

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



Mr. Adam G. Rankin  
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NON-STANDARD LOCATION

**Administrative Order NSL-8329**

**Devon Energy Production Company, L.P. [OGRID 6137]  
Right Meow 31 6 Federal Com Well No. 716H  
API No. 30-025-48460**

**Proposed Location**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	350 FNL & 1155 FEL	A	31	23S	32E	Lea
First Take Point	413 FNL & 1065 FEL	A	31	23S	32E	Lea
Last Take Point	139 FSL & 1091 FEL	P	6	24S	32E	Lea
Terminus	110 FSL & 1091 FEL	P	6	24S	32E	Lea

**Proposed Horizontal Units**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E/2 E/2 of section 31	320.11	Wildcat; Upper Wolfcamp	98248
E/2 E/2 of section 6			

Reference is made to your application received on February 14<sup>th</sup>, 2022.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

This well's completed interval is as close as 229 - 255 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 31, T23S, R32E, encroachment to the W/2 E/2  
Section 6, T24S, R32E, encroachment to the W/2 E/2

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The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location due to steering difficulties encountered during drilling, resulting in an encroachment towards the west. This preferred well spacing will prevent waste within the Wolfcamp formation underlying E/2 E/2 of section 31 and the E/2 E/2 of section 6.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



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**ADRIENNE E. SANDOVAL**  
**Division Director**

4/28/2022

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**Date**

AES/lrl