



*EOG Resources, Inc.
104 South Fourth
Artesia, NM 88210*

Via Email

Date: April 25, 2022

Re: NMOCD- ACO-2020-009 2022 Update

Dear Mr. Jackson,

Pursuant to the conditions of NMOCD-ACO-2020-009 ("Order"), EOG Resources, Inc. ("EOG") is required to submit a report no later than twelve months, twenty-four months, and thirty-six months after the date of issuance of the Order, with the report submitted stating whether the wells have been restored to production, placed on approved temporary abandonment status, plugged or sold. Additionally, EOG is required to conduct a Bradenhead test on each well no later than twelve months, twenty-four months, or thirty-six months after the date of issuance of this Order and is required to submit a compliance report for each test no later than thirty days after the date of the test. Since the approval of the Order EOG continues to make diligent progress in addressing all wells covered under the terms of the Order, and we respectfully request that you consider this document and its attachments to constitute EOG's twenty-four-month report for the Order.

At the time of this report 84 wells are to be removed due to having been restored to production, sold, or plugged, with 17 wells to remain on the ACO with a plan of action to plug, restore production or sell.

The attached exhibits illustrate the status for each well, the results of the Bradenhead test and EOG's intended plan of action of each of the 17 wells which will still be covered by the Order.

Please let me know if you have any questions about anything contained within this update, and as always thank you for your time.

Kind regards,

Andrea Felix

Andrea Felix
Regulatory & Tribal Relations Manager
EOG Resources, Inc.

EOG District	Well	API	ACO 1 Update	Status Update/Plan of Action	KEEP ON ACO INFORMATION			Notes
					Plan of Action Date	Test Date	Bradenhead Performed?	
ARTESIA	ARCHIMEDES SWD #001	3001510414	KEEP	PLAN TO: Plug	6/6/2022	4/7/2022	Failed	
ARTESIA	AMOLE AMM STATE COM #004	3001528542	REMOVE	SOLD				
ARTESIA	BROWN SWD #001	3002529842	KEEP	PLAN TO: Plug	5/11/2022	4/11/2022	Pass	
ARTESIA	ARROW ARW FEDERAL COM #001	3001528898	REMOVE	SOLD				
ARTESIA	BANQUET BKQ FEDERAL #001	3001536316	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	BARBARA FEDERAL #019	3001527165	REMOVE	SOLD				
ARTESIA	BIG MIGUEL BKN STATE COM #001H	3001536027	REMOVE	SOLD				
ARTESIA	BOX CANYON 34 BAB FEDERAL #001	3001530779	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	BOX CANYON 34 BAB FEDERAL #002	3001531280	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	BOX CANYON BKY FEDERAL #005	3001533155	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	BOX CANYON BKY FEDERAL #006	3001535480	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	COMPROMISE SWD #001	3001525665	KEEP	PLAN TO: Plug	Waiting on DHM	4/7/2022	Pass	
ARTESIA	ROUTH DEEP SWD #002	3001523585	KEEP	PLAN TO: Plug	5/26/2022	4/4/2022	Pass	
ARTESIA	TENNECO SWD #001	3002525762	KEEP	PLAN TO: Plug	5/19/2022	4/11/2022	Pass	
ARTESIA	CATCLAW AGM STATE COM #004	3001526913	REMOVE	PLUGGED, NOT RELEASED				
ARTESIA	CHOLLA AGE FEDERAL #001	3001526071	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	COTTON MX FEDERAL COM #001	3001523315	KEEP	PLAN TO: Sell	5/27/2022	4/7/2022	Pass	EOG will plug if not sold
ARTESIA	DIAMOND AKI FEDERAL #002	3001529125	KEEP	PLAN TO: Plug				DHM Set-Waiting on NMOCD Update
ARTESIA	CROW ASM STATE COM #002H	3001537061	REMOVE	SOLD				
ARTESIA	CRUSOE BKO FED COM #002H	3001535824	REMOVE	SOLD				
ARTESIA	DAZED BDZ FEDERAL COM #001	3001533090	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	DAZED BDZ FEDERAL COM #002	3001533428	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	DEER CANYON SOUTH ACK FEDERAL COM #001	3001525287	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	JUDITH AIJ FEDERAL #001	3001526632	KEEP	PLAN TO: Plug				DHM Set-Waiting on NMOCD Update
ARTESIA	LOVELADY SWD #001	3000520474	KEEP	PLAN TO: Plug				Pre-pulled for Plugging
ARTESIA	DIVIDE FEDERAL JW COM #001	3001522643	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	OCOTILLO ACI FED #001	3001526338	KEEP	PLAN TO: Plug				Pre-pulled for Plugging
ARTESIA	FEDERAL BW #002	3001520455	REMOVE	SOLD				
ARTESIA	FEDERAL BW #010	3001523603	REMOVE	SOLD				
ARTESIA	FEDERAL BZ #013	3001521832	REMOVE	SOLD				
ARTESIA	FEDERAL BZ #014	3001521856	REMOVE	SOLD				
ARTESIA	FEDERAL HQ #001	3001522120	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	FEDERAL HQ #003	3001535704	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	SMITH FEDERAL GAS COM #002	3001526834	KEEP	PLAN TO: Sell		4/7/2022	Failed	Awaiting NMOCD approval of Special Energy's ACO, EOG will plug if not sold
ARTESIA	FEDERALES BO #004	3001520474	REMOVE	SOLD				
ARTESIA	FEDERALES BO #005	3001521153	REMOVE	SOLD				
ARTESIA	SMITH FEDERAL GAS COM #003	3001530687	KEEP	PLAN TO: Sell		4/7/2022	Failed	Awaiting NMOCD approval of Special Energy's ACO, EOG will plug if not sold
ARTESIA	GAMBLER BTJ STATE COM #001	3002540073	REMOVE	SOLD				
ARTESIA	GEM DANDY BCG STATE #001	3001532666	REMOVE	SOLD				
ARTESIA	GISSLER B #049	3001536824	REMOVE	SOLD				
ARTESIA	GISSLER B #051	3001537240	REMOVE	SOLD				
ARTESIA	GISSLER B #052	3001537241	REMOVE	SOLD				
ARTESIA	GISSLER B #053	3001537242	REMOVE	SOLD				
ARTESIA	GISSLER B #060	3001537676	REMOVE	SOLD				
ARTESIA	GISSLER B #062	3001540411	REMOVE	SOLD				
ARTESIA	GISSLER B #064	3001538278	REMOVE	SOLD				
ARTESIA	GISSLER B(A-2) #028	3001525988	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	GUMBY BAG FEDERAL #001	3001532245	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	STATE CO COM #003	3001525926	KEEP	PLAN TO: Plug	5/13/2022	4/7/2022	Failed	
ARTESIA	HICKORY ALV FEDERAL #005	3001528060	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	DIAMOND AKI FEDERAL #001	3001527086	KEEP	PLAN TO: Plug				DHM Set-Waiting on NMOCD Update
ARTESIA	JACKSON B #047	3001541399	REMOVE	SOLD				
ARTESIA	JACKSON B #053	3001540942	REMOVE	SOLD				
ARTESIA	JACKSON B #057	3001541003	REMOVE	SOLD				
ARTESIA	JACKSON B #059	3001541278	REMOVE	SOLD				
ARTESIA	JACKSON B FEDERAL #051	3001540139	REMOVE	SOLD				
ARTESIA	JOYCE FEDERAL #002	3001528491	REMOVE	SOLD				
MIDLAND	FLORA AKF STATE #2	3001526974	KEEP	PLAN TO: Plug		4/11/2022	Pass	
ARTESIA	KING SWD #001	3001520257	REMOVE	SOLD				
ARTESIA	LEONARD #001	3001503769	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	LITTLE BOX CANYON AOX FEDERAL #001	3001524747	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	LITTLE BOX CANYON AOX FEDERAL #002	3001530222	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	SMITH FEDERAL GAS COM #004	3001532470	KEEP	PLAN TO: Sell		4/7/2022	Pass	Awaiting NMOCD approval of Special Energy's ACO, EOG will plug if not sold
ARTESIA	LUCILLE BKU STATE COM #001	3002538593	REMOVE	PLUGGED, NOT RELEASED				
ARTESIA	LUKE BAY FEDERAL COM #001	3001531947	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	MESCAL SE FEDERAL #002	3001535509	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	MESCALERO ARL STATE #001	3002533969	REMOVE	PLUGGED, NOT RELEASED				
ARTESIA	MIMOSA FEDERAL SWD #001	3001526449	REMOVE	SOLD				
ARTESIA	MITCHELL SWD #002	3001522242	REMOVE	PLUGGED, NOT RELEASED				
ARTESIA	MOBIL CI FEDERAL #006	3001523228	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	MOBIL CI FEDERAL #007	3001523273	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	MULE DEER ATU FEDERAL COM #001	3001530985	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	MYSTERY AYM FEDERAL #001	3001532541	REMOVE	PLUGGED, SITE RELEASED				
MIDLAND	CAPER BFE FEDERAL #4	3002537449	REMOVE	RESTORED TO PRODUCTION				
MIDLAND	ADELINE ALN FEDERAL #5	3001536090	REMOVE	RESTORED TO PRODUCTION				
ARTESIA	POLO AOP FEDERAL #006	3001528871	REMOVE	SOLD				
ARTESIA	PRESTON FEDERAL #001	3001520349	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	PRESTON FEDERAL #005	3001527186	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	PRESTON FEDERAL #012	3001529070	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	PRESTON FEDERAL #014	3001529089	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	QUANDRY BIQ FEDERAL COM #001	3001535848	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	REBA BNS STATE COM #001	3002536527	REMOVE	SOLD				
ARTESIA	ELVIS BOY STATE COM #001	3002536873	KEEP	PLAN TO: Plug	5/3/2022	4/11/2022	Pass	
MIDLAND	RED HILLS NORTH UNIT #201	3002532050	REMOVE	RESTORED TO PRODUCTION				
MIDLAND	HUNT APO STATE #1	3002527135	REMOVE	RESTORED TO PRODUCTION				
MIDLAND	RED HILLS NORTH UNIT #004	3002532882	REMOVE	RESTORED TO PRODUCTION				
ARTESIA	ROBINSON HW FEDERAL COM #002H	3001535811	REMOVE	SOLD				
ARTESIA	ROBINSON HW FEDERAL COM #003H	3001535812	REMOVE	PLUGGED, SITE RELEASED				
ARTESIA	ROSS EG FEDERAL #003	3001525903	REMOVE	SOLD				
MIDLAND	CAPER BFE FEDERAL #2	3002537439	REMOVE	RESTORED TO PRODUCTION				
ARTESIA	SCRIPPS #006	3001525377	REMOVE	SOLD				
MIDLAND	FEDERAL MA #03	3002530244	REMOVE	RESTORED TO PRODUCTION				
MIDLAND	HARACZ AMO FEDERAL #8H	3001536778	REMOVE	RESTORED TO PRODUCTION				
MIDLAND	NUCLEUS BGN FEDERAL COM #1H	3001539241	REMOVE	RESTORED TO PRODUCTION				
MIDLAND	SOBER BEZ FEDERAL #1	3001534334	REMOVE	SOLD				
MIDLAND	RED TANK FEDERAL #03	3002532507	REMOVE	RESTORED TO PRODUCTION				
ARTESIA	TACKITT AOT #002	3001528003	REMOVE	SOLD				
MIDLAND	RED TANK FEDERAL #04	3002532528	REMOVE	RESTORED TO PRODUCTION				
ARTESIA	WARREN ANW FEDERAL #003	3001528598	REMOVE	SOLD				
ARTESIA	WHITETAIL ATW FEDERAL COM #001	3001530796	REMOVE	PLUGGED, SITE RELEASED				
MIDLAND	WOLF AJA FEDERAL #18H	3001539830	REMOVE	RESTORED TO PRODUCTION				

..District II – Artesia
 811 S. 1st Street, Artesia, NM 88210
 Phone: (575) 748-1283 - Fax: (575)-748-9720

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Artesia District Office

BRADENHEAD TEST REPORT

Operator Name EOG RESOURCES, INC.	³ API Number 30-015-10414
Property Name ARCHIMEDES SWD	Well No. 001

² Surface Location

UL - Lot J	Section 18	Township 21S	Range 24E		Feet from 1650	N/S Line S	Feet From 1980	E/W Line E	County EDDY
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Well Status

TA'D Well	SHUT-IN	INJECTOR	PRODUCER	DATE
YES NO	<u>YES</u> NO	INJ <u>SWD</u>	OIL GAS	4-7-22

OBSERVED DATA

	(A) Surf-Interm.	(B) Interm. (1)	(C) Interm. (2)	(D) Prod Casing	(E) Tubing
Pressure	0			330	450
<u>Flow Characteristics</u>					
Puff	<u>Y</u> / N	Y / N	Y / N	Y / <u>N</u>	CO2 _____
Steady Flow	Y / <u>N</u>	Y / N	Y / N	<u>Y</u> / N	WTR _____
Surges	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	GAS _____
Down to nothing	<u>Y</u> / N	Y / N	Y / N	Y / <u>N</u>	If applicable type
Gas or Oil	Y / <u>N</u>	Y / N	Y / N	<u>Y</u> / N	fluid injected for
Water	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	Waterflood

If Braden head flowed water, check all the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A, B, C, D, E) pertinent information regarding bleed down or continuous build up if applies.

D) Bled for 30 seconds down to 90 PSI. Oil started flowing.
 Shut-in for 2 minutes - pressure building

Signature:	OIL CONSERVATION DIVISION
Printed name: Danny Smolik	Entered RBDMS
Title: Compliance Office O	Re-test
E-mail Address: danny.smolik@state.nm.us	
Date:	Phone: 575-626-0836
Witness:	

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BRADENHEAD TEST REPORT

Operator Name EOG RESOURCES, INC.	³ API Number 30-015-25665
Property Name COMPROMISE SWD	Well No. 001

⁷ Surface Location

UL - Lot H	Section 30	Township 18S	Range 27E	Feet from 1980	N/S Line N	Feet From 800	E/W Line E	County EDDY
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Well Status

TA'D Well	SHUT-IN	INJECTOR	PRODUCER	DATE
YES NO	<u>YES</u> NO	INJ <u>SWD</u>	OIL GAS	4-7-22

OBSERVED DATA

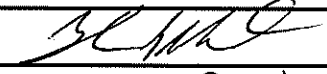
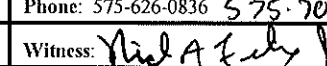
	(A) Surf-Interm.	(B) Interm. (1)	(C) Interm. (2)	(D) Prod Casing	(E) Tubing
Pressure	<u>0</u>			<u>0</u>	<u>50</u>
<u>Flow Characteristics</u>					
Puff	<u>Y</u> / N	Y / N	Y / N	<u>Y</u> / N	CO2 _____
Steady Flow	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	WTR _____
Surges	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	GAS _____
Down to nothing	<u>Y</u> / N	Y / N	Y / N	<u>Y</u> / N	If applicable type
Gas or Oil	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	fluid injected for
Water	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	Waterflood

If Braden head flowed water, check all the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A, B, C, D, E) pertinent information regarding bleed down or continuous build up if applies.

Pass

Signature: 	OIL CONSERVATION DIVISION
Printed name: Danny Smolik Brandon Madrid	Entered RBDMS
Title: Compliance Office Regulatory Specialist	Re-test
E-mail Address: danny.smolik@state.nm.us brandon-madrid@eogresources.com	
Date:	Phone: 575-626-0836 575-703-249
Witness: 	

..District II – Artesia

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Oil Conservation Division Artesia District Office

BRADENHEAD TEST REPORT

Operator Name EOG RESOURCES, INC.		³ API Number 30-015-23315	
Property Name COTTON MX FEDERAL COM		Well No. 001	

² Surface Location

UL - Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
C	14	19S	25E		810	N	2180	W	EDDY

Well Status

TA'D Well	SHUT-IN	INJECTOR	PRODUCER	DATE
YES NO	<u>YES</u> NO	INJ <u>SWD</u>	OIL GAS	4-7-2022

OBSERVED DATA

	(A) Surf-Interm.	(B) Interm. (1)	(C) Interm. (2)	(D) Prod Casing	(E) Tubing
Pressure	0			0	90
Flow Characteristics					
Puff	<u>(Y)</u> N	Y / N	Y / N	<u>(Y)</u> N	CO2 _____
Steady Flow	Y / <u>(N)</u>	Y / N	Y / N	Y / <u>(N)</u>	WTR _____
Surges	Y / <u>(N)</u>	Y / N	Y / N	Y / <u>(N)</u>	GAS _____
Down to nothing	<u>(Y)</u> / N	Y / N	Y / N	<u>(Y)</u> / N	If applicable type
Gas or Oil	Y / <u>(N)</u>	Y / N	Y / N	Y / <u>(N)</u>	fluid injected for
Water	Y / <u>(N)</u>	Y / N	Y / N	<u>(Y)</u> / N	Waterflood

If Braden head flowed water, check all the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A, B, C, D, E) pertinent information regarding bleed down or continuous build up if applies.

Pass

Signature: <u>[Signature]</u>		OIL CONSERVATION DIVISION	
Printed name: Danny Smolik <u>Brandon Madrid</u>		Entered RBDMS	
Title: Compliance Office O <u>Regulatory Specialist</u>		Re-test	
E-mail Address: danny.smolik@state.nm.us <u>brandon_madrid@eogresources.com</u>			
Date:	Phone: 575-626-0836 <u>575-703-2493</u>		
	Witness: <u>[Signature]</u>		

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BRADENHEAD TEST REPORT

Operator Name EOG RESOURCES, INC.	³ API Number 30-015-23585
Property Name ROUTH DEEP SWD	Well No. 002

² Surface Location

UL - Lot B	Section 14	Township 19S	Range 24E		Feet from 660	N/S Line N	Feet From 1980	E/W Line E	County EDDY
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Well Status

TA'D Well	SHUT-IN	INJECTOR	PRODUCER	DATE
YES NO	<u>YES</u> NO	INJ <u>SWD</u>	OIL GAS	4-7-2022

OBSERVED DATA


	(A) Surf-Interm.	(B) Interm. (1)	(C) Interm. (2)	(D) Prod Casing	(E) Tubing
Pressure	10			0	150
Flow Characteristics					
Puff	Y / <u>N</u>	Y / N	Y / N	<u>Y</u> / N	CO2 _____
Steady Flow	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	WTR _____
Surges	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	GAS _____
Down to nothing	<u>Y</u> / N	Y / N	Y / N	<u>Y</u> / N	If applicable type
Gas or Oil	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	fluid injected for
Water	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	Waterflood

If Braden head flowed water, check all the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A, B, C, D, E) pertinent information regarding bleed down or continuous build up if applies.

Pass

Signature: 	OIL CONSERVATION DIVISION
Printed name: Danny Smolik <u>Brandon Madrid</u>	Entered RBDMS
Title: Compliance Office <u>O</u> <u>Regulatory Specialist</u>	Re-test
E-mail Address: danny.smolik@state.nm.us <u>brandon.madrid@eogresources.com</u>	
Date:	Phone: 575-626-0836 <u>575-703-2493</u>
	Witness: <u>Nicki A Felix Jr.</u>

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BRADENHEAD TEST REPORT

Operator Name EOG RESOURCES, INC.	³ API Number 30-015-26834
Property Name SMITH FEDERAL GAS COM	Well No. 002

² Surface Location

UL - Lot E	Section 12	Township 22S	Range 23E		Feet from 2049	N/S Line N	Feet From 480	E/W Line W	County EDDY
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Well Status

TA'D Well	SHUT-IN	INJECTOR	PRODUCER	DATE
YES NO	<u>YES</u> NO	INJ SWD	OIL GAS	4-7-22

OBSERVED DATA

	(A) Surf-Interm.	(B) Interm. (1)	(C) Interm. (2)	(D) Prod Casing	(E) Tubing
Pressure					70
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2 _____
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR _____
Surges	Y / N	Y / N	Y / N	Y / N	GAS _____
Down to nothing	Y / N	Y / N	Y / N	Y / N	If applicable type
Gas or Oil	Y / N	Y / N	Y / N	Y / N	fluid injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood

If Braden head flowed water, check all the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A, B, C, D, E) pertinent information regarding bleed down or continuous build up if applies.

Unable to open Braden head

Signature:		OIL CONSERVATION DIVISION
Printed name: Danny Smolik		Entered RBDMS
Title: Compliance Office O		Re-test
E-mail Address: danny.smolik@state.nm.us		
Date:	Phone: 575-626-0836	
	Witness:	

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BRADENHEAD TEST REPORT

Operator Name EOG RESOURCES, INC.	³ API Number 30-015-30687
Property Name SMITH FEDERAL GAS COM	Well No. 003

² Surface Location

UL - Lot F	Section 12	Township 22S	Range 23E		Feet from 1797	N/S Line N	Feet From 2159	E/W Line W	County EDDY
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Well Status

TA'D Well	SHUT-IN	INJECTOR	PRODUCER	DATE
YES NO	<u>YES</u> NO	INJ SWD	<u>OIL</u> GAS	4-7-22

OBSERVED DATA

	(A) Surf-Interm.	(B) Interm. (1)	(C) Interm. (2)	(D) Prod Casing	(E) Tubing
Pressure				22	17
<u>Flow Characteristics</u>					
Puff	Y / N	Y / N	Y / N	Y / N	CO2 _____
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR _____
Surges	Y / N	Y / N	Y / N	Y / N	GAS _____
Down to nothing	Y / N	Y / N	Y / N	Y / N	If applicable type
Gas or Oil	Y / N	Y / N	Y / N	Y / N	fluid injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood

If Braden head flowed water, check all the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A, B, C, D, E) pertinent information regarding bleed down or continuous build up if applies.

Braden head seized

Signature:	OIL CONSERVATION DIVISION
Printed name: Danny Smolik	Entered RBDMS
Title: Compliance Office O	Re-test
E-mail Address: danny.smolik@state.nm.us	
Date:	Phone: 575-626-0836
	Witness:

..District II – Artesia811 S. 1st Street, Artesia, NM 88210

Phone: (575) 748-1283 - Fax: (575)-748-9720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Artesia District Office

BRADENHEAD TEST REPORT

Operator Name EOG RESOURCES, INC.	³ API Number 30-015-32470
Property Name SMITH FEDERAL GAS COM	Well No. 004

⁷ Surface Location

UL - Lot L	Section 12	Township 22S	Range 23E		Feet from 1980	N/S Line S	Feet From 1250	E/W Line W	County EDDY
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Well Status

TA'D Well YES NO	SHUT-IN <u>YES</u> NO	INJECTOR INJ SWD	PRODUCER OIL GAS	DATE 4-7-22
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OBSERVED DATA

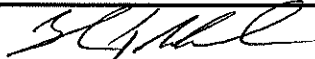
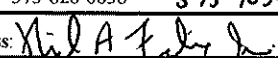
	(A) Surf-Interm.	(B) Interm. (1)	(C) Interm. (2)	(D) Prod Casing	(E) Tubing
Pressure	0			60	80
<u>Flow Characteristics</u>					
Puff	Y / <u>0</u>	Y / N	Y / N	Y / N	CO2 _____
Steady Flow	Y / <u>0</u>	Y / N	Y / N	Y / N	WTR _____
Surges	Y / <u>0</u>	Y / N	Y / N	Y / N	GAS _____
Down to nothing	<u>Y</u> N	Y / N	Y / N	Y / N	If applicable type
Gas or Oil	Y / <u>0</u>	Y / N	Y / N	Y / N	fluid injected for
Water	Y / <u>N</u>	Y / N	Y / N	Y / N	Waterflood

If Braden head flowed water, check all the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A, B, C, D, E) pertinent information regarding bleed down or continuous build up if applies.

Pass

Signature:  Brandon Madrid	OIL CONSERVATION DIVISION
Printed name: Danny Smolik	Entered RBDMS
Title: Compliance Office O <u>Regulatory Specialist</u>	Re-test
E-mail Address: danny.smolik@state.nm.us <u>brandon_madrid@eogresources.com</u>	
Date: 4-7-22	Phone: 575-626-0836 <u>575-703-2493</u>
Witness: 	

..District II – Artesia811 S. 1st Street, Artesia, NM 88210

Phone: (575) 748-1283 - Fax: (575)-748-9720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Artesia District Office

BRADENHEAD TEST REPORT

Operator Name EOG RESOURCES, INC.	³ API Number 30-015-25926
Property Name STATE CO COM	Well No. 003

² Surface Location

UL - Lot D	Section 36	Township 19S	Range 24E		Feet from 660	N/S Line N	Feet From 700	E/W Line W	County EDDY
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Well Status

TA'D Well YES NO	SHUT-IN <u>YES</u> NO	INJECTOR INJ SWD	PRODUCER <u>OIL</u> GAS	DATE 4-7-2022
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OBSERVED DATA

	(A) Surf-Interm.	(B) Interm. (1)	(C) Interm. (2)	(D) Prod Casing	(E) Tubing
Pressure					0
<u>Flow Characteristics</u>					
Puff	Y / N	Y / N	Y / N	Y / N	CO2 _____
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR _____
Surges	Y / N	Y / N	Y / N	Y / N	GAS _____
Down to nothing	Y / N	Y / N	Y / N	Y / N	If applicable type
Gas or Oil	Y / N	Y / N	Y / N	Y / N	fluid injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood

If Braden head flowed water, check all the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A, B, C, D, E) pertinent information regarding bleed down or continuous build up if applies.

A) Valve and nipple to bradenhead broken off. 90° elbow full of rust + dirt
unable to test

D) unable to get reading. valve seized

Signature:	OIL CONSERVATION DIVISION
Printed name: Danny Smolik	Entered RBDMS
Title: Compliance Office O	Re-test
E-mail Address: danny.smolik@state.nm.us	
Date:	Phone: 575-626-0836
	Witness:

District I – Hobbs
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575)-393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name EOG RESOURCES, INC.		API Number 30-025-29842	
Property Name BROWN SWD		Well No. 001	

7. Surface Location

UL - Lot H	Section 26	Township 16S	Range 37E		Feet from 1910	N/S Line N	Feet From 527	E/W Line E	County LEA
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Well Status

TA'D Well		SHUT-IN		INJECTOR		PRODUCER		DATE	
YES	NO	<u>YES</u>	NO	INJ	<u>SWD</u>	OIL	GAS	4-11-22	

OBSERVED DATA

	(A) Surf-Interm.	(B) Interm. (1)	(C) Interm. (2)	(D) Prod Casing	(E) Tubing
Pressure	<u>0</u>			<u>0</u>	7
Flow Characteristics					
Puff	<u>Y</u> / N	Y / N	Y / N	<u>Y</u> / N	CO2 _____
Steady Flow	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	WTR _____
Surges	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	GAS _____
Down to nothing	<u>Y</u> / N	Y / N	Y / N	<u>Y</u> / N	If applicable type
Gas or Oil	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	fluid injected for
Water	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	Waterflood

If Braden head flowed water, check all the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A, B, C, D, E) pertinent information regarding bleed down or continuous build up if applies.

Pass

Signature: <u>Brandon Madrid</u>		OIL CONSERVATION DIVISION	
Printed name: Brandon Madrid		Entered RBDMS	
Title: Regulatory Specialist		Re-test	
E-mail Address: brandon-madrid@eogresources.com			
Date:	Phone: 575-703-2493		
Witness: <u>Michael A. Feltz</u>			

District I – Hobbs
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575)-393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name EOG RESOURCES, INC.		API Number 30-025-36873	
Property Name ELVIS BOV STATE COM		Well No. 001	

7. Surface Location

UL - Lot N	Section 22	Township 10S	Range 34E		Feet from 990	N/S Line S	Feet From 1700	E/W Line W	County LEA
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Well Status

TA'D Well		SHUT-IN		INJECTOR		PRODUCER		DATE	
YES	NO	<u>YES</u>	NO	INJ	SWD	OIL	<u>GAS</u>	4-11-22	

OBSERVED DATA

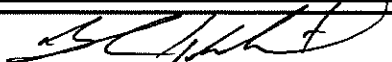
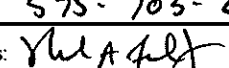
	(A) Surf-Interm.	(B) Interm. (1)	(C) Interm. (2)	(D) Prod Casing	(E) Tubing
Pressure	<u>Ø</u>			173	325
Flow Characteristics					
Puff	Y / <u>N</u>	Y / N	Y / N	Y / N	CO2 _____
Steady Flow	Y / <u>N</u>	Y / N	Y / N	Y / N	WTR _____
Surges	Y / <u>N</u>	Y / N	Y / N	Y / N	GAS _____
Down to nothing	<u>Y</u> / N	Y / N	Y / N	Y / N	If applicable type
Gas or Oil	Y / <u>N</u>	Y / N	Y / N	Y / N	fluid injected for
Water	Y / <u>N</u>	Y / N	Y / N	Y / N	Waterflood

If Braden head flowed water, check all the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A, B, C, D, E) pertinent information regarding bleed down or continuous build up if applies.

Pass

Signature: 		OIL CONSERVATION DIVISION	
Printed name: Brandon Madrid		Entered RBDMS	
Title: Regulatory Specialist		Re-test	
E-mail Address: brandon-madrid@eogresources.com			
Date:	Phone: 575-703-2493		
Witness: 			

District I – Hobbs
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575)-393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name EOG RESOURCES, INC.		³ API Number 30-025-25762	
Property Name TENNECO SWD		Well No. 001	

⁷ Surface Location

UL - Lot P	Section 02	Township 11S	Range 34E		Feet from 330	N/S Line S	Feet From 990	E/W Line E	County LEA
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Well Status

TA'D Well		SHUT-IN		INJECTOR		PRODUCER		DATE	
YES	NO	<u>YES</u>	NO	INJ	<u>SWD</u>	OIL	GAS	4-11-22	

OBSERVED DATA

	(A) Surf-Interm.	(B) Interm. (1)	(C) Interm. (2)	(D) Prod Casing	(E) Tubing
Pressure	<u>Ø</u>			<u>Ø</u>	550
<u>Flow Characteristics</u>					
Puff	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	CO2 _____
Steady Flow	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	WTR _____
Surges	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	GAS _____
Down to nothing	<u>N</u> / N	Y / N	Y / N	<u>N</u> / N	If applicable type
Gas or Oil	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	fluid injected for
Water	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	Waterflood

If Braden head flowed water, check all the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A, B, C, D, E) pertinent information regarding bleed down or continuous build up if applies.

Pass

Signature: <u>[Signature]</u>		OIL CONSERVATION DIVISION	
Printed name: Brandon Madrid		Entered RBDMS	
Title: Regulatory Specialist		Re-test	
E-mail Address: brandon_madrid@eogresources.com			
Date: 4-11-22	Phone: 575-703-2493		
Witness: <u>[Signature]</u>			

Division I
1425 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6181 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Ecig Resources	API Number 50-015-26374
Property Name Flora ACF #2	Well No. 2

Surface Location									
UTM - East	Section	Township	Range	Unit	Foot From	N/S Line	Foot From	E/W Line	County
V-2597	2	22S	31E	Unit V	1980	S Line	2310	N Line	Eddy

Well Status			
Well Status	SHUT-IN	PRODUCING	DATE
	Yes	No	4-11-20

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A) Surf-Interm	(B) Interm (1)-Interm (2)	(C) Interm-Prod	(D) Prod-Casing	(E) Testing
Pressure			Opsig	4 psig	
Flow Characteristics					
Puff	Y / N	Y / N	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	
Steady Flow	Y / N	Y / N	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	
Surge	Y / N	Y / N	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	
Down to nothing	Y / N	Y / N	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	
Gas or Oil	Y / N	Y / N	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	
Water	Y / N	Y / N	Y / <input checked="" type="checkbox"/>	Y / <input checked="" type="checkbox"/>	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: **1 min 40 sec to blow down production casing from 4 psig to Opsig**

Signature: Chad Hodge	OIL CONSERVATION DIVISION
Printed name: Chad Hodge	Entered into RBDMS
Title: New Mexico Facilities & Maintenance	Re-test
E-mail Address: Chad.Hodge@ecresources.com	
Date: 4/11/20	Phone: 432-894-6085
Witness:	