From:	Lowe, Leonard, EMNRD
То:	Jordan Kessler
Subject:	RE: [EXTERNAL] EOG NSL applications status and withdraw
Date:	Wednesday, April 20, 2022 11:14:00 AM
Attachments:	image001.png
Importance:	High

Ms. Kessler,

Ms. Kessler,

OCD will with draw the two NSL applications stated below.

Thank you,

Leonard R. Lowe Engineering Bureau OCD - EMNRD 5200 Oakland Ave. NE Albuquerque, N.M. 87113 C: 505-930-6717

http://www.emnrd.state.nm.us/ocd/

From: Jordan Kessler <Jordan_Kessler@eogresources.com>
Sent: Wednesday, April 20, 2022 11:01 AM
To: Lowe, Leonard, EMNRD <Leonard.Lowe@state.nm.us>
Subject: [EXTERNAL] EOG NSL applications status and withdraw

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Leonard,

I apologize for not sending this email earlier. EOG respectfully requests withdraw of the following NSL applications:

Fearless 23 Fed Com 725H (API 30-025-49689) Action ID 86172 Resolute 12 Fed Com No. 501H API No. 30-025-47596 Action ID 88383

We have a few remaining NSL applications that I would like to leave in place for your consideration, including: Rattlesnake 742H: Action ID 87150 Rattlesnake 744H Action ID 87167 Merciless 13 Fed Com 508H Action ID 98435

Thank you! Please let me know if you have any questions, and have a nice (windy) day. Jordan

Jordan Kessler

Senior Regulatory Advisor

Seog resources 125 Lincoln Avenue, Suite 213 Santa Fe, NM 87501 Mobile: (432) 488-6108 Office: (575) 748-4158 jordan_kessler@eogresources.com

ID NO. S	86172
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NSL - 8332

RECEIVED: 03/04/22 REVIEWER: LRL	NSL APP NO: pLEL2206343938
NEW MEXICO OIL CON Geological & Engine 1220 South St. Francis Drive, ADMINISTRATIVE APPL	eering Bureau – Santa Fe, NM 87505
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE REGULATIONS WHICH REQUIRE PROCESSING	G AT THE DIVISION LEVEL IN SANTA FE
Applicant: EOG Resources, Inc. Well Name: Fearless 23 Fed Com 725H Pool: WC-025 G-09 S253309P; Upper Wolfcamp	OGRID Number: 7377 API: 30-025-49689
SUBMIT ACCURATE AND COMPLETE INFORMATION I	
 1) TYPE OF APPLICATION: Check those which apply A. Location – Spacing Unit – Simultaneous Ded NSL NSP(project AREA) B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC CTB PLC PC [1] Injection – Disposal – Pressure Increase – WFX PMX SWD IPI 	Ication INSP (PRORATION UNIT) SD OLS OLM - Enhanced Oil Recovery EOR PPR
 2) NOTIFICATION REQUIRED TO: Check those which A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue C. Application requires published notice D. Notification and/or concurrent approval E. Notification and/or concurrent approval F. Surface owner G. For all of the above, proof of notification H. No notice required 	Le owners L by SLO L by BLM Notice Complete Application Content Complete
3) CERTIFICATION: I hereby certify that the informati administrative approval is accurate and complet	on submitted with this application for te to the best of my knowledge. I also

understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jordan Kessler

Print or Type Name

3/4/22 Date

Caro

432-488-6108

Phone Number

jordan_kessler@eogresources.com e-mail Address

Signa	ł	re
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Jordan Lee Kessler Phone: (432) 488-6108 Email: jordan_kessler@eogresources.com

March 4, 2022

VIA ONLINE FILING

Adrienne Sandoval, Director Oil Conservation Division New Mexico Department of Energy, Minerals, and Natural Resources 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Fearless 23 Fed Com No. 725H well in the E/2W/2 of Section 23 and 26, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.

Dear Director Sandoval,

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its Fearless 23 Fed Com No. 725H well (API No. 30-025-49689). This well has been drilled but not yet completed. The spacing unit dedicated to the well is comprised of the E/2W/2 of Sections 23 and 26, Township 25 South, Range 32 East, Lea County, New Mexico and is within the WC-025-S253309P; Upper Wolfcamp pool.

The well has been drilled and is proposed to be completed as follows:

- The <u>surface location</u> is located 745 feet from the North line, 1963 feet from the West line (Unit C) of Section 23,
- The <u>bottom hole location</u>, as drilled, is located 108 feet from the South line, 2345 feet from the West line (Unit N) of Section 26,
- The <u>first take point</u> is located 100 feet from the North line, 2200 feet from the West line (Unit C) of Section 23,
- The <u>last take point</u> is located 108 feet from the South line, 2345 feet from the West line (Unit N) of Section 26.

The acreage is governed by the Division's statewide rules. Accordingly, the proposed completed interval is unorthodox because, as drilled, it is closer than the 330 feet to the eastern boundary. It encroaches on the spacing unit in the W/2E/2 of Section 26. Approval of the unorthodox location will allow EOG to use its preferred well spacing plan for horizontal wells, which will prevent waste, and reflects the as-drilled location of the well.

Exhibit A shows the location of the as-drilled well, including the proposed unorthodox completed interval, of the its Fearless 23 Fed Com No. 725H well. The proposed completed interval encroaches on the spacing unit/tracts to the east, in Section 26.

Exhibit B is the Form C-102 filed with the Division.

Exhibit C is a plat for Sections 23 and 26 that shows the proposed Fearless 23 Fed Com No. 725H well in relation to the adjoining spacing units/tracts to the east.

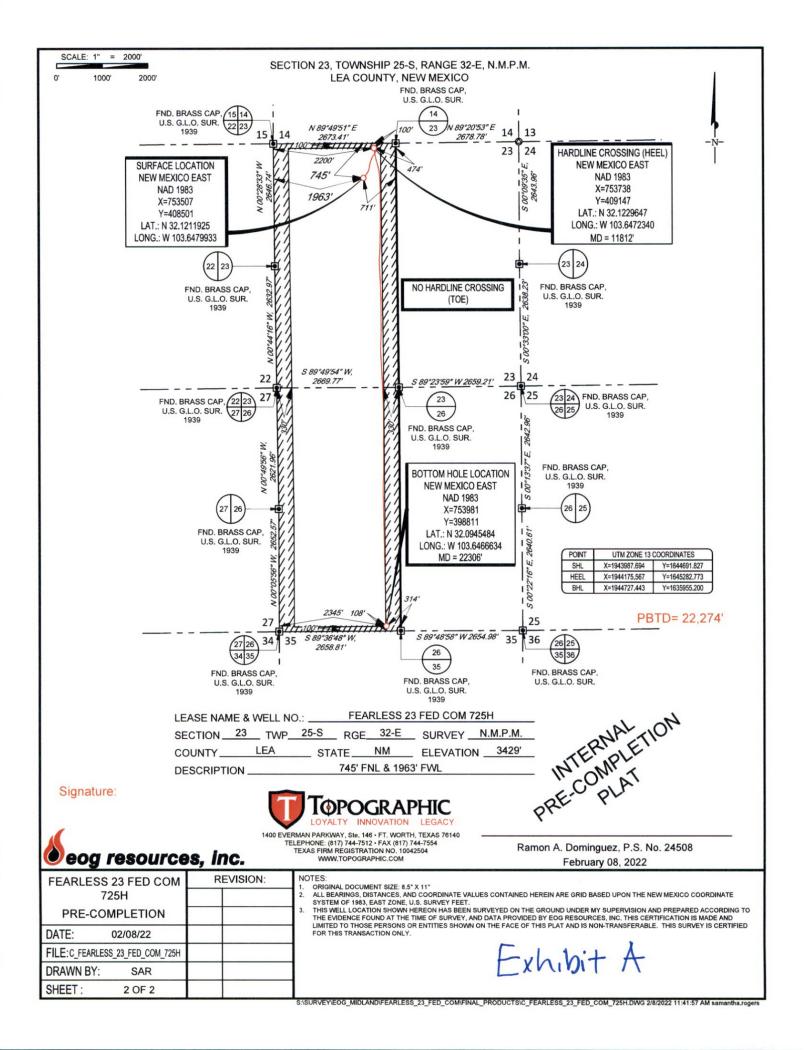
Ownership is diverse between the subject spacing unit and the affected spacing unit/tracts to the east. **Exhibit D** is a certification from the landman indicating that he has reviewed the tracts affected by this request. Exhibit D includes a list of the affected parties and proof that a copy of this application with all attachments has been sent by certified mail to each affected party. This notice advises affected parties that any objection must be filed in writing with the Division within 20 days from the date the Division receives the application.

Exhibit E is a statement from a petroleum engineer providing justification for the requested non-standard location.

Thank you for your attention to this matter.

Very truly yours,

Jordan Kessler Senior Regulatory Advisor



Received by OCD: 12/22/2021 1:50:02 PM

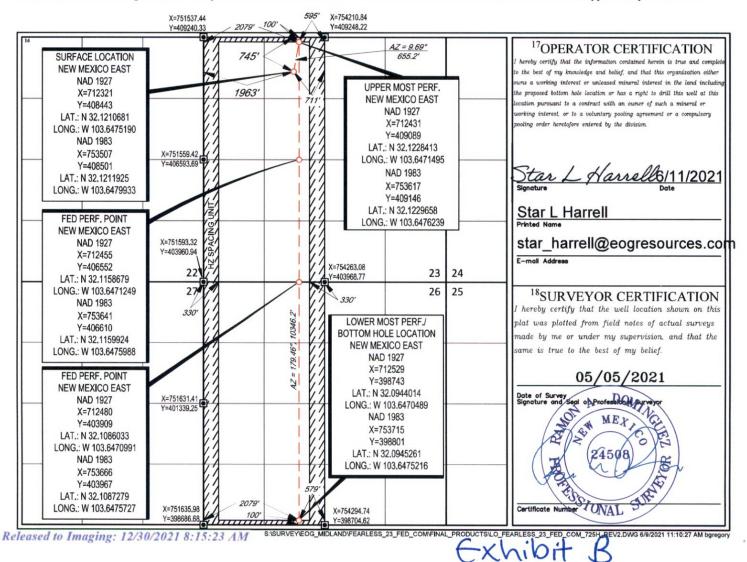
Page 2 of 36

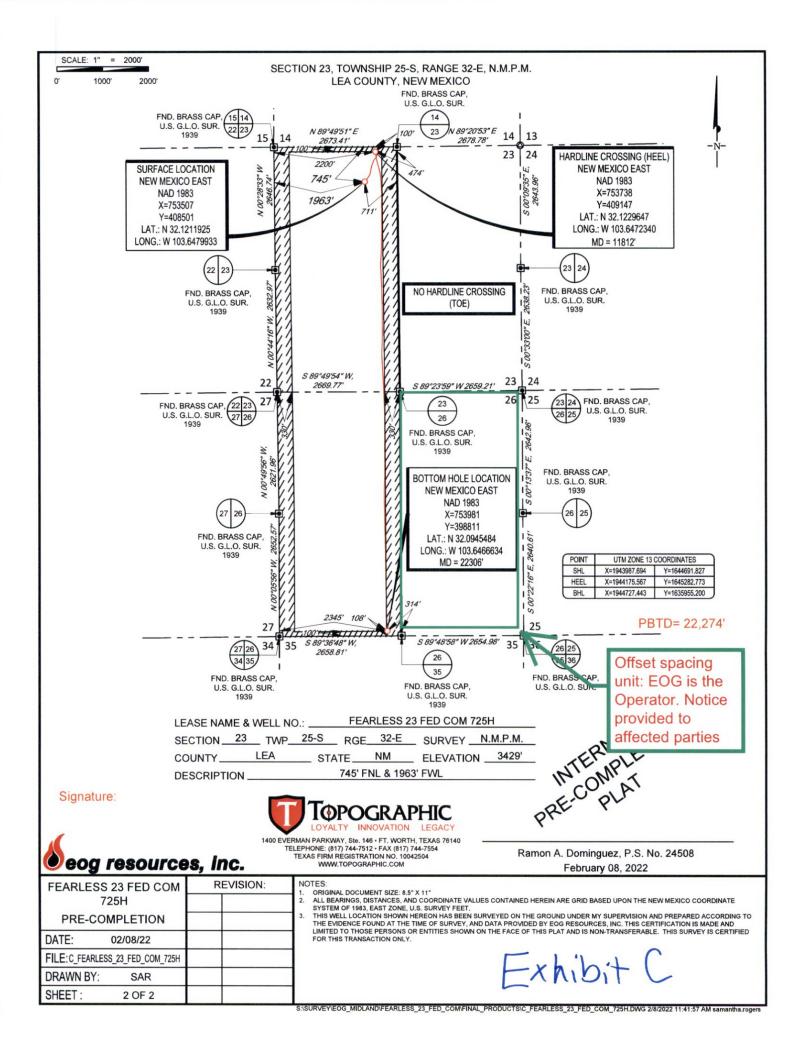
District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	FORM C-102
Phone: (575) 393-6161 Fax: (575) 393-0720	Energy, Minerals & Natural Resources	Revised August 1, 2011
District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	Department	Submit one copy to appropriate
District III 1000 Rio Brazos Road, Aztec, NM 87410	OIL CONSERVATION DIVISION	District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	1220 South St. Francis Dr.	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa Fe, NM 87505	AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

3	0-025	30-025-4	689	² Pool Code 98180		WC-025	³ Pool Na G-09 S2533		pper V	Volfcamp
⁴ Property C	Code				⁵ Property N	ame			61	Well Number
32242	28			FE.	ARLESS 23	FED COM				725H
⁷ OGRID N					⁸ Operator N					⁹ Elevation
7377	7			EO	G RESOUR	CES, INC.				3429'
					¹⁰ Surface Lo	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
С	23	25-S	32-E	-	745'	NORTH	1963'	WES	ST	LEA
			11	Bottom Ho	le Location If D	Different From Sur	rface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
Ν	26	25-S	32-E	-	100'	SOUTH	2079'	WES	ST	LEA
¹² Dedicated Acres 640.00	¹³ Joint or 1	Infill ¹⁴ Con	olidation Cod	de ¹⁵ Orde	er No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3600 Fax: (432) 686-3773

February 24, 2022

Certification of Ownership

I have reviewed the ownership of the oil and gas leasehold in Sections 23 & 26-25S-32E, Lea County, New Mexico, for purposes of the unorthodox location for EOG's Fearless 23 Fed Com #725H well located in the E/2W/2 of Sections 23 & 26-25S-32E. As of the date of this letter, the affected parties are:

- 1. EOG RESOURCES INC 5509 CHAMPIONS DR. MIDLAND, TX 79706
- BUREAU OF LAND MANAGEMENT 301 DINOSAUR TR. SANTA FE, NM 87508
- 3. SHARBRO ENERGY LLC P O BOX 840 ARTESIA,NM 88211-0840

Sincerely,

EOG Resources, Inc.

Matthew Gray

Matthew Gray Landman





Jordan Lee Kessler Phone: (432) 488-6108 Email: jordan kessler@eogresources.com

March 4, 2022

VIA CERTIFIED MAIL

TO: ALL AFFECTED PERSONS

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Fearless 23 Fed Com No. 725H well in the E/2W/2 of Section 23 and 26, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Matthew Gray EOG Resources, Inc. (432) 686-3633 Matthew_gray@eogresources.com

Very truly yours,

Jordan Kessler Senior Regulatory Advisor

Well Name Fearless 23 Fed Com #725H Date NSL Sent 3/4/2022

Owners NSL Sent to Sharbro Energy LLC

Certified Mail Tracking # 7021 0950 0000 5467 3746 Bureau of Land Management 7021 0950 0000 5467 3739

Sent - March 4, 2022		
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON I	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
1. Article Addressed to: Sharbro Energy, LLC PO BOX 840 Artesia, NM 88211-084	 D. Is delivery address different from If YES, enter delivery address I 	
9590 9402 7013 1225 0932 74 2. Article Number (Transfer from service label) 7021 0950 0000 5467 374	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Collect on Delivery Adult Restricted Delivery (a) (b) (c) (c) (c) (c) (c) (c) (c) (c	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricte Delivery ⊘ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Contract of the local data and the	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	C. Date of Deliver
Article Addressed to: Bureau of Land Manageme 301 Dinusaur Trail Santa Fe, NM 87508	D. Is delivery address different from If YES, enter delivery address b	
11111 0 1010 0 1000		



February 24th, 2022

Re: EOG Resources, Inc. NSL Application Fearless 23 Fed Com #725H (Well) NE/NW Section 23 & SE/SW Section 26, T25S-R32E Lea County, New Mexico

To Whom It May Concern:

Considering the distance between wells in the development plan for the Upper Wolfcamp formation in Sections 23 & 26, T25S-R32E, EOG believes this non-standard location is necessary to develop the Upper Wolfcamp resource in an economic fashion. The non-standard location also reflects the as-drilled location of the well. Based on analog Upper Wolfcamp wells along with geologic analysis, EOG believes placing the well at this location maintains optimal spacing to continue development of resources in the formation. Granting the exception will allow for more total production from the section and more efficient development of the asset therefore protecting correlative rights.

Sincerely

EOG Resources, Inc.

Matthew Williamson Sr. Reservoir Engineer

ExhibitE