## Approved

NSL

Order

## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Sarah Cottrell Propst Cabinet Secretary

**Todd E. Leahy, JD, PhD**Deputy Cabinet Secretary

Adrienne E. Sandoval, Director Oil Conservation Division



October 6<sup>th</sup>, 2021

Ms. Kaitlyn A. Luck kaluck@hollandhart.com

## NON-STANDARD LOCATION

**Administrative Order NSL-8214** 

EOG Resources, INC. [7377] Merciless 13 Federal Com Well No. 744H API No. 30-025-48884

	<b>Footages</b>	Unit/Lot	Sec.	Twsp	Range	County
Surface	200 FNL & 2228 FWL	С	13	25S	32E	Lea
First Take Point	100 FNL & 2590 FEL	В	13	25S	32E	Lea
Last Take Point/	2541 FNL & 2590 FEL	G	24	25S	32E	Lea
Terminus						

## **Proposed Horizontal Units**

Description	Acres	Pool	Pool Code
E/2 of Section 13 &	480	Wildcat; Upper Wolfcamp	98180
NE/4 of Section 24			

Reference is made to your application received on September 15<sup>th</sup>, 2021.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal oil well's completed interval penetrates, each of which consists of a governmental quarter-quarter section or equivalent.

This well's completed interval is as close as 50 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 13, encroachment to the W/2 Section 24, encroachment to the NW/4

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The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location as your preferred well spacing for wells in this area in order to maximize recovery of reserves within the upper Wolfcamp formation underlying the E/2 of Section 13 and the NE/4 of Section 24. Therefore, preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



AES/lrl

cc: Bureau of Land Management – Carlsbad Field Office