Office		ate of New Me			Form C Revised July 18		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Mi	nerals and Natu	Revised July 18, 2013 WELL API NO.				
<u>District II</u> – (575) 748-1283	OIL CON	DIVISION	30-025-47448 5. Indicate Type of Lease				
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		South St. Fran					
1000 Rio Brazos Rd., Aztec, NM 87410	-	anta Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM				0. State Of	T& Gas Lease NO.		
87505 SUNDRY NO	TICES AND REPO	RTS ON WELLS		7. Lease N	ame or Unit Agreement Na	me	
(DO NOT USE THIS FORM FOR PRO					-		
DIFFERENT RESERVOIR. USE "API PROPOSALS.)	PLICATION FOR PERMI	I''' (FORM C-101) FC	DR SUCH	Merciless 13 Fed Com			
1. Type of Well: Oil Well	Gas Well 🗌 Ot	ther		8. Well Number 509H			
2. Name of Operator	esources, Inc.			9. OGRID			
3. Address of Operator				-	ame or Wildcat		
P.O. Box 2267, Midland	I. TX 79702				5 G-08 S253235G: Lwr	BS	
4. Well Location A							
Unit Letter	_: 311feet fro	om theNorth	line and	546 _f	eet from the East	line	
Section 13	Towns	1	inge 32E	NMPM	Lea County		
	11. Elevation (S	how whether DR,	RKB, RT, GR, etc	·			
			3496	GR			
		· • • • • •					
12. Check	k Appropriate Boz	x to Indicate N	ature of Notice	, Report or C	Jther Data		
NOTICE OF	INTENTION TO):	SUE	BSEQUEN ⁻	T REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABA	ANDON 🗌	REMEDIAL WOR	RK	ALTERING CASING	G 🗌	
TEMPORARILY ABANDON	CHANGE PLAN	-	COMMENCE DF	RILLING OPNS	S. 🗌 P AND A		
PULL OR ALTER CASING	MULTIPLE CON	ИPL 🗌					
			CASING/CEMEN	NI JOB			
DOWNHOLE COMMINGLE [CASING/CEMEN	NT JOB			
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District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico									FORM C-10			
Phone: (575) 393-616	thone: (575) 393-6161 Fax: (575) 393-0720 Energy Minerals & Natural Resources								Revised August 1, 20			
811 S. First St., Artes	III S. First St., Artesia, NM 88210						Sub	Submit one copy to appropriat				
Phone: (575) 748-128 District III	. ,			OIL C	-		ON	-75		District Office		
1000 Rio Brazos Roa Phone: (505) 334-617						t. Francis Dr.	110	BR2				
District IV 1220 S. St. Francis Dr	r., Santa Fe, NM	1 87505		12	Santa Fe, N	$\frac{1}{100} \frac{1}{100} \frac{1}$	OCD - HO 07/17/20	20	A	MENDED REPORT		
Phone: (505) 476-346					Santa Fe, F	NIVI 87303	07/17/20 RECEN	ved –	_			
							RECE	T				
	-		ELL L		N AND ACK	REAGE DEDIC						
	¹ API Number				² Pool Code ³ Pool Name							
30-025	- 47448		979	97903 WC-025 G-08 S253235G; LOWER BONE SPRING								
⁴ Property	⁴ Property Code			⁵ Property Name						Well Number		
328894				MERCILESS 13 FED COM						509H		
⁷ OGRID No.				⁸ Operator Name					⁹ Elevation			
7377 EC					G RESOUR	CES, INC.		3494'				
-					¹⁰ Surface L	ocation						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County		
A	13	25-S	32-E	-	311'	NORTH	546'	EAST LEA				
			11	Bottom Ho	le Location If I	Different From Su	rface					
UL or lot no.	Section	Township	Range Lot Idn Feet from the North/South line Feet from the						West line	County		
1 77										TTA		

UL or lot no. H	Section 24	Township 25–S	Range 32–E	Lot Idn —	Feet from the 2540'	North/South line	Feet from the 520'	East/West line EAST	LEA
¹² Dedicated Acres 480.00	¹³ Joint or 1	nfill ¹⁴ Co	onsolidation Co	de ¹⁵ Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	11 14	12 13	X=759515.42 Y=414588.75	3	100' 520'	X=762167.49 Y=414620.04 /7 <i>AZ = 6.74°</i> <i>212.4'</i> <i>546</i>		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
		SURFACE L NEW MEXI NAD X=76 Y=414 LAT.: N 32 LONG.: W 10	CO EAST 1983 1623 1303 1369970	HZ SPACING UNIT	AZ = 179.67°, 1720.3'	UPPER MOST I NEW MEXICO NAD 1983 X=761648 Y=414514 LAT.: N 32.137 LONG.: W 103.62 X=762183.05 Y=411980.01	EAST 3 8 4 75763	Lisa Trascher 10/8/19 Signature Date Lisa Trascher Printed Name lisa_trascher@eogresources.com E-mail Address 18SURVEYOR CERTIFICATION
	14 23	<u>13</u> 24	X=759529.65 Y=409309.71	330		67 X=762197.01 Y=409339.74 18 19 FED PERF. P(NEW MEXICO NAD 1983	OINT EAST	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 02/15/2019
	BOTTOM NEW M X Y LAT.:	R MOST PERF./ HOLE LOCATION MEXICO EAST (AD 1983) (=761693) (=406794 N 32.1163549 W 103.6215893	X=759555.22 Y=406667.45		00-20-20-20-20-20-20-20-20-20-20-20-20-2	X=761678 Y=409334 LAT.: N 32.123 LONG.: W 103.6 X=762213.62 Y=406700.16	8 – 4 33373 –	Date of Survey Signature and Sed of Protessional Survey ME2 24508 Certificate Number

S\SURVEY\EOG_MIDLAND\MERCILESS_13_FED_COM\FINAL_PRODUCTS\LO_MERCILESS_13_FED_COM_509H_REV1.DWG 10/4/2019 8:32:26 AM rdominguez