injection Rate:** 30,000 bwpd
Proposed Average Injection Rate: 15,000 bwpd
- 2) A **closed system** will be used.
- 3) **Proposed Maximum Injection Pressure:** 3062 psi (surface)
- 4) **Proposed Average Injection Pressure:** 1837 psi (surface)
- 5) **Source Water Analysis:** It is expected that the injected fluid will consist of water produced from the Wolfcamp and Bone Springs formations. Water samples from these formations are included in Attachment 3.
- 6) **Injection Formation Water Analysis:** The proposed SWD will be injecting water into the Devonian-Silurian formation which is a non-productive zone known to be compatible with formation water from the Wolfcamp and Bone Springs formations. Water analyses from the Devonian-Silurian formation in the area are included in attachment 3.

Item VIII – Geologic Description

The proposed injection interval includes the Devonian–Silurian formation from 15310 feet to 16099 feet. This formation consists of interbedded carbonate rocks consisting of dolomites and limestones with some interbedded siltstones and shales. Several thick sections of porous and permeable intervals capable of taking water are present within the subject formations in the area.

The base of the lowermost Underground Source of Drinking Water (USDW) is at a depth of approximately 135 feet. The USDW is covered by 16-inch casing set at 235 feet and cemented to surface, additionally the USDW is covered by intermediate casing set at 2880 feet and cemented to surface. Geophysical log assessment was conducted to accurately determine the top of the Rustler formation, as well as the top and base of the Salado formation in the area.

Item IX – Proposed Stimulation

A small cleanup acid job may be used to remove mud and drill cutting from the formation. However, no other formation stimulation is currently planned.

Item X – Logging and Test Data

Log data will be submitted to the OCD upon completion of this well.

Item XI – Fresh Groundwater Samples (Attachment 4)

Based on a review of the data from the New Mexico Office of State Engineer there are no fresh water wells within a 1-mile radius of the proposed location. As a result, no groundwater samples were obtained.

XII – No Hydrologic Connection Statement (Attachment 5)

Anthem has examined available geologic and engineering data, and has found no evidence of faulting present in the area that would provide a hydrologic connection between the injection interval and overlying USDWs. Additionally, the casing and cementing program has been designed to further insure there will be no hydrologic connection between the injection interval and overlying USDWs. A letter from a knowledgeable and qualified expert stating that there is a low risk of seismic activity from the proposed injection activities is included in Attachment 5.

XIII – Proof of Notice (Attachment 6)

A Public Notice was filed with Carlsbad Current-Argus and an affidavit is included in Attachment 6.

A copy of the application was mailed to the OCD District Office, landowners, appropriate regulatory bodies, and leasehold operators within a 1-mile radius of the proposed SWD location. A list of recipients, as well as delivery confirmations, is included in Attachment 6.

Attachments Table of Content:

Attachment 1:

C-102

Proposed Wellbore Diagram

Packer Schematic

Attachment 2:

2-mile Oil & Gas Well Map

1-mile Well Detail List

2-Mile Lease Map

2-Mile Mineral Ownership Map

2-Mile Surface Ownership map

1.5-Mile Deep SWD Map (Devonian-Silurian)

Potash Lease Map

Attachment 3:

Source Water Analysis

Formation Water Analysis

Attachment 4:

1-Mile Fresh Ground Water Map

Fresh Ground Water Samples

Attachment 5:

Letter of Seismic Activity

Attachment 6:

Public Notice Affidavit

List of Notification Applicants & Delivery Confirmations

Attachment 1: Form C-102

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-XXXXX	² Pool Code 97869	³ Pool Name SWD; Devonian-Silurian
⁴ Property Code	⁵ Property Name Blue Heron 042629 Federal SWD	⁶ Well Number 1
⁷ OGRID No. 330069	⁸ Operator Name Anthem Water Solutions, LLC	⁹ Elevation 2955

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	26S	29E		173	South	114	East	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

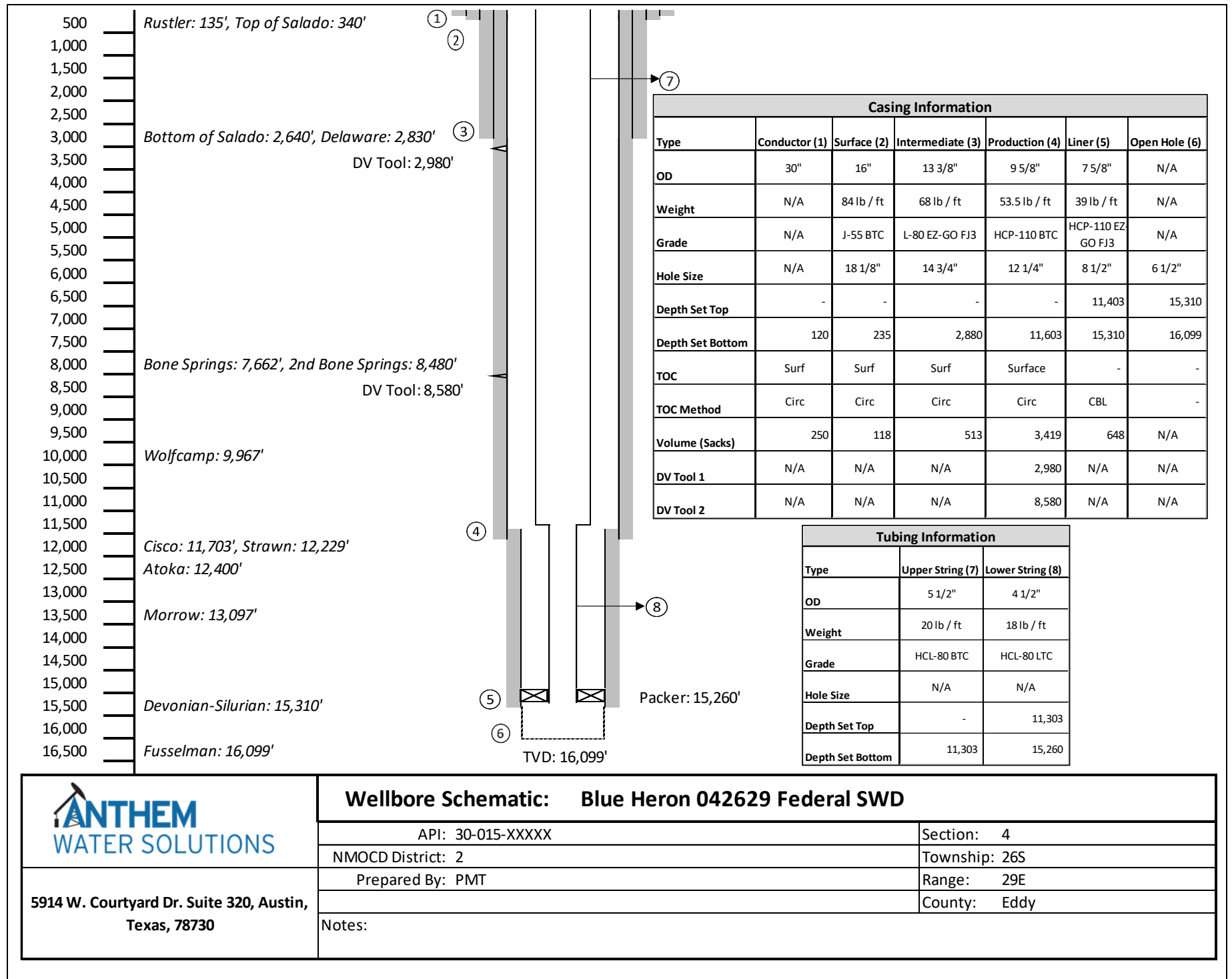
¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

D	C	B	A	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature _____ Date _____ Printed Name _____ E-mail Address _____
E	F	G	H	
GEODETTIC DATA NAD 83 GRID – NM EAST				
L	K	J	I	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey _____ Signature and Seal of Professional Surveyor: _____ PRELIMINARY Certified survey to be conducted and submitted upon C-108 approval Certificate Number _____
M	N	O	P	

114'
O
173'

Attachment 1: Proposed Wellbore Diagram



Attachment 1: Packer Schematic

AS1-X MECHANICAL PACKER



The ACT AS1-X Packer is the most versatile of the mechanically set retrievable packers and may be used in any production application. Treating, testing, injecting, pumping wells, flowing wells, deep or shallow, the AS1-X is suited for all. The packer can be left in tension or compression, depending on well conditions and the required application. A large internal by-pass reduces swabbing when running and retrieving. The by-pass closes when the packer is set and opens prior to releasing the upper slips when retrieving to allow pressure equalization.

The J-slot design allows easy setting and releasing: 1/4 turn right-hand set, right-hand release. A patented upper-slip releasing system reduces the force required to release the packer. A non directional slip is released first, making it easier to release the other slips. The AS1-X packer can withstand 7,000 psi (48 MPa) of differential pressure above or below.

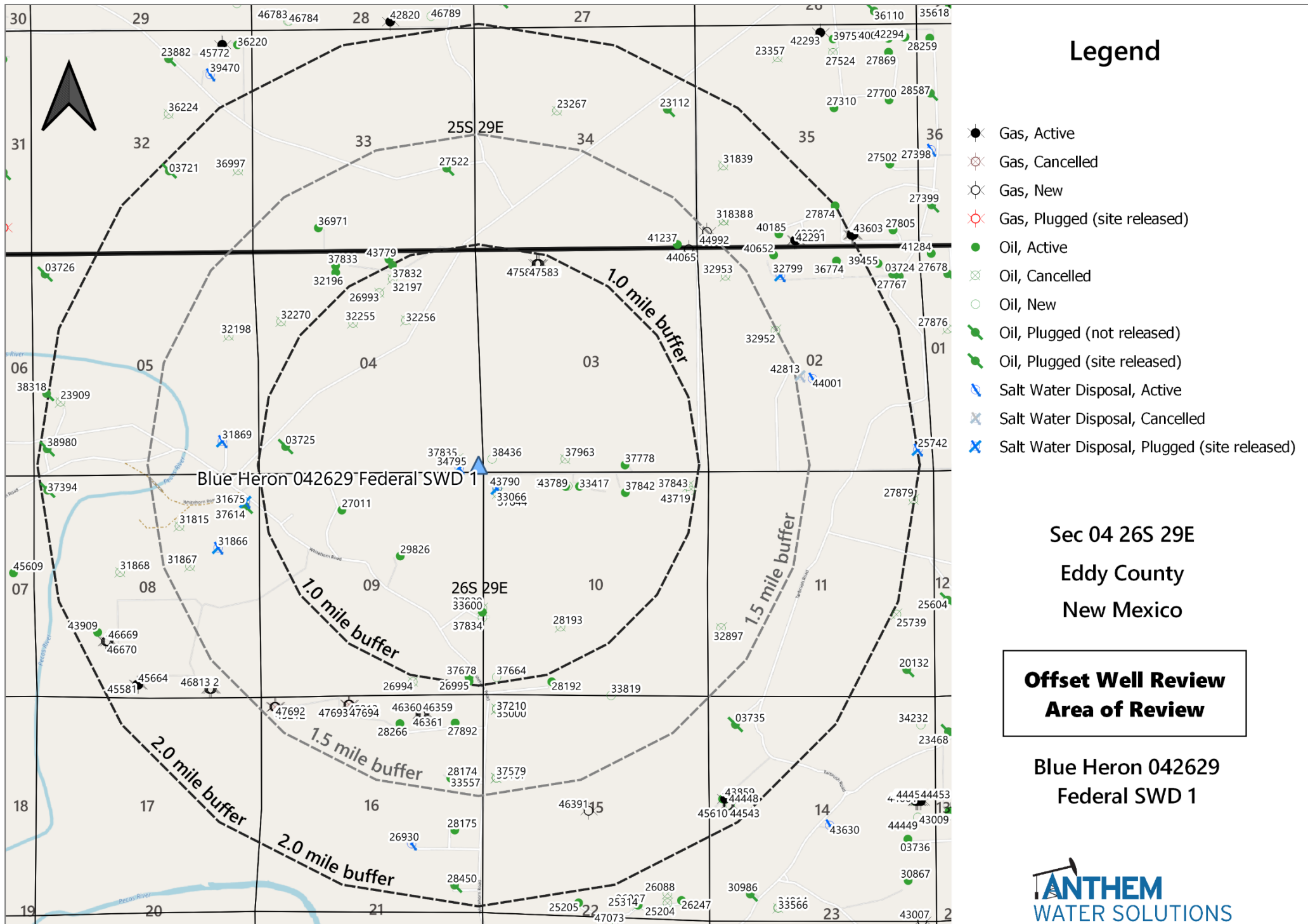
FEATURES, ADVANTAGES AND BENEFITS:

- The design holds high differential pressure from above or below, enabling the packer to meet most production, stimulation, and injection needs
 - The packer can be set with compression, tension, or wire line, enabling deployment in shallow and deep applications
 - The packer can be set and released with only a one-quarter turn of the tubing
 - The bypass valve is below the upper slips so that debris are washed from the slips when the valve is opened, reducing the times for circulation and total retrieval
-
- The full opening enables unrestricted flow and the passage of wire line tools and other packer systems
 - The packer can be run with the T-2 on-off tool, which enables the tubing to be disconnected and retrieved without retrieving the packer

OPTIONS:

- Elastomer options are available for hostile environments
- Optional safety releases are available

Attachment 2: 2-Mile Oil & Gas Map



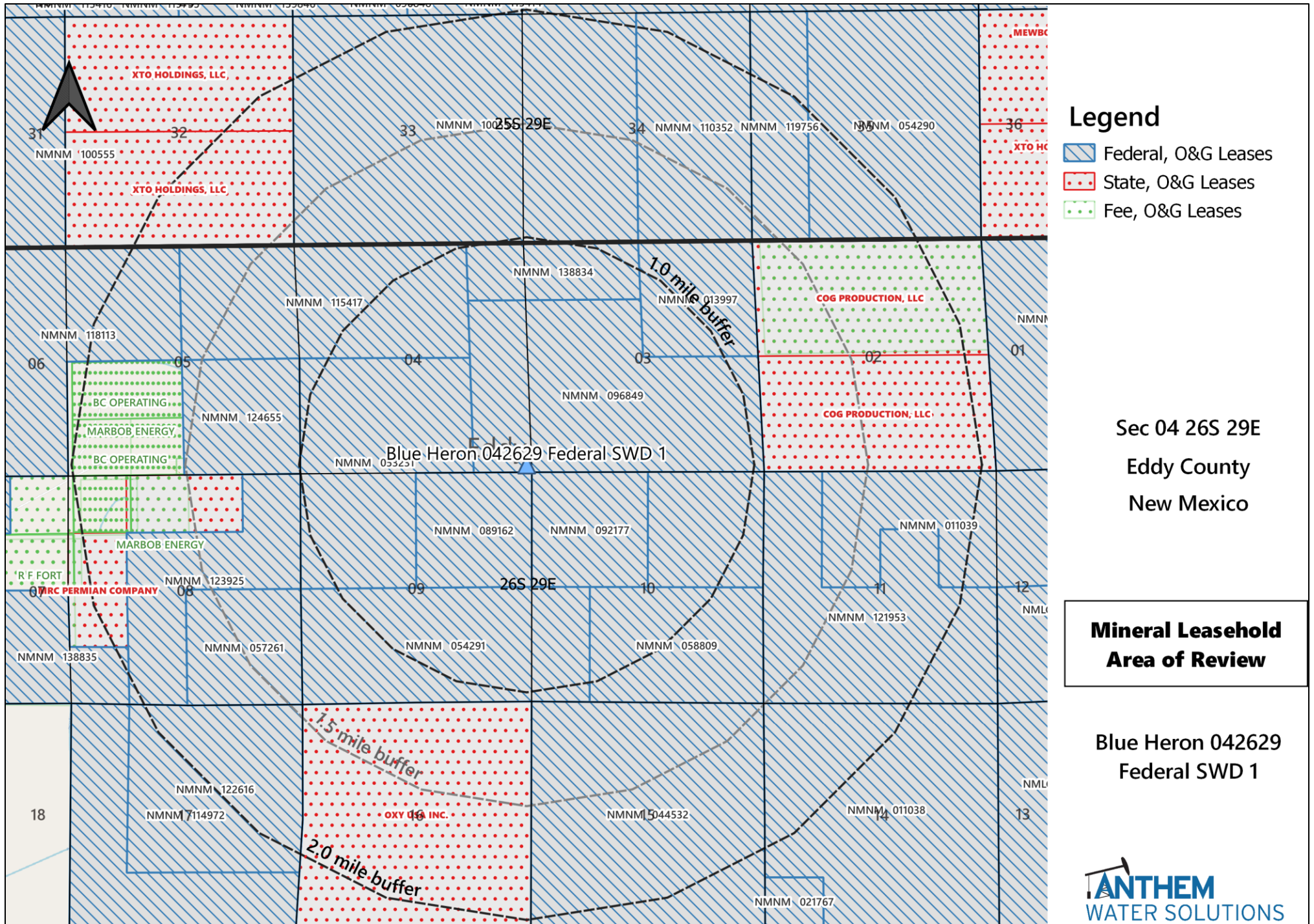
Attachment 2: 1-mile Well Detail List

AOR Tabulation for Blue Heron 042629 Federal SWD 1 (Top of Injection Interval: 15,310')								
Well Name	API #	Well Type	Well Status	Operator	Spud Date	Location (Sec, Tn, Rg)	TVD	Penetrate Inj Zone
JR'S HORZ FEDERAL COM #005	30-015-37844	Oil	Cancelled	COG OPERATING LLC	N/A	D-10-26S-29E	-	No
JR'S HORZ FEDERAL COM #017H	30-015-43790	Oil	New	COG OPERATING LLC	N/A	D-10-26S-29E	-	No
JR'S HORZ FEDERAL COM #006H	30-015-37904	Oil	Active	COG OPERATING LLC	7/15/2010	C-10-26S-29E	7,459	No
JR'S HORZ FEDERAL COM #016H	30-015-43789	Oil	New	COG OPERATING LLC	N/A	C-10-26S-29E	-	No
JR'S HORZ FEDERAL #002	30-015-33417	Oil	Active	COG OPERATING LLC	6/22/2004	C-10-26S-29E	6,899	No
AFC FEDERAL #002	30-015-28193	Oil	Cancelled	POGO PRODUCING CO	N/A	K-10-26S-29E	-	No
ROCKET FEDERAL #004	30-015-37963	Oil	Cancelled	COG OPERATING LLC	N/A	N-03-26S-29E	-	No
JR'S HORZ FEDERAL COM #014H	30-015-43719	Oil	New	COG OPERATING LLC	N/A	A-10-26S-29E	-	No
JR'S HORZ FEDERAL COM #003	30-015-37842	Oil	Active	COG OPERATING LLC	4/25/2014	B-10-26S-29E	8,766	No
ROCKET FEDERAL COM #005H	30-015-37778	Oil	Active	COG OPERATING LLC	8/8/2010	O-03-26S-29E	7,456	No
JR'S HORZ FEDERAL COM #004H	30-015-37843	Oil	Cancelled	COG OPERATING LLC	N/A	A-10-26S-29E	-	No
PRE-ONGARD WELL #001	30-015-03725	Oil	Plugged (site released)	PRE-ONGARD WELL OPERATOR	No Data	M-04-26S-29E	No Data	No
WEST BRUSHY 4 FEDERAL #004	30-015-32255	Oil	Cancelled	BP AMERICA PRODUCTION COMPANY	N/A	F-04-26S-29E	-	No
ROBINSON 9 FEDERAL #001	30-015-29826	Oil	Active	OXY USA INC	8/31/1997	G-09-26S-29E	5,453	No
PRE-ONGARD WELL #001	30-015-26993	Oil	Cancelled	PRE-ONGARD WELL OPERATOR	N/A	B-04-26S-29E	-	No
MARIS FEDERAL #001	30-015-27011	Oil	Active	OXY USA INC	7/28/1992	C-09-26S-29E	6,700	No
BIG PAPI FEDERAL COM #001H	30-015-37832	Oil	Plugged (site released)	COG OPERATING LLC	10/20/2010	B-04-26S-29E	7,387	No
WEST BRUSHY 4 FEDERAL #005	30-015-32256	Oil	Cancelled	BP AMERICA PRODUCTION COMPANY	N/A	G-04-26S-29E	-	No
ROCKET FEDERAL #003H	30-015-38436	Oil	New	COG OPERATING LLC	N/A	M-03-26S-29E	-	No
GEHRIG FEDERAL #003	30-015-37839	Oil	Cancelled	COG OPERATING LLC	N/A	I-09-26S-29E	-	No
GEHRIG FEDERAL #002	30-015-26995	Oil	Active	COG OPERATING LLC	12/29/1992	P-09-26S-29E	5,425	No
GEHRIG FEDERAL #001	30-015-33600	Oil	Active	COG OPERATING LLC	12/13/2004	I-09-26S-29E	5,500	No
GEHRIG FEDERAL COM #005H	30-015-37678	Oil	Active	COG OPERATING LLC	10/30/2010	P-09-26S-29E	7,445	No
GEHRIG FEDERAL COM #004	30-015-37834	Oil	New	COG OPERATING LLC	N/A	I-09-26S-29E	-	No
JR'S HORZ FEDERAL #001	30-015-33066	Salt Water Disposal	Plugged (site released)	COG OPERATING LLC	11/5/2003	D-10-26S-29E	6,812	No
ROCKET FEDERAL #002	30-015-37835	Oil	Cancelled	COG OPERATING LLC	N/A	P-04-26S-29E	-	No
WEST BRUSHY 4 FEDERAL #006	30-015-32197	Oil	Cancelled	ARCO PERMIAN	N/A	B-04-26S-29E	-	No
ROCKET FEDERAL #001	30-015-34795	Salt Water Disposal	Plugged (site released)	COG OPERATING LLC	5/20/2006	P-04-26S-29E	7,064	No
GEHRIG FEDERAL COM #006H	30-015-37664	Oil	New	COG OPERATING LLC	N/A	M-10-26S-29E	-	No
ROCK JELLY FEDERAL COM #705H	30-015-47579	Gas	New	COG OPERATING LLC	N/A	C-03-26S-29E	-	No
ROCK JELLY FEDERAL COM #704H	30-015-47580	Gas	New	COG OPERATING LLC	N/A	C-03-26S-29E	-	No
ROCK JELLY FEDERAL COM #703H	30-015-47581	Gas	New	COG OPERATING LLC	N/A	C-03-26S-29E	-	No
ROCK JELLY FEDERAL COM #702H	30-015-47582	Gas	New	COG OPERATING LLC	N/A	A-03-26S-29E	-	No
ROCK JELLY FEDERAL COM #701H	30-015-47583	Gas	New	COG OPERATING LLC	N/A	A-03-26S-29E	-	No

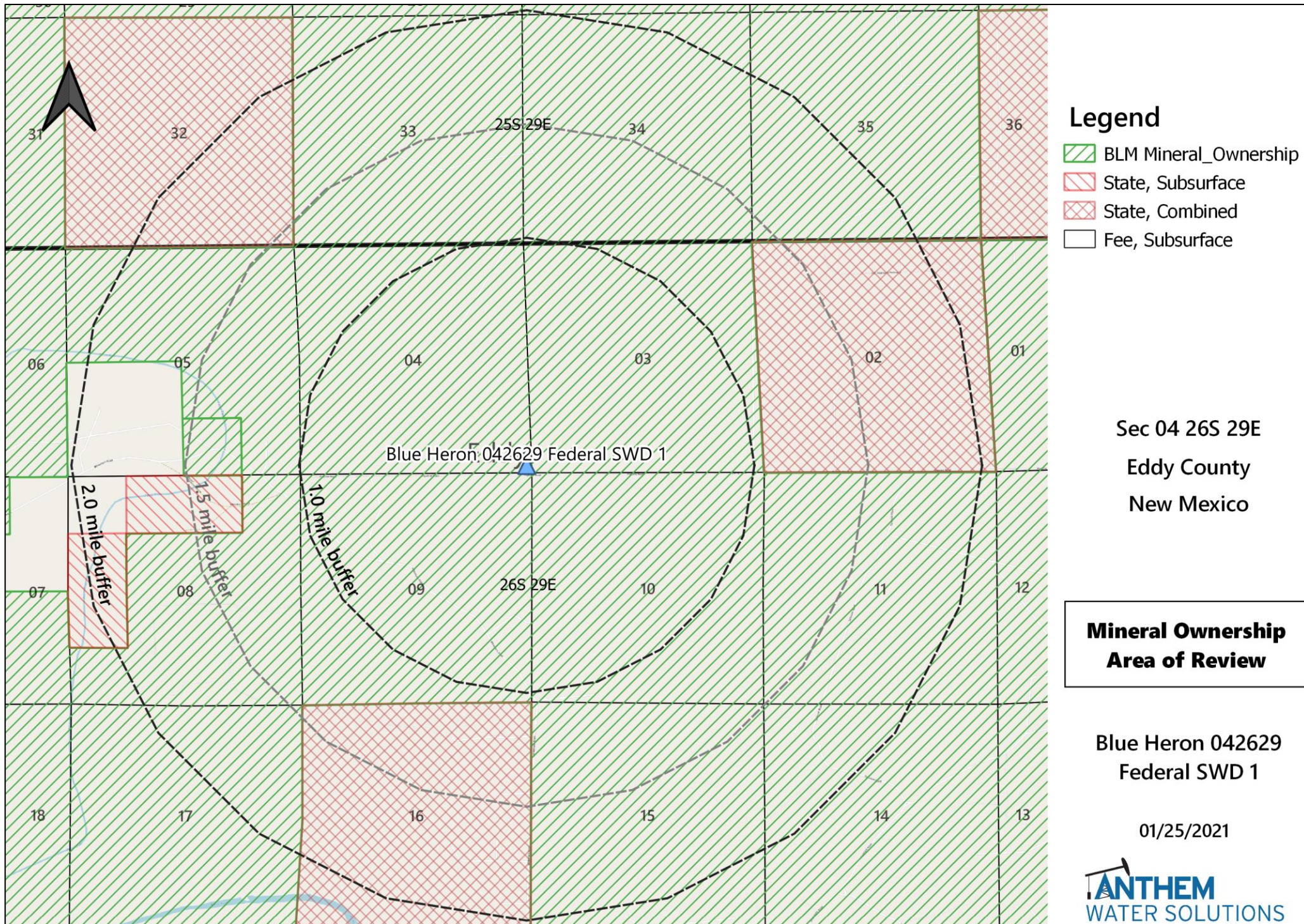
Notes:

No Wells within a 1-mile radius penetrated the injection interval.

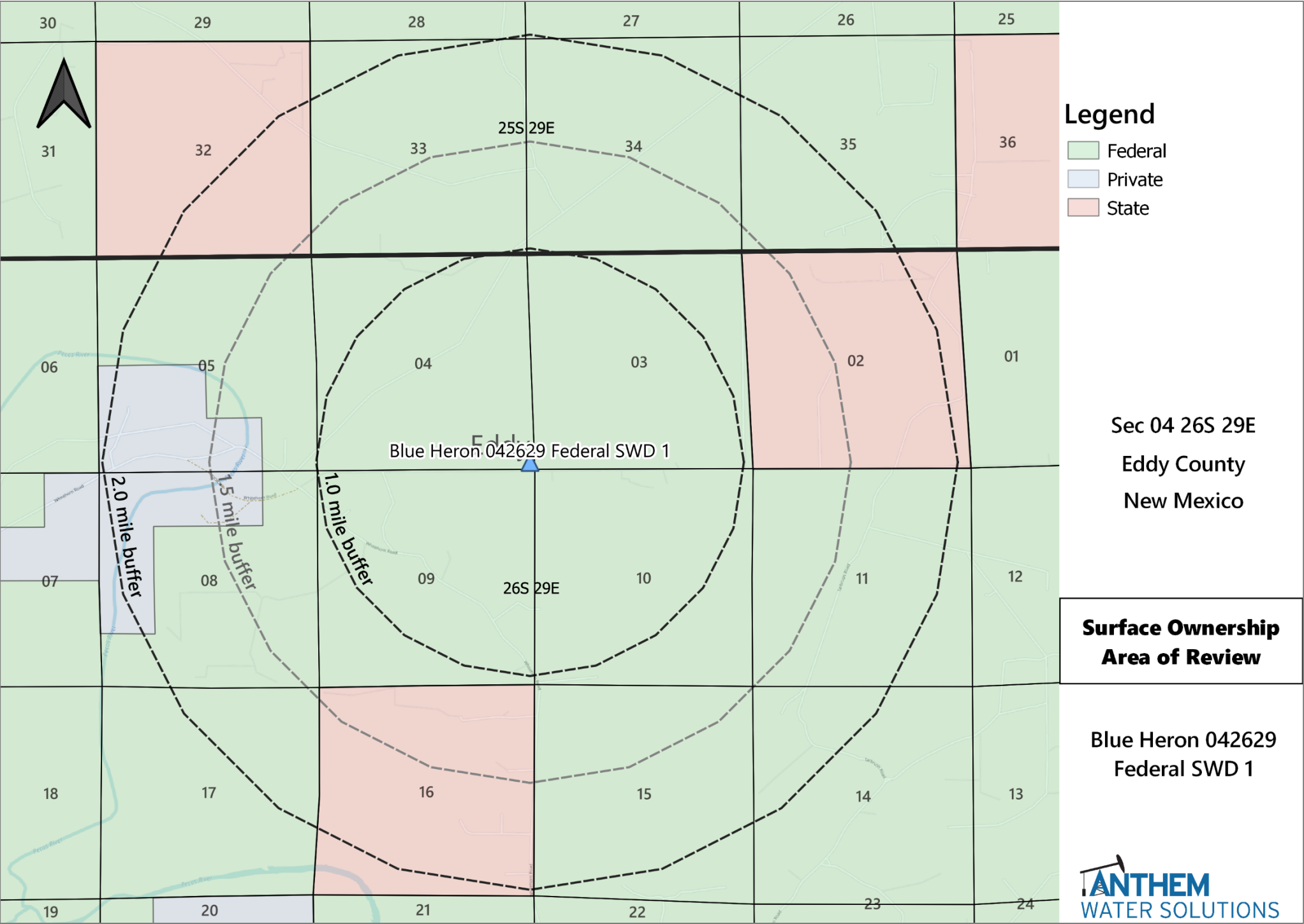
Attachment 2: 2-Mile Oil & Gas Lease Map



Attachment 2: Mineral Ownership Map



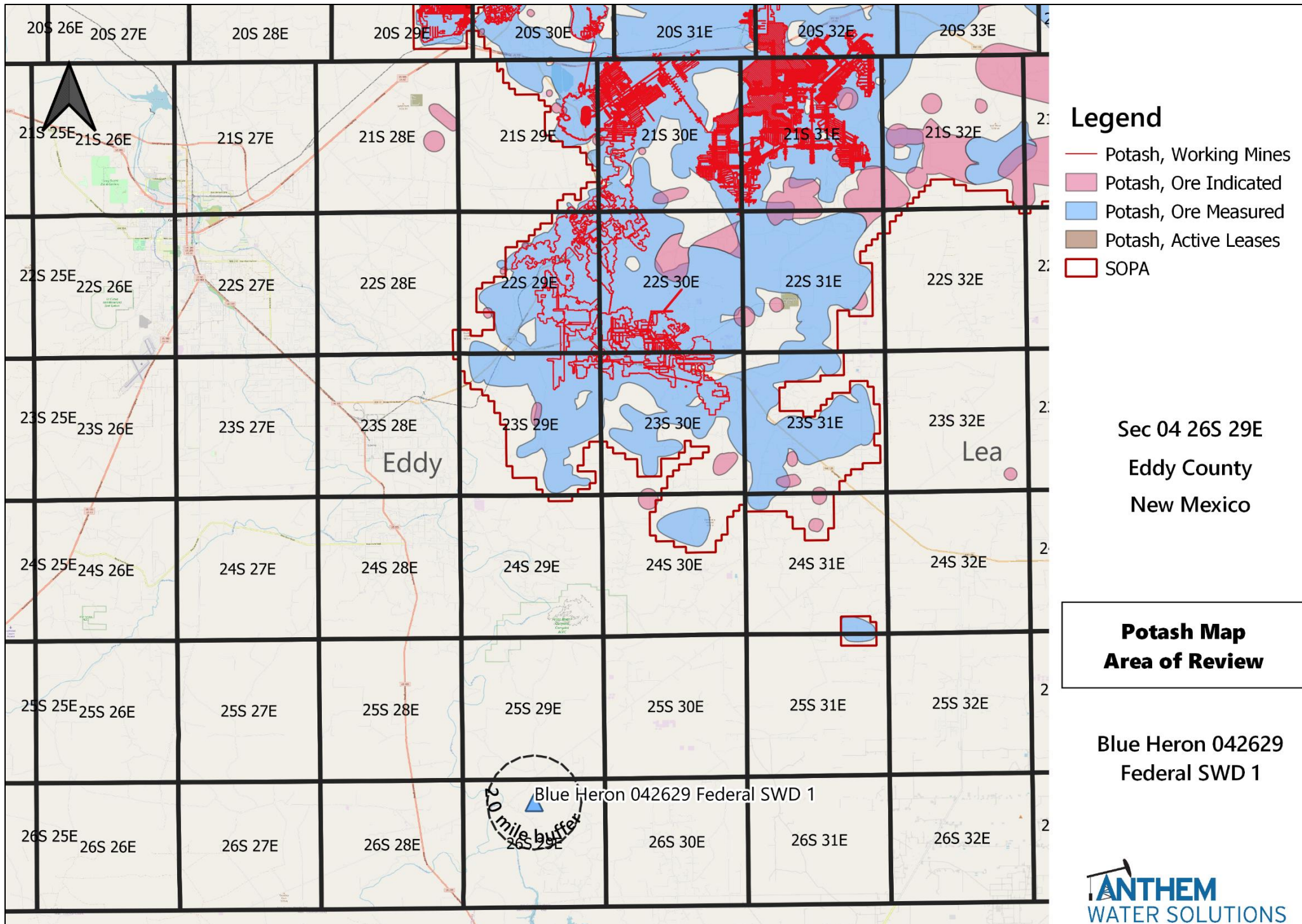
Attachment 2: Surface Ownership Map



Attachment 2: 1.5 Mile Deep SWD Map



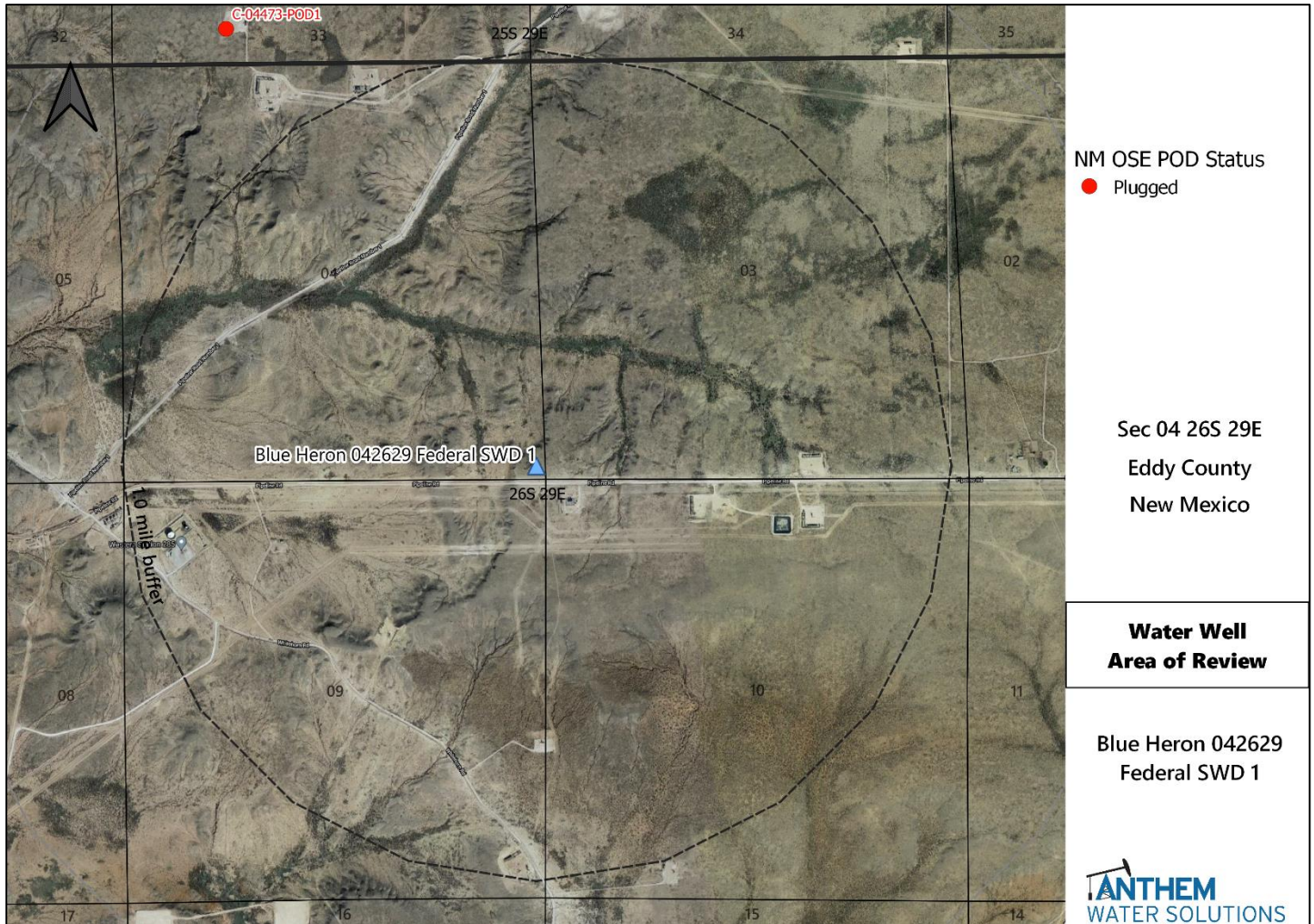
Attachment 2: Potash Lease Map



Attachment 3: Formation & Source Water Analysis

Injection Formation Water Analysis													
Anthem Water Solutions, LLC													
Well Name	API	Latitude	Longitude	Section	Township	Range	County	State	Field	Formation	TDS (Mg/L)	Bicarbonate (MG/L)	Sulfate (Mg/L)
PRE-ONGARD WELL #001	30-015-02416	32.5527229	-104.1623917	22	20S	28E	Eddy	NM		DEVONIAN	39,605	810	1,618
PRE-ONGARD WELL #001	30-015-02475	32.4421539	-104.042305	36	21S	28E	Eddy	NM		DEVONIAN	50,026	762	1,150
PRE-ONGARD WELL #001	30-015-03537	32.6839676	-104.0347595	1	19S	29E	Eddy	NM		DEVONIAN	29,011	520	1,500
WHITE CITY PENN GAS COM UNIT 1 #001	30-015-00408	32.1937523	-104.3088455	29	24S	26E	Eddy	NM	WHITE CITY	DEVONIAN	#N/A	653	1,336
REMUDA BASIN UNIT #001	30-015-03691	32.2886238	-103.9360428	24	23S	29E	Eddy	NM	REMUDA	DEVONIAN	271,010	130	100
BIG EDDY SWD #001	30-015-05819	32.5968154	-103.8504983	3	20S	31E	Eddy	NM	SWD	DEVONIAN	137,989	1,420	1,751
COTTON DRAW UNIT #084	30-015-29728	32.1592751	-103.7438736	2	25S	31E	Eddy	NM	PADUCA	DEVONIAN	85,799	59	389
COTTON DRAW UNIT #076	30-015-29252	32.1565857	-103.737999	1	25S	31E	Eddy	NM	PADUCA	DEVONIAN	128,947	317	481
COTTON DRAW UNIT #086	30-015-29850	32.1446877	-103.7278824	12	25S	31E	Eddy	NM	PADUCA	DEVONIAN	131,450	353	542
Source Water Analysis													
Anthem Water Solutions, LLC													
Well Name	API	Latitude	Longitude	Section	Township	Range	County	State	Field	Formation	TDS (Mg/L)	Bicarbonate (MG/L)	Sulfate (Mg/L)
PRE-ONGARD WELL #001	30-015-02416	32.5527229	-104.1623917	22	20S	28E	Eddy	NM		WOLFCAMP	55,965	252	2,260
PRE-ONGARD WELL #004	30-015-02280	32.6479454	-104.1791229	21	19S	28E	Eddy	NM	MILLMAN EAST	WOLFCAMP	118,720	2,700	1,080
SERRANO 29 FEDERAL #001H	30-015-37763	32.1901523	-104.2192003	29	24S	27E	Eddy	NM	SULPHATE DRAW	WOLFCAMP	102,136	183	#N/A
HABANERO 17 FEDERAL COM #001H	30-015-36108	32.2218759	-104.2189611	17	24S	27E	Eddy	NM	BLACK RIVER	WOLFCAMP	108,205	146	#N/A
WHITE CITY PENN GAS COM UNIT 1 #001	30-015-00408	32.1937523	-104.3088455	29	24S	26E	Eddy	NM	WHITE CITY	WOLFCAMP	#N/A	653	1,336
STATE AC COM #001	30-015-22299	32.5572166	-104.1806107	21	20S	28E	Eddy	NM	BURTON FLAT	WOLFCAMP	144,926	37	1,350
PURE GOLD C-17 FEDERAL #002	30-015-26021	32.3057258	-103.7987356	17	23S	31E	Eddy	NM	SAND DUNES WEST	WOLFCAMP	11,361	1,708	#N/A
PARKWAY WEST UNIT #015	30-015-32363	32.6353531	-104.0734329	28	19S	29E	Eddy	NM	PARKWAY WEST UNIT #015	BONE SPRING	215,934	98	702
APACHE 25 FEDERAL #009	30-015-32797	32.361248	-103.8309479	25	22S	30E	Eddy	NM	APACHE 25 FEDERAL #009	BONE SPRING	160,590	146	856
TODD 22 G FEDERAL #007	30-015-32881	32.2917137	-103.7635422	22	23S	31E	Eddy	NM	TODD 22 G FEDERAL #007	BONE SPRING	269,658	37	10
PARKWAY #021	30-015-32686	32.6253433	-104.0725937	28	19S	29E	Eddy	NM	PARKWAY #021	BONE SPRING	214,972	85	715
TODD 15 M FEDERAL #013	30-015-33118	32.2989769	-103.7720947	15	23S	31E	Eddy	NM	TODD 15 M FEDERAL #013	BONE SPRING	292,473	85	490
APACHE 25 FEDERAL #005	30-015-32720	32.3612404	-103.8266678	25	22S	30E	Eddy	NM	APACHE 25 FEDERAL #005	BONE SPRING	300,667	61	17
STRAWBERRY 7 FEDERAL #003	30-015-37171	32.6812553	-103.9148483	7	19S	31E	Eddy	NM	STRAWBERRY 7 FEDERAL #003	BONE SPRING	185,540	183	600
STRAWBERRY 7 FEDERAL #007	30-015-38485	32.6812526	-103.9012376	7	19S	31E	Eddy	NM	STRAWBERRY 7 FEDERAL #007	BONE SPRING	187,930	98	940
REMUDA BASIN UNIT #001	30-015-03691	32.2886238	-103.9360428	24	23S	29E	Eddy	NM	REMUDA BASIN UNIT #001	BONE SPRING	271,010	130	100
JONES FEDERAL B #003	30-015-10394	32.6405487	-103.8334885	23	19S	31E	Eddy	NM	JONES FEDERAL B #003	BONE SPRING	178,015	305	721
LONETREE STATE #001	30-015-21920	32.478508	-104.1454086	13	21S	27E	Eddy	NM	LONETREE STATE #001	BONE SPRING	244,966	122	1,013
FEDERAL HJ-27 #001	30-015-25780	32.6335258	-103.863533	27	19S	31E	Eddy	NM	FEDERAL HJ-27 #001	BONE SPRING	176,639	305	530
HANLEY FEDERAL #001	30-015-26068	32.7674713	-103.9105911	7	18S	31E	Eddy	NM	HANLEY FEDERAL #001	BONE SPRING	204,076	293	1,515
ALLIED 7 FEDERAL #001	30-015-25900	32.7638435	-103.9067764	7	18S	31E	Eddy	NM	ALLIED 7 FEDERAL #001	BONE SPRING	225,562	122	740
APACHE 25 FEDERAL #002	30-015-27478	32.3576164	-103.8298492	25	22S	30E	Eddy	NM	APACHE 25 FEDERAL #002	BONE SPRING	9,546	183	51
ORE IDA 14 FEDERAL #009	30-015-29278	32.2118607	-103.9491348	14	24S	29E	Eddy	NM	ORE IDA 14 FEDERAL #009	BONE SPRING	190,367	244	539
H B 11 FEDERAL #003	30-015-29249	32.2272186	-103.9569855	11	24S	29E	Eddy	NM	H B 11 FEDERAL #003	BONE SPRING	195,306	256	650
HACKBERRY 18 FEDERAL #001	30-015-29780	32.654953	-103.9065323	18	19S	31E	Eddy	NM	HACKBERRY 18 FEDERAL #001	BONE SPRING	180,325	85	850
WEST SHUGART 19 FEDERAL #002	30-015-30780	32.7271385	-103.9094238	19	18S	31E	Eddy	NM	WEST SHUGART 19 FEDERAL #002	BONE SPRING	144,906	390	850
WEST SHUGART 30 FEDERAL #003	30-015-30776	32.7247467	-103.9067154	30	18S	31E	Eddy	NM	WEST SHUGART 30 FEDERAL #003	BONE SPRING	136,715	244	675
ROOKIE STATE #001	30-015-10060	32.4134165	-104.3325848	7	22S	26E	Eddy	NM	ROOKIE STATE #001	BONE SPRING	67,985	61	1,148

Attachment 4: 1-mile Fresh Water Map and Tabular List



Water Well Sampling Rational					
Blue Heron 042629 Federal SWD 1					
Water Wells	Owner	Available Contact Information	Use	Sampling Required	Notes
C 04182 POD2	BRAD BENNETT	500 Main St #1200, Fort Worth, TX, 76102 (817) 698-9901	EXP	No	Well is permitted but has not been drilled
C 04182 POD3	BRAD BENNETT	500 Main St #1200, Fort Worth, TX, 76102 (817) 698-9901	EXP	No	Well is permitted but has not been drilled
C 04182 POD4	BRAD BENNETT	500 Main St #1200, Fort Worth, TX, 76102 (817) 698-9901	EXP	No	Well is permitted but has not been drilled



NM Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Re: Geology Statement
Anthem Water Solutions, LLC
Blue Heron 042629 Federal SWD No. 1
Section 4, T. 26S, R. 29E
Eddy County, New Mexico

To whom it may concern:

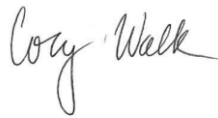
Publicly available geologic and engineering data related to the proposed well have been thoroughly reviewed, and no evidence for open faults or any other hydrologic connection between the proposed Devonian-Silurian injection zone and any underground sources of drinking water has been found. Please see the attached seismic risk assessment for additional information.

Sincerely,

Cory Walk
Geologist

Seismic Risk Assessment
Anthem Water Solutions, LLC
Blue Heron 042629 Federal SWD No. 1
Section 4, Township 26 South, Range 29 East
Eddy County, New Mexico

Cory Walk, M.S.

A handwritten signature in cursive script that reads "Cory Walk". The signature is written in dark ink and is centered below the printed name.

Geologist
Permits West Inc.

May 26, 2021

GENERAL INFORMATION

Blue Heron 042629 Federal SWD No. 1 is located in the SW 1/4, section 4, T26S, R29E, about 11 miles southeast of Malaga, NM in the Permian Basin. Anthem Water Solutions proposes the injection zone to be within the Devonian-Silurian formation through an open hole from 15,310'-16,099' below ground surface. This report assesses concerns relating to induced seismicity along deep penetrating Precambrian faults or the connection between the injection zone and known underground potable water sources.

SEISMIC RISK ASSESSMENT

Historical Seismicity

Searching the USGS earthquake catalog resulted in no (0) earthquakes above a magnitude 2.5 within 6 miles (9.7 km) of the proposed deep disposal site since 1970 (Fig. 1). The nearest earthquake occurred on November 28, 2019 about 12.9 miles (~20.8 km) east of the proposed SWD site and had a magnitude of 2.7.

Basement Faults and Subsurface Conditions

A structure contour map (Fig. 1) of the Precambrian basement shows the Blue Heron 042629 Federal SWD #1 is approximately 3.5 miles from the nearest basement-penetrating fault inferred by Ewing et al (1990). **Information about nearby faults is listed in Table 1.**

Snee and Zoback (2018) state, “In the western part of Eddy County, New Mexico, S_{Hmax} is ~north-south (consistent with the state of stress in the Rio Grande Rift; Zoback and Zoback, 1980) but rotates to ~east-northeast-west-southwest in southern Lea County, New Mexico and the northernmost parts of Culberson and Reeves counties, Texas.” **Around the Blue Heron 042629 Federal SWD site, Snee and Zoback indicate a S_{Hmax} direction of N035°E and an A_ϕ of 0.52, indicating an extensional (normal) stress regime.**

Induced seismicity is a growing concern of deep SWD wells. Software developed by the Stanford Center for Induced and Triggered Seismicity allows for the probabilistic screening of deeply penetrating faults near the proposed injection zone (Walsh et al., 2016; Walsh et al., 2017). This software uses parameters such as stress orientations, fault strike/dip, injection rates, fault friction coefficients, etc. to estimate the potential for fault slip. Using this software, Snee and Zoback (2018) indicate that nearby faults have a 0% probability of fault slip (Fig. 2).

GROUNDWATER SOURCES

Quaternary Alluvium acts as the principal aquifer used for potable ground water near the Blue Heron 042629 Federal SWD #1 location (Hendrickson and Jones, 1952). Nicholson and Clebsch (1961) state, “Potable ground water is not available below the Permian and Triassic unconformity but, because this boundary is not easily defined, the top of the Rustler anhydrite formation is regarded as the effective lower limit of ‘potable’ ground water.” Around the Blue Heron 042629 Federal SWD #1, the top of the Rustler Formation lies at a depth of approximately 135' bgs.

VERTICAL MIGRATION OF FLUIDS

Permeability barriers exist above (Woodford shale; 138 ft thick) and below (Simpson Group; 361 ft thick) the targeted Devonian-Silurian injection zone (Plate 2, Comer et al., 1991; Fig. 8, Frenzel et al., 1988). Precambrian structure contours (Ruppel, 2009) show the basement to be at a depth of approximately 17,730' in this area. Therefore, the injection zone lies approximately 1,630' above the Precambrian basement and approximately 15,175' below the previously stated lower limit of potable water at the top of the Rustler anhydrite formation. The stratigraphy suggests that the Woodford Shale and Simpson Group are adequate confining barriers that would prevent the vertical migration of injected fluids.

CONCLUSION

After examination of publicly available geologic and engineering data, there is no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

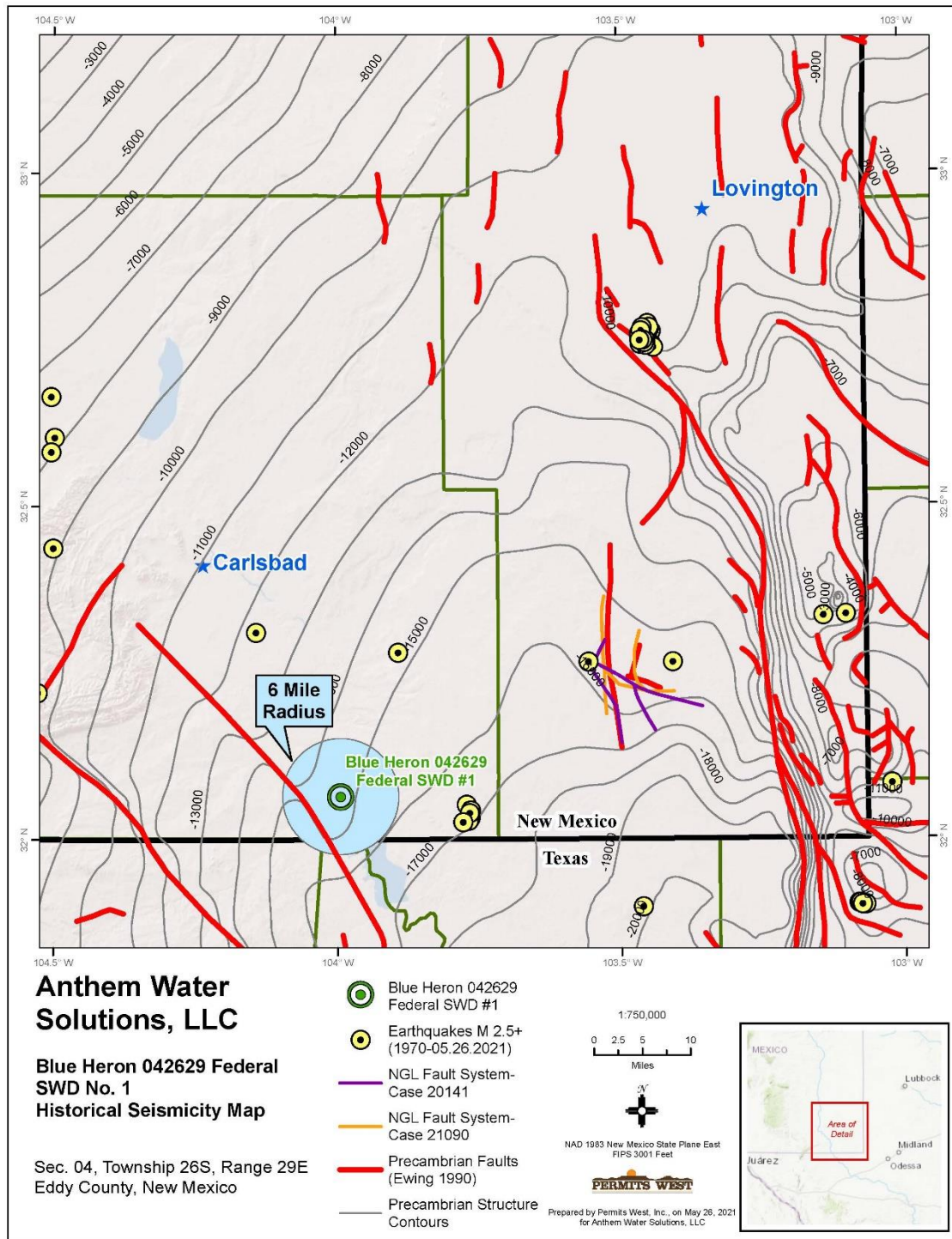


Figure 1. Structural contour map of the Precambrian basement in feet below sea level. Red lines represent the locations of Precambrian basement-penetrating faults (Ewing et al., 1990). Purple and orange lines represent the locations of basement-penetrating faults inferred by Todd Reynolds representing NGL in NMOCD Case Nos. 20141 and 21090. The Blue Heron 042629 Federal SWD #1 well lies ~3.5 miles east of the closest deeply penetrating fault and ~12.9 miles west of the closest historic earthquake.

Table 1: Nearby Fault Information

Fault Number (Fig. 2)	Distance to proposed SWD (mi)	Strike (°)	Dip (°)	FSP (%)
1	3.5	325	50-90	0

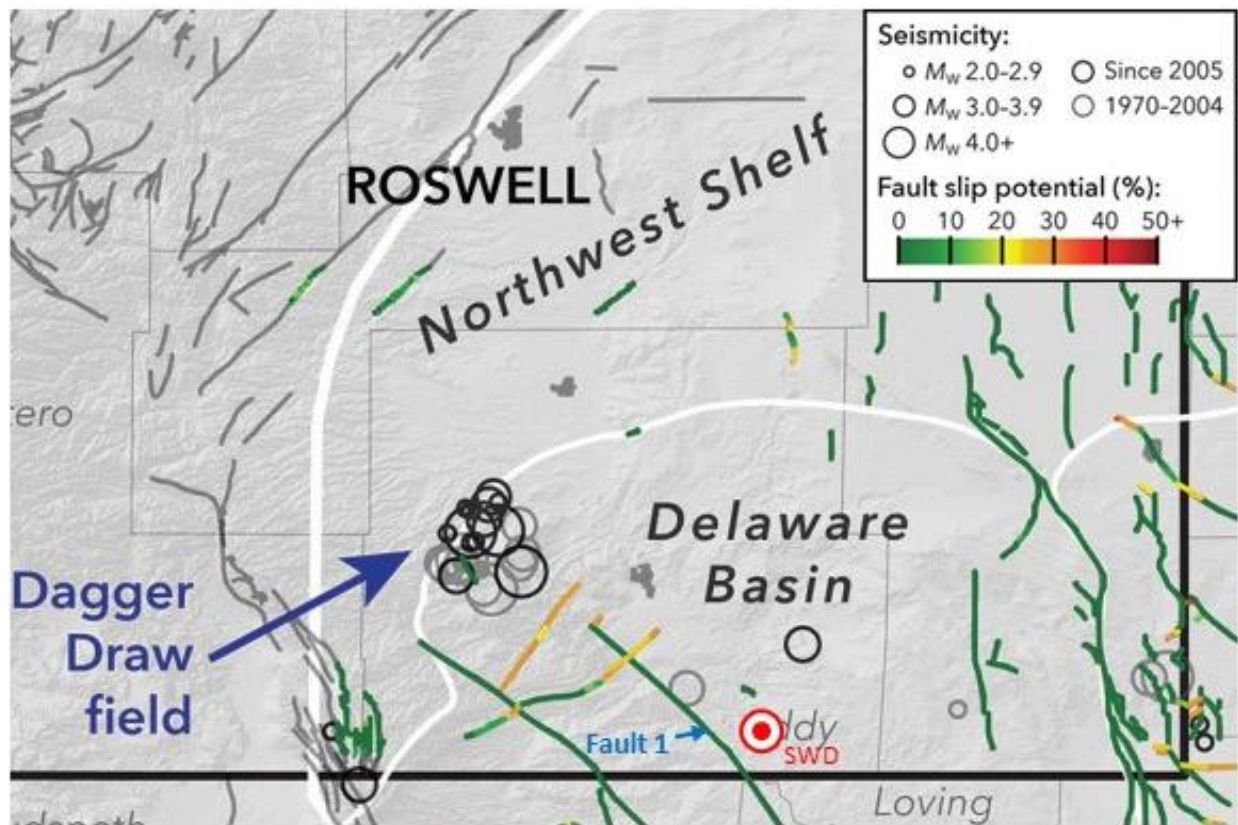


Figure 2. Modified Figure 3 from Snee and Zoback (2018). Map showing proposed location of Blue Heron 042629 Federal SWD #1 in relation to Snee and Zoback's results of their FSP analysis.

References Cited

- Comer, J. B., 1991, Stratigraphic Analysis of the Upper Devonian Woodford Formation, Permian Basin, West Texas and Southeastern New Mexico: The University of Texas at Austin, Bureau of Economic Geology, Report of Investigations No. 201, 63 p.
- Ewing, T. E., 1990, The tectonic map of Texas: Austin, Bureau of Economic Geology, The University of Texas at Austin.
- Frenzel, H. N., Bloomer, R. R., Cline, R. B., Cys, J. M., Galley, J. E., Gibson, W. R., Hills, J. M., King, W. E., Seager, W. R., Kottowski, F. E., Thompson, S., III, Luff, G. C., Pearson, B. T., and Van Siclen, D. C., 1988, The Permian Basin region, in Sloss, L. L., ed., Sedimentary cover—North American Craton, U.S.: Boulder, Colorado, Geological Society of America, The Geology of North America, v. D-2, p. 261–306.
- Hendrickson, G. E., and Jones, R. S., 1952, Geology and Ground-Water Resources of Eddy County, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Ground-Water Report 3, 179 pp., 6 plates.
- Hurd, O; Zoback, MD, 2012, Intraplate earthquakes, regional stress and fault mechanics in the Central and Eastern U.S. and Southeastern Canada. *Tectonophysics*, 581:182-92.
- Nicholson, A., Jr., and Clebsch, A., Jr., 1961, Geology and ground-water conditions in southern Lea County, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Ground-Water Report 6, 123 pp., 2 plates.
- Ruppel, S.C., 2009, Integrated synthesis of the Permian basin: data and models for recovering existing and undiscovered oil resources from the largest oil-bearing basin: U.S. Oil & Natural Gas Technology, Bureau Economic Geology, The University of Texas at Austin, p. 1-959.
- Snee, J.-E.L., Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: *Leading Edge*, v. 37, p. 127–134.
- Walsh, F. R., and Zoback, M. D., (2016) Probabilistic assessment of potential fault slip related to injection induced earthquakes: Application to north central Oklahoma, USA, *Geology*, Data Repository item 2016334, doi:10.1130/G38275.1
- Walsh, F. R., Zoback, M. D., Pais, D., Weingarten, M., and Tyrrell, T. (2017) FSP 1.0: A Program for Probabilistic Estimation of Fault Slip Potential Resulting From Fluid Injection, User Guide from the Stanford Center for Induced and Triggered Seismicity, available at SCITS.Stanford.edu/software
- Zoback, M. L., and M. D. Zoback, 1980, State of stress in the conterminous United States: *Journal of Geophysical Research*, 85, no. B11, 6113–6156, <https://doi.org/10.1029/JB085iB11p06113>.

Attachment 6: Public Notice Affidavit

Carlsbad Current Argus.
NAME OF THE PUBLICATION

Affidavit of Publication

Ad # 0004853663

This is not an invoice

ANTHEM WATER SOLUTIONS, LLC
5914 W. COURTYARD DR, STE 320

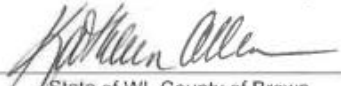
AUSTIN, TX 78730

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

08/05/2021


Legal Clerk

Subscribed and sworn before me this August 5, 2021:


State of WI, County of Brown
NOTARY PUBLIC


My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

**APPLICATION FOR AUTHORITY
TO INJECT**

NOTICE IS HEREBY GIVEN; That Anthem Water Solutions, LLC, 5914 W. Courtyard Dr., Suite 320, Austin Texas, 78730, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORITY TO INJECT as follow:

PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells.

WELL NAME AND LOCATION: Blue Heron 042629 Federal SWD 1 Located 12 miles southeast of Malaga. SE1/4 of the SE1/4 Section 4, Township 26S, Range 29E, 173' from South Line & 114' from East Line, Eddy County, New Mexico.

NAME AND DEPTH OF DISPOSAL ZONE: Devonian-Silurian (15310' - 16099')

EXPECTED MAXIMUM INJECTION RATE: 30,000 barrels/day

EXPECTED MAXIMUM INJECTION PRESSURE: 3062 psi (surface)

Objections or requests for hearing must be filed with the New Mexico Oil Conservation Division within fifteen (15) days. Any objections or requests for hearing should be mailed to the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505.

Additional information may be obtained by contacting Marshall Tippen (972) 795-4201.
#04853663, Current Argus, 8/5/2021

Ad # 0004853663
PO #: 04853663
of Affidavits 1

This is not an invoice

Attachment 6: List of Notification Applicants & Delivery Confirmations

Blue Heron 042629 Federal SWD 1 - Notice of Application Receipts				
Entity	Address	City	State	Zip Code
Landowner and Mineral Owner				
New Mexico BLM	620 E Greene St.	Carlsbad	NM	88220
OCD District				
NMOCD District 2	811 S. First St	Artesia	NM	88210
Leasehold Operators (1-mile)				
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING	TX	77389
OXY USA INC	PO BOX 27570	HOUSTON	TX	77227
THE ALLAR CO	PO BOX 1567	GRAHAM	TX	76450
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND	TX	79701
REGENERATION ENERGY CORP	PO BOX 210	ARTESIA	NM	88211
GRIZZLY OPERATING LLC	5847 SAN FELIPE ST STE 3000	HOUSTON	TX	77057
MRC PERMIAN COMPANY	5400 LBJ Freeway Ste 1500	Dallas	TX	75240
R.F. FORT	PO BOX 2044	MIDLAND	TX	79702
MARBOB ENERGY CORP	PO BOX 227	ARTESIA	NM	88211
OGX RESOURCES LLC	PO BOX 2064	MIDLAND	TX	79702
BC OPERATING INC	PO BOX 50820	MIDLAND	TX	79710
BEACON E AND P RESOURCES LLC	1600 BROADWAY	DENVER	CO	80202
GUNTER PROPERTIES INC	P.O. BOX 9712	MIDLAND	TX	79708
MARATHON OIL PERMIAN LLC ET AL	5555 SAN FELIPE ST.	HOUSTON	TX	77056
FORT R F	P O BOX 65043	LUBBOCK	TX	79464
Notes: The table above shows the Entities who were identified as parties of interest requiring notification on either the 1-mile well detail list (Attachment 2) or on the 2-mile Mineral Lease Map (Attachment 2).				



Marshall Tippen
Anthem Water Solutions, LLC
3300 North A Street, Building 2, Suite 222
Midland, Texas 79705

New Mexico BLM
620 E Greene St.
Carlsbad, NM 88220

APPLICATION FOR AUTHORITY TO INJECT

To Whom it May Concern,

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Additional information may be obtained by contacting Marshall Tippen (972) 795-4201.

Regards,

A handwritten signature in black ink, appearing to read 'Marshall Tippen', with a stylized, cursive script.

Marshall Tippen



Marshall Tippen
Anthem Water Solutions, LLC
3300 North A Street, Building 2, Suite 222
Midland, Texas 79705

NMOCD District 2
811 S. First St
Artesia, NM 88210

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Regards,

A handwritten signature in black ink, appearing to read 'Marshall Tippen', is written over a light blue horizontal line.

Marshall Tippen



Marshall Tippen
Anthem Water Solutions, LLC
3300 North A Street, Building 2, Suite 222
Midland, Texas 79705

XTO HOLDINGS LLC
22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389

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Regards,

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Marshall Tippen



Marshall Tippen
Anthem Water Solutions, LLC
3300 North A Street, Building 2, Suite 222
Midland, Texas 79705

OXY USA INC
PO BOX 27570
HOUSTON, TX 77227

APPLICATION FOR AUTHORITY TO INJECT

To Whom it May Concern,

NOTICE IS HEREBY GIVEN; That Anthem Water Solutions, LLC, 5914 W. Courtyard Dr., Suite 320, Austin Texas, 78730, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORITY TO INJECT as follow:

PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells.

WELL NAME AND LOCATION: Blue Heron 042629 Federal SWD 1 Located 12 miles southeast of Malaga. SE1/4 of the SE1/4 Section 4, Township 26S, Range 29E, 173' from South Line & 114' from East Line, Eddy County, New Mexico.

NAME AND DEPTH OF DISPOSAL ZONE: Devonian-Silurian (15310' – 16099')

EXPECTED MAXIMUM INJECTION RATE: 30,000 barrels/day

EXPECTED MAXIMUM INJECTION PRESSURE: 3062 psi (surface)

Objections or requests for hearing must be filed with the New Mexico Oil Conservation Division within fifteen (15) days. Any objections or requests for hearing should be mailed to the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505.

Additional information may be obtained by contacting Marshall Tippen (972) 795-4201.

Regards,

A handwritten signature in black ink, appearing to read 'Marshall Tippen', written in a cursive style.

Marshall Tippen



Marshall Tippen
Anthem Water Solutions, LLC
3300 North A Street, Building 2, Suite 222
Midland, Texas 79705

THE ALLAR CO
PO BOX 1567
GRAHAM, TX 76450

APPLICATION FOR AUTHORITY TO INJECT

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Marshall Tippen
Anthem Water Solutions, LLC
3300 North A Street, Building 2, Suite 222
Midland, Texas 79705

COG OPERATING LLC
600 W ILLINOIS AVE
MIDLAND, TX 79701

APPLICATION FOR AUTHORITY TO INJECT

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Marshall Tippen
Anthem Water Solutions, LLC
3300 North A Street, Building 2, Suite 222
Midland, Texas 79705

REGENERATION ENERGY CORP
PO BOX 210
ARTESIA, NM 88211

APPLICATION FOR AUTHORITY TO INJECT

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Marshall Tippen
Anthem Water Solutions, LLC
3300 North A Street, Building 2, Suite 222
Midland, Texas 79705

GRIZZLY OPERATING LLC
5847 SAN FELIPE ST STE 3000
HOUSTON, TX 77057

APPLICATION FOR AUTHORITY TO INJECT

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Marshall Tippen



Marshall Tippen
Anthem Water Solutions, LLC
3300 North A Street, Building 2, Suite 222
Midland, Texas 79705

MRC PERMIAN COMPANY
5400 LBJ Freeway Ste 1500
Dallas, TX 75240

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Marshall Tippen
Anthem Water Solutions, LLC
3300 North A Street, Building 2, Suite 222
Midland, Texas 79705

R.F. FORT
PO BOX 2044
MIDLAND, TX 79702

APPLICATION FOR AUTHORITY TO INJECT

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Marshall Tippen
Anthem Water Solutions, LLC
3300 North A Street, Building 2, Suite 222
Midland, Texas 79705

MARBOB ENERGY CORP
PO BOX 227
ARTESIA, NM 88211

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Marshall Tippen
Anthem Water Solutions, LLC
3300 North A Street, Building 2, Suite 222
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OGX RESOURCES LLC
PO BOX 2064
MIDLAND, TX 79702

APPLICATION FOR AUTHORITY TO INJECT

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Marshall Tippen



Marshall Tippen
Anthem Water Solutions, LLC
3300 North A Street, Building 2, Suite 222
Midland, Texas 79705

BC OPERATING INC
PO BOX 50820
MIDLAND, TX 79710

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Midland, Texas 79705

BEACON E AND P RESOURCES LLC
1600 BROADWAY
DENVER, CO 80202

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Anthem Water Solutions, LLC
3300 North A Street, Building 2, Suite 222
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GUNTER PROPERTIES INC
P.O. BOX 9712
MIDLAND, TX 79708

APPLICATION FOR AUTHORITY TO INJECT

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Marshall Tippen
Anthem Water Solutions, LLC
3300 North A Street, Building 2, Suite 222
Midland, Texas 79705

MARATHON OIL PERMIAN LLC ET AL
5555 SAN FELIPE ST.
HOUSTON, TX 77056

APPLICATION FOR AUTHORITY TO INJECT

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Marshall Tippen
Anthem Water Solutions, LLC
3300 North A Street, Building 2, Suite 222
Midland, Texas 79705

FORT R F
P O BOX 65043
LUBBOCK, TX 79464

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Jack Ball
Anthem Water Solutions
5914 W. Courtyard Dr., Ste 320
Austin TX 78730-4924

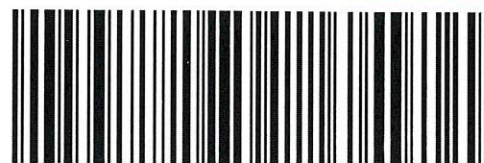
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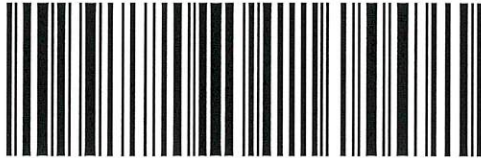
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Austin TX 78730-4924

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1600 BROADWAY
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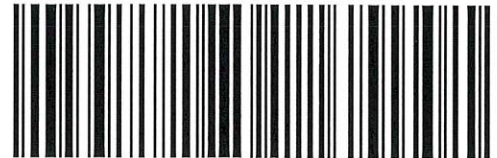
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Austin TX 78730-4924

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COG OPERATING LLC
600 W ILLINOIS AVE
MIDLAND TX 79701-4882

Jack Ball
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5914 W. Courtyard Dr., Ste 320
Austin TX 78730-4924

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FORT R F
PO BOX 65043
LUBBOCK TX 79464-5043

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Anthem Water Solutions
5914 W. Courtyard Dr., Ste 320
Austin TX 78730-4924

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GRIZZLY OPERATING LLC
5847 SAN FELIPE ST STE 3000
HOUSTON TX 77057-3399

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Anthem Water Solutions
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Austin TX 78730-4924

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GUNTER PROPERTIES INC
P.O. BOX 9712
MIDLAND TX 79708-9712

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Anthem Water Solutions
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Austin TX 78730-4924

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MARBOB ENERGY CORP
PO BOX 227
ARTESIA NM 88211-0227

Jack Ball
Anthem Water Solutions
5914 W. Courtyard Dr., Ste 320
Austin TX 78730-4924

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MRC PERMIAN COMPANY
5400 LBJ Freeway Ste 1500
Dallas TX 75240-1017

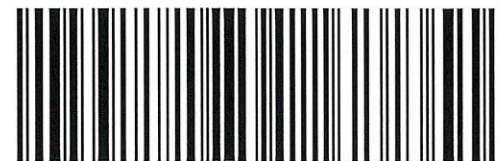
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Austin TX 78730-4924

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OGX RESOURCES LLC
PO BOX 2064
MIDLAND TX 79702-2064

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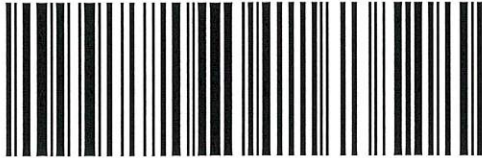
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OXY USA INC
PO BOX 27570
HOUSTON TX 77227-7570

Jack Ball
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Austin TX 78730-4924

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R.F. FORT
PO BOX 2044
MIDLAND TX 79702-2044

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Austin TX 78730-4924

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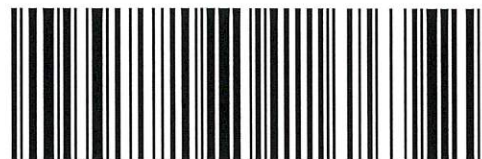
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