	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and matural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-47719
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOT	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Ruthless 11 Fed Com
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number 505H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267, Midland, TX 79702		WC-025 G-08 S253235G; Lwr BS
4. Well Location B	504	
Unit Letter:	<u>564</u> feet from the <u>North</u> line and	1978feet from theEastline
Section 11	Township 25S Range 32 E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR,	<i>etc.)</i> 511' GR
PULL OR ALTER CASING DOWNHOLE COMMINGLE COMMINGLE COMMINGLE CLOSED-LOOP SYSTEM COTHER:	]	
<ul> <li>13. Describe proposed or com of starting any proposed w proposed completion or re</li> <li>Pursuant to Administr request to add this we located in the N2 of S</li> </ul>	DTHER: appleted operations. (Clearly state all pertinent details work). SEE RULE 19.15.7.14 NMAC. For Multiple ecompletion. Trative Order CTB-1030, EOG Resource cell authorized to commingle production fection 11, Township 25 South, Range ubject well will be allocated using readi	Completions: Attach wellbore diagram of es, Inc. ("EOG") respectfully at the central tank battery 32 East, Lea County, NM. All
<ul> <li>13. Describe proposed or com of starting any proposed w proposed completion or re</li> <li>Pursuant to Administr request to add this we located in the N2 of S production from the start of the star</li></ul>	Rig Release Date:	es, and give pertinent dates, including estimated date Completions: Attach wellbore diagram of es, Inc. ("EOG") respectfully at the central tank battery 32 East, Lea County, NM. All ngs from individual well meters.
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 District I

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 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

 1220 S. St. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

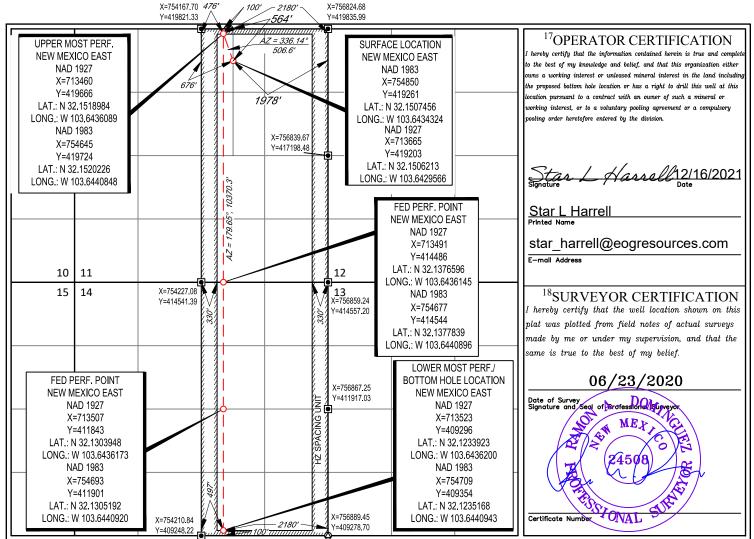
## FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

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## WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup>API Number <sup>2</sup>Pool Code <sup>3</sup>Pool Name 30-025-47719 WC-025 G-08 S253235G; Lwr Bone Spring 97903 <sup>4</sup>Property Code Well Number <sup>5</sup>Property Name 329701 **RUTHLESS 11 FED COM** 505H <sup>8</sup>Operator Name OGRID No. <sup>9</sup>Elevation 3511' 7377 EOG RESOURCES, INC. <sup>10</sup>Surface Location UL or lot no. Section Township Rang Lot Idn Feet from the North/South line Feet from the East/West line County 1978' 25-S32 - E564' NORTH EAST LEA Β 11 <sup>11</sup>Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County Rang 100' SOUTH 2180' EAST 0 14 25-S32-E LEA <sup>2</sup>Dedicated Acres <sup>3</sup>Joint or Infill <sup>4</sup>Consolidation Code <sup>5</sup>Order No. 640.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Released to Imaging: 1/26/2022 10:39:02 AM S: SURVEY: EOG\_MIDLANDIRUTHLESS\_11\_FED\_COMFINAL\_PRODUCTS: LO\_RUTHLESS\_11\_FED\_COM\_505H\_REV5.DWG 9/22/2020 10:24:58 AM bgregory