

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-835

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit D segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
4. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
5. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

10. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from the well(s) identified in Exhibit C which produce from pools and leases identified in Exhibit A but is currently authorized to be part of the commingling project authorized within Order PLC-767.
11. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
16. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, gas production from wells identified in Exhibit C that produce from a pool and lease identified in Exhibit A once the well(s) have been removed from the commingling project authorized within Order PLC-767.

2. For matters of surface commingling and off-lease storing and measuring gas production and for the wells identified in Exhibit A, this Order supersedes Order PLC-790.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of gas production to each group of wells identified in Exhibit D shall be determined by separating and metering the production from each group as described by Train in Exhibit D prior to commingling that production with production from any other well.

6. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

8. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
12. For wells included in Exhibit C that produce from a pool and lease identified in Exhibit A, Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been removed from the commingling project authorized within Order PLC-767. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

A handwritten signature in black ink, appearing to read 'A. Sandoval', is written over a horizontal line.

**ADRIENNE E. SANDOVAL
DIRECTOR**

DATE: 6/16/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-835**

Operator: **Oxy USA, Inc. (16696)**

Central Tank Battery: **Taco Cat Battery**

Central Tank Battery Location: **UL E, Section 27, Township 22 South, Range 32 East**

Central Tank Battery: **Avogato 30 31 State Battery**

Central Tank Battery Location: **UL A, Section 30, Township 22 South, Range 33 East**

Gas Title Transfer Meter Location: **UL A, Section 30, Township 22 South, Range 33 East**

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683
RED TANK; BONE SPRING, EAST	51687
WC-025 G-09 S223332A; UPR WOLFCAMP	98177
WC-025 G-08 S223227D; UPPER WOLFCAMP	98286

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 144210	All	27-22S-32E
	All	34-22S-32E
CA Bone Spring NMNM 144209	All	27-22S-32E
	All	34-22S-32E
CA Bone Spring NMSLO 1366786	E/2 E/2	30-22S-33E
	E/2 E/2	31-22S-33E
CA Bone Spring NMSLO 1378315	E/2	30-22S-33E
	E/2	31-22S-33E
CA Wolfcamp NMSLO 1378881	E/2	30-22S-33E
	E/2	31-22S-33E
CA Bone Spring NMSLO 1378301	W/2	30-22S-33E
	W/2	31-22S-33E
CA Bone Spring NMSLO 1380825	W/2	30-22S-33E
	W/2	31-22S-33E
VO 35272	N/2 N/2	31-22S-33E
VO 46170002	All	7-22S-33E
LO 47800004	All	18-22S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	51683
		All	34-22S-32E	

30-025-46935	Taco Cat 27 34 Federal Com #26H	All All	27-22S-32E 34-22S-32E	51683
30-025-46925	Taco Cat 27 34 Federal Com #32H	All All	27-22S-32E 34-22S-32E	51683
30-025-46936	Taco Cat 27 34 Federal Com #34H	All All	27-22S-32E 34-22S-32E	51683
30-025-44935	Taco Cat 27 34 Federal Com #31H	All All	27-22S-32E 34-22S-32E	98286
30-025-46926	Taco Cat 27 34 Federal Com #33H	All All	27-22S-32E 34-22S-32E	98286
30-025-46937	Taco Cat 27 34 Federal Com #35H	All All	27-22S-32E 34-22S-32E	98286
30-025-45927	Avogato 30 31 State Com #32H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45956	Avogato 30 31 State Com #11H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45957	Avogato 30 31 State Com #12H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45958	Avogato 30 31 State Com #13H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45959	Avogato 30 31 State Com #14H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45924	Avogato 30 31 State Com #21H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45925	Avogato 30 31 State Com #22H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45926	Avogato 30 31 State Com #23H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45960	Avogato 30 31 State Com #24H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45961	Avogato 30 31 State Com #25H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45929	Avogato 30 31 State Com #31H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45928	Avogato 30 31 State Com #33H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45930	Avogato 30 31 State Com #34H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45923	Avogato 30 31 State Com #4H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45964	Avogato 30 31 State Com #74H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45931	Avogato 30 31 State Com #35H	E/2 E/2	30-22S-33E 31-22S-33E	98177
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687

30-025-48745	Senile Felines 18 7 State Com #21H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48746	Senile Felines 18 7 State Com #22H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48747	Senile Felines 18 7 State Com #23H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48756	Senile Felines 18 7 State Com #311H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48751	Senile Felines 18 7 State Com #31H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48752	Senile Felines 18 7 State Com #32H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	51687
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	98177
30-025-48749	Senile Felines 18 7 State Com #25H	E/2 E/2	7-22S-33E 18-22S-33E	51687
30-025-48750	Senile Felines 18 7 State Com #26H	E/2 E/2	7-22S-33E 18-22S-33E	51687
30-025-48754	Senile Felines 18 7 State Com #34H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-48755	Senile Felines 18 7 State Com #35H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-48757	Senile Felines 18 7 State Com #313H	E/2 E/2	7-22S-33E 18-22S-33E	98177

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-835**
Operator: **Oxy USA, Inc. (16696)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMSLO	W/2	7-22S-33E	611.84	A
	W/2	18-22S-33E		
CA Wolfcamp NMSLO	W/2	7-22S-33E	611.84	B
	W/2	18-22S-33E		
CA Bone Spring NMSLO	B C F G J K N O	7-22S-33E	640	C
	B C F G J K N O	18-22S-33E		
CA Wolfcamp NMSLO	B C F G J K N O	7-22S-33E	640	D
	B C F G J K N O	18-22S-33E		
CA Bone Spring NMSLO	E/2	7-22S-33E	640	E
	E/2	18-22S-33E		
CA Wolfcamp NMSLO	E/2	7-22S-33E	640	F
	E/2	18-22S-33E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
VO 46170002	W/2	7-22S-33E	305.64	A
LO 47800004	W/2	18-22S-33E	306.2	A
VO 46170002	W/2	7-22S-33E	305.64	B
LO 47800004	W/2	18-22S-33E	306.2	B
VO 46170002	B C F G J K N O	7-22S-33E	320	C
LO 47800004	B C F G J K N O	18-22S-33E	320	C
VO 46170002	B C F G J K N O	7-22S-33E	320	D
LO 47800004	B C F G J K N O	18-22S-33E	320	D
VO 46170002	E/2	7-22S-33E	320	E
LO 47800004	E/2	18-22S-33E	320	E
VO 46170002	E/2	7-22S-33E	320	F
LO 47800004	E/2	18-22S-33E	320	F

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: **PLC-835**
Operator: **Oxy USA, Inc. (16696)**

Wells

Well API	Well Name	UL or Q/Q	S-T-R
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit D

Order: PLC-835
Operator: Oxy USA, Inc. (16696)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-45927	Avogato 30 31 State Com #32H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45956	Avogato 30 31 State Com #11H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45957	Avogato 30 31 State Com #12H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45958	Avogato 30 31 State Com #13H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45959	Avogato 30 31 State Com #14H	E/2	30-22S-33E	B1
		E/2	31-22S-33E	
30-025-45924	Avogato 30 31 State Com #21H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45925	Avogato 30 31 State Com #22H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45926	Avogato 30 31 State Com #23H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45960	Avogato 30 31 State Com #24H	E/2	30-22S-33E	B1
		E/2	31-22S-33E	
30-025-45961	Avogato 30 31 State Com #25H	E/2	30-22S-33E	B1
		E/2	31-22S-33E	

30-025-45929	Avogato 30 31 State Com #31H	W/2 W/2	30-22S-33E 31-22S-33E	B1
30-025-45928	Avogato 30 31 State Com #33H	W/2 W/2	30-22S-33E 31-22S-33E	B1
30-025-45930	Avogato 30 31 State Com #34H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-45923	Avogato 30 31 State Com #4H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-45964	Avogato 30 31 State Com #74H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-45931	Avogato 30 31 State Com #35H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-48745	Senile Felines 18 7 State Com #21H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48746	Senile Felines 18 7 State Com #22H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48747	Senile Felines 18 7 State Com #23H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48756	Senile Felines 18 7 State Com #311H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48751	Senile Felines 18 7 State Com #31H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48752	Senile Felines 18 7 State Com #32H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	B1
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	B1
30-025-48749	Senile Felines 18 7 State Com #25H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-48750	Senile Felines 18 7 State Com #26H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-48754	Senile Felines 18 7 State Com #34H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-48755	Senile Felines 18 7 State Com #35H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-48757	Senile Felines 18 7 State Com #313H	E/2 E/2	7-22S-33E 18-22S-33E	B1