Submit 1 Copy To Appropriate District	State of New	Mexico	Form C-103		
Office District I – (575) 393-6161	Energy, Minerals and I	Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283	OIL CONSERVATI	30-025-48881			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NN	VI 8/505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOT	ΓICES AND REPORTS ON WE	2113	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROP			7. Lease Plane of One rigidement Plane		
DIFFERENT RESERVOIR. USE "APPL			Merciless 13 Fed Com		
PROPOSALS.)	a w	10	0 777 4137		
1. Type of Well: Oil Well	Gas Well Other		<i>1</i> 1 1 1 1		
2. Name of Operator	nourosa Inc		9. OGRID Number		
	sources, Inc.		7377 10. Pool name or Wildcat		
3. Address of Operator	TV 70700				
P.O. Box 2267, Midland,	1X 79702		WC-025 G-09 S253309P; Upr WC		
4. Well Location C	200 N.	41 ₋))))))		
Unit Letter	icct from the	inic and	2228feet from theWestline		
Section 13	Township 25S	Range 32E	NMPM Lea County		
	11. Elevation (Show whether	DR, RKB, RT, GR, etc.)		
		3500'	GR		
12. Check	Appropriate Box to Indicat	te Nature of Notice,	Report or Other Data		
		1			
	NTENTION TO:		SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		REMEDIAL WOR			
TEMPORARILY ABANDON		COMMENCE DRI	ILLING OPNS. ☐ P AND A ☐		
PULL OR ALTER CASING	-	CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE					
	1				
CLOSED-LOOP SYSTEM	·				
OTHER:			.C-774 🔀		
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48881		² Pool Code 98180	WC-025 G-09 S253309P; Upper Wolfca		
⁴ Property Code 328894			operty Name S 13 FED COM	⁶ Well Number 744H	
⁷ OGRID №. 7377			perator Name SOURCES, INC.	⁹ Elevation 3500'	
		10			

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the	East/West line	County	
C	13	25-S	32-E	_	200'	NORTH	2228'	WEST	LEA	
	11Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	24	25-S	32-E	_	2541'	NORTH	2590'	EAST	LEA	
12Dedicated Acres	¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.									
480.00										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

