

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT  
SUBMITTED BY COG OPERATING, LLC**

**ORDER NO. OLM-254**

**ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. COG Operating, LLC ("Applicant") submitted a complete application to off-lease measure the oil production ("Application") from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

**CONCLUSIONS OF LAW**

4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

**ORDER**

1. Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.
2. The oil production from the wells identified in Exhibit A shall be physically separated from the oil production from other wells and no commingling of production from different leases shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.
3. Applicant shall measure and market the commingled gas at a central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless

of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.

4. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
5. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**

**DATE:** 2/23/2022

State of New Mexico  
Energy, Minerals and Natural Resources Department

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## Exhibit A

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Order: **OLM-254**  
Operator: **COG Operating, LLC (229137)**  
Central Tank Battery: **Columbus Federal Central Tank Battery**  
Central Tank Battery Location: **Unit A, Section 34, Township 25 South, Range 33 East**  
Central Tank Battery: **Red Hills Offload Station**  
Central Tank Battery Location: **Unit O, Section 4, Township 26 South, Range 32 East**  
Central Tank Battery: **Jal Offload Station**  
Central Tank Battery Location: **Unit D, Section 4, Township 26 South, Range 37 East**  
Gas Title Transfer Meter Location:

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### Pools

Pool Name	Pool Code
<b>BOBCAT DRAW; UPPER WOLFCAMP</b>	<b>98094</b>

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### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
<b>CA Wolfcamp NMNM 137333</b>	<b>E/2 E/2</b>	<b>34-25S-33E</b>
	<b>E/2 E/2</b>	<b>3-26S-33E</b>

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### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
<b>30-025-43689</b>	<b>Columbus Federal Com #21H</b>	<b>E/2 E/2</b>	<b>34-25S-33E</b>	<b>98094</b>
		<b>E/2 E/2</b>	<b>3-26S-33E</b>	
<b>30-025-43693</b>	<b>Columbus Federal Com #22H</b>	<b>E/2 E/2</b>	<b>34-25S-33E</b>	<b>98094</b>
		<b>E/2 E/2</b>	<b>3-26S-33E</b>	