Initial

Application

Part I

Received: 7/1/2022

RECEIVED:	7/1/2022	REVIEWER:	TYPE: SWD	APP NO:	pJZT2218749105



NEW MEXICO OIL CONSER\	VATION DIVISION
- Geological & Engineerir 1220 South St. Francis Drive, San	
·	Observation dep
ADMINISTRATIVE APPLICATION AND ADMINISTRATIVE APPLICATION ADMINISTRATIV	
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLIC REGULATIONS WHICH REQUIRE PROCESSING AT TH	
Applicant: Nitro Oil & Gas, LLC	OGRID Number: <u>330754</u>
Well Name: John Shults 1	API:30-025-05019
Pool: SWD; Devonian	Pool Code: 96101
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUINDICATED BEL	
1) TYPE OF APPLICATION: Check those which apply for [. A. Location – Spacing Unit – Simultaneous Dedication — NSL	· -
[II] Injection – Disposal – Pressure Increase – Enh	EOR PPR
2) NOTIFICATION REQUIRED TO: Check those which app	FOR OCD ONLY
A. Offset operators or lease holders	Notice Complete
B. Royalty, overriding royalty owners, revenue o	wners Application
C. Application requires published notice	Content
D. Notification and/or concurrent approval by SE. Notification and/or concurrent approval by S	
F. Surface owner	JLIVI —
G. For all of the above, proof of notification or p H. No notice required	publication is attached, and/or,
3) CERTIFICATION: I hereby certify that the information so administrative approval is accurate and complete to understand that no action will be taken on this applications are submitted to the Division.	the best of my knowledge. I also
Note: Statement must be completed by an individual wi	ith managerial and/or supervisory capacity.
	6-30-22
Cory Walk	Date
Print or Type Name	
	505 466-8120
P. All all	Phone Number

cory@permitswest.com e-mail Address

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

	THE DESCRIPTION OF THE PROPERTY OF THE PROPERT								
I.	PURPOSE:Secondary RecoveryPressure MaintenanceXDisposalStorage Application qualifies for administrative approval?YesNo								
II.	OPERATOR: Nitro Oil & Gas, LLC								
	ADDRESS: 17806 IH 10, Suite 300, San Antonio, TX 78256								
	CONTACT PARTY: Cory Walk (Permits West Inc.) PHONE: 505-466-8120								
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.								
IV.	Is this an expansion of an existing project?YesXNo If yes, give the Division order number authorizing the project:								
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.								
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.								
VII.	Attach data on the proposed operation, including: John Shults #1 SWD, DEVONIAN [96101]								
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). 								
*VIII	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.								
IX.	Describe the proposed stimulation program, if any.								
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).								
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.								
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.								
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.								
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.								
	NAME: Cory Walk TITLE: Consultant								
	NAME: Cory Walk SIGNATURE: Walk E-MAIL ADDRESS: Cory@permitswest.com								
*	E-MAIL ADDRESS: Cory@permitswest.com If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:								

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



NM Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

> Re: Geology Statement Nitro Oil & Gas, LLC John Shults #1 Section 13, T. 12S, R. 37E Lea County, New Mexico

To whom it may concern:

Publicly available geologic and engineering data related to the proposed well have been thoroughly reviewed, and no evidence for open faults or any other hydrologic connection between the proposed Devonian injection zone and any underground sources of drinking water has been found. Please see the attached seismic risk assessment for additional information.

Sincerely,

Cory Walk Geologist **Seismic Risk Assessment**

Nitro Oil & Gas, LLC

John Shults No. 1

Section 13, Township 12 South, Range 37 East

Lea County, New Mexico

Cory Walk, M.S.

Geologist

Cory Walk

Permits West Inc.

March 7, 2022

GENERAL INFORMATION

John Shults No. 1 is located in the SE 1/4, section 13, T.12S, R.37E, about 9.5 miles East-Northeast of Tatum, NM in the Permian Basin. Nitro Oil & Gas, LLC proposes to convert the existing oil well to an SWD well that will inject within the Devonian Formation through existing perforations from 11,848'-11,990' below ground surface. This report assesses any potential concerns relating to induced seismicity along deep penetrating Precambrian faults or the connection between the injection zone and known underground potable water sources.

SEISMIC RISK ASSESSMENT

Historical Seismicity

Searching the USGS earthquake catalog resulted in no (0) earthquakes above a magnitude 2.5 within 6 miles (9.7 km) of the proposed deep disposal site since 1970 (Fig. 1). The nearest earthquake occurred on June 29, 2020 about 38.5 miles (~62 km) south of the proposed SWD site and had a magnitude of 2.7.

Basement Faults and Subsurface Conditions

A structure contour map (Fig. 1) of the Precambrian basement shows the John Shults #1 is approximately 0.6 miles (0.93 km) from the nearest basement-penetrating fault inferred by Ewing et al (1990). **Information about known nearby faults based on GIS data from Ruppel et al. (2009) is listed in Table 1**.

Snee and Zoback (2018) state, "In the western part of Eddy County, New Mexico, S_{Hmax} is ~north-south (consistent with the state of stress in the Rio Grande Rift; Zoback and Zoback, 1980) but rotates to ~east-northeast-west-southwest in southern Lea County, New Mexico and the northernmost parts of Culberson and Reeves counties, Texas." Around the John Shults #1 site, Snee and Zoback indicate a S_{Hmax} direction of N105°E and an A_{\odot} of 0.85, indicating an extensional (normal) stress regime.

Induced seismicity is a growing concern of deep SWD wells. Relatively new software developed by the Stanford Center for Induced and Triggered Seismicity allows for the probabilistic screening of deeply penetrating faults near the proposed injection zone (Walsh et al., 2016; Walsh et al., 2017). This software uses parameters such as stress orientations, fault strike/dip, injection rates, fault friction coefficients, etc. to estimate the potential for fault slip. Using the best available data as input parameters (Table 2) including the subject well injecting at the proposed maximum of 3,000 bbls/day and all other existing and proposed SWDs within a 6 mile radius injecting at their individual historical peak annual volume (6 total SWD wells), the Fault Slip Potential (FSP) models suggest an eighteen (0.20) percent chance of slip on a nearby fault, inferred by Frenzel et al (1988) and Ewing et al. (1990), through the year 2042 (Fig. 2; Table 1). **This model also suggests a pore pressure increase of 41.7 psi on the nearest publicly known fault (Fault 6; Fig. 3; Table 1) by the year 2042.** Geomechanical modeling shows that the primary fault of concern (fault 7) would need a pressure increase of 1778.1 psi to reach a 100% probability of slip on the fault. Even a 50% probability requires an increase of 226.7 psi which is 17x greater than the modeled increase of 12.9 psi (Fig. 3).

GROUNDWATER SOURCES

Three principal aquifers are used for potable groundwater in southern Lea County; these geologic units include the Triassic Santa Rosa formation, Tertiary Ogallala formation, and Quaternary alluvium. Nicholson and Clebsch (1961) state, "Potable ground water is not available below the Permian and Triassic unconformity but, because this boundary is not easily defined, the top of the Rustler anhydrite formation is regarded as the effective lower limit of 'potable' ground water." Around the proposed SWD, the top of the thick anhydrite interpreted to be the Rustler Formation lies at a depth of approximately 2198 feet bgs.

VERTICAL MIGRATION OF FLUIDS

Thick permeability barriers exist above (Woodford shale; 94 ft thick) and below (Simpson Group; 170 ft thick) the targeted Devonian injection zone (Plate 2, Comer et al., 1991; Fig. 8, Frenzel et al., 1988). Well data indicates approximately 9,650 ft of rock separating the top of the Devonian from the previously stated lower limit of potable water at the top of the Rustler anhydrite formation. The stratigraphy suggests that the Woodford Shale and Simpson Group are adequate confining barriers that would prevent the vertical migration of injected fluids.

CONCLUDING STATEMENT

After examination of publically available geologic and engineering data, there is no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

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Figure 1. Structural contour map of the Precambrian basement in feet below sea level. Red lines represent the locations of Precambrian basement-penetrating faults (Ewing et al., 1990). John Shults #1 well lies ~0.6 miles east of the closest deeply penetrating fault and ~38.5 miles northeast from the closest historic earthquake.

Table 1: Nearby Basement Fault Model Results

Fault Number	Distance to proposed SWD (mi)	Strike (°)	Dip (°)	FSP	Δ Pore Pressure after 20 years (psi)	Δ Pore Pressure needed for 100% FSP (psi)	Δ Pore Pressure needed for 50% FSP (psi)
Fault 6	0.6	192	50-90	0.00	41.7	5394.9	3610.5
Fault 14	0.7	244	50-90	0.05	30.4	2250.5	643.3
Fault 7	5.9	106	50-90	0.20	12.9	1778.1	226.7

Table 2: Fault Slip Potential model input parameters

Table 2. Fault Sup I otential model input parameters								
Faults	Value	Notes						
Friction Coefficient	0.58	Ikari et al. (2011)						
Dip Angle (deg)	70	Snee and Zoback (2018)						
Stress								
Vertical stress gradient (psi/ft)	1.1	Hurd and Zoback (2012)						
Max Horizontal Stress Direction (deg)	105	Snee and Zoback (2018)						
Depth for calculations (ft)	11990	Proposed injection zone						
Initial Reservoir Pressure Gradient (psi/ft)	0.7	calculated from mud wt (ppg) used in drilling at these depths						
A Phi Parameter	0.85	Snee and Zoback (2018)						
Reference Friction Coefficient	0.58	Ikari et al. (2011)						
Hydrology								
Aquifer thickness (ft)	600	Proposed injection zone						
Porosity (%)	6							
Permeability (mD)	150							
Injection Rate (bbl/day)	3000	Maximum proposed injection rate						



Figure 2. Precambrian fault map of northern Lea County area as mapped by Ewing et al. (1990). Faults are colored based on probability of fault slip as modeled using Fault Slip Potential software (Walsh and Zoback, 2016). Labeled values represent the calculated fault slip potential using the parameters indicated in Table 2. Contours show the top of the Precambrian basement in feet below sea level.

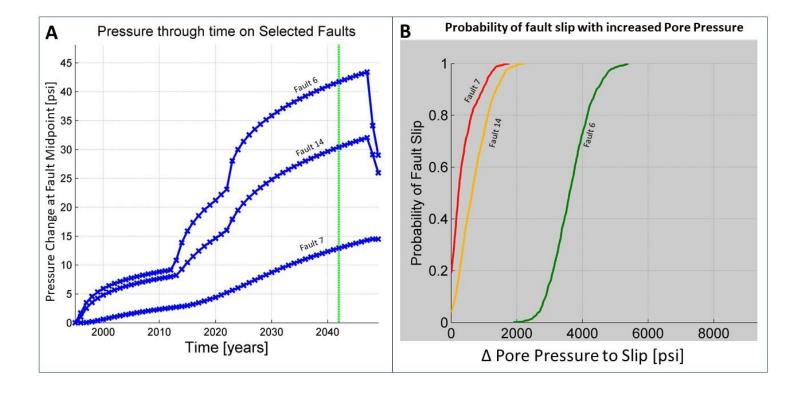


Figure 3. A) Plot showing the modeled change of pore pressure on nearby faults through time as a response to the proposed SWD well. B) Plot showing the required pore pressure increase needed to produce specific probabilities of fault slip on nearby faults.

EXHIBIT I

References Cited

- Comer, J. B., 1991, Stratigraphic Analysis of the Upper Devonian Woodford Formation, Permian Basin, West Texas and Southeastern New Mexico: The University of Texas at Austin, Bureau of Economic Geology, Report of Investigations No. 201, 63 p.
- Ewing, T. E., 1990, The tectonic map of Texas: Austin, Bureau of Economic Geology, The University of Texas at Austin.
- Frenzel, H. N., Bloomer, R. R., Cline, R. B., Cys, J. M., Galley, J. E., Gibson, W. R., Hills, J. M., King, W. E., Seager, W. R., Kottlowski, F. E., Thompson, S., III, Luff, G. C., Pearson, B. T., and Van Siclen, D. C., 1988, The Permian Basin region, in Sloss, L. L., ed., Sedimentary cover—North American Craton, U.S.: Boulder, Colorado, Geological Society of America, The Geology of North America, v. D-2, p. 261–306.
- Hendrickson, G. E., and Jones, R. S., 1952, Geology and Ground-Water Resources of Eddy County, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Ground-Water Report 3, 179 pp., 6 plates.
- Hurd, O; Zoback, MD, 2012, Intraplate earthquakes, regional stress and fault mechanics in the Central and Eastern U.S. and Southeastern Canada. Tectonophysics, 581:182-92.
- Ikari, M. J.; C. Marone, and D. M. Saffer, 2011, On the relation between fault strength and frictional stability, Geology, 39, 83–86.
- Nicholson, A., Jr., and Clebsch, A., Jr., 1961, Geology and ground-water conditions in southern Lea County, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Ground-Water Report 6, 123 pp., 2 plates.
- Ruppel, S.C., 2009, Integrated synthesis of the Permian basin: data and models for recovering existing and undiscovered oil resources from the largest oil-bearing basin: U.S. Oil & Natural Gas Technology, Bureau Economic Geology, The University of Texas at Austin, p. 1-959.
- Snee, J.-E.L., Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: Leading Edge, v. 37, p. 127–134.
- Walsh, F. R., and Zoback, M. D., (2016) Probabilistic assessment of potential fault slip related to injection induced earthquakes: Application to north central Oklahoma, USA, Geology, Data Repository item 2016334, doi:10.1130/G38275.1
- Walsh, F. R., Zoback, M. D., Pais, D., Weingarten, M., and Tyrrell, T. (2017) FSP 1.0: A Program for Probabilistic Estimation of Fault Slip Potential Resulting From Fluid Injection, User Guide from the Stanford Center for Induced and Triggered Seismicity, available at SCITS.Stanford.edu/software
- Zoback, M. L., and M. D. Zoback, 1980, State of stress in the conterminous United States: Journal of Geophysical Research, 85, no. B11, 6113–6156, https://doi.org/10.1029/JB085iB11p06113.

7

I. Goal is to convert the existing John Shults #1 Devonian oil well (TVD: 12,105') on Fee lands to a Devonian commercial saltwater disposal well. Disposal interval will be 11,848' – 11,990' in the SWD; Devonian (96101). See Exhibit A for C-102 and map.

II. Operator: Nitro Oil & Gas, LLC [OGRID 313849]

Operator phone number: (325) 450-5803

Operator address: 17806 IH 10, Suite 300, San Antonio, TX 78526

Contact for Application: Cory Walk (Permits West, Inc.)

Phone: (505) 466-8120

III. A. (1) Lease: Fee

Lease Area: SE4, Sec. 13, T. 12 S., R 37 E. Well name and number: John Shults #1

Location: 330' FSL & 1650' FEL Section 13, T. 12 S., R. 37 E.

A. (2) Existing surface casing (13.375" O.D.) was set at 338' in a 17.5" hole size and cemented to surface (based on visual) with 375 sacks.

Existing intermediate casing (8.625" O.D.) was set at 4,421' in an 11" hole and cemented to surface (based on visual) with 1,700 sacks.

Existing production casing (5.5" O.D.) was set at 9,917' in a 7.75" hole and cemented to 8,125' with 800 sacks (TOC was calculated based on completion reports).

Existing production liner (4" O.D.) was set from 9,482' to 12,090' in a 4.875" hole and cemented to 9,985' with 700 sacks (TOC was calculated based on completion reports).



- A. (3) 2.875", L-80, IPC or fiberglass lined tubing will be run from GL to \geq 11,800'. Setting depth will be \geq 11,800'. (Disposal interval will be 11,848' to 11,990'.)
- A. (4) An Arrowset packer will be set at 11,800'.
- B. (1) Disposal zone will be the Devonian formation (SWD; Devonian [96101]).
- B. (2) Injection interval will be perforated from 11,848' to 11,990'.
- B. (3) Well was originally drilled as an oil producing well.
- B. (4) Existing perforations from 9555'-9605' were squeezed with 100 sacks of cement; perforations from 9765'-9790' were squeezed with 10 sacks of cement.
- B. (5) Only zones producing, now or in the past, in the area of review are the Wolfcamp (9,020'), Pennsylvanian (9,796'), Mississippian (11,118') and Devonian (11,836'). No oil or gas zone is below the Devonian in the area of review.
- IV. This is not an expansion of an existing project.
- V. Exhibit B shows all wells and leases within two miles of the proposed injection well with a one mile radius circle drawn around the John Shults #1 well. Exhibit C tabulates the 47 existing wells (7 oil + 1 SWD + 39 P&A) within a 1-mile radius along with the closest existing well outside of that radius (P&A). The deepest well within a mile is 12,192′ TVD. The closest active SWD is a Devonian well (30-025-05046) which is 0.9 miles south in P-24-12s-37e operated by Fasken Oil & Ranch LTD. Closest actively producing Devonian oil or gas well (30-025-05031; Brownfield A 001) is 1046 feet away and owned by the applicant, Nitro Oil & Gas.



All leases within a one-mile radius are fee, BLM, or NMSLO. Exhibit D shows and tabulates all BLM and State leases within a mile.

- VI. Thirty-two wells within the 1-mile radius penetrate the Devonian. Tables abstracting the well construction details and histories of the penetrators are in Exhibit E. Diagrams illustrating the twenty-five (25) P&A penetrators are in Exhibit F. Diagrams are sequenced by distance to proposed John Shults #1.
- VII. 1. Average injection rate will be ≈1,500 bwpd. Maximum injection rate will be 3,000 bwpd.
 - 2. System will be open and closed. Water will be trucked (open) until a pipeline system is put in place (closed).
 - 3. Average injection pressure will be ≈200 psi Maximum injection pressure will be 1,000 psi
 - 4. Disposal water will be produced water from Devonian wells.
 - 5. Devonian oil and gas production does occur within one mile of the proposed SWD well.

VIII. The Devonian (estimated 600' thick) is comprised of limestone and dolomite. Closest possible underground source of drinking water above the proposed disposal interval is the Quaternary at the surface. No underground source of drinking water is below the proposed disposal interval.



Formation tops are:

Formation	Depth (ft)
Quaternary	0
Anhydrite	2198
Yates	3043
San Andres	4405
Grayburg	5842
Tubbs	7091
Fullerton	7203
Abo	7753
Wolfcamp	9020
Pennsylvanian	9796
Mississippian	11118
Woodford	11742
Devonian	11836

Seventy water wells are within a 2-mile radius according to State Engineer records (Exhibit G). Average depth to water is 32 feet. Maximum depth to water is 95 feet. The deepest water well within 2 miles on record is 254 feet. There will be >9,500' of vertical separation and shale, salt, and anhydrite intervals between the bottom of the only likely underground water source (Quaternary) and the top of the Devonian.

- IX. The well will be stimulated with 2000 gal acid.
- X. No logs have been run in the past and no logs are planned at this time.
- XI. Two water wells within 1 mile were found and sampled during a February 22, 2022 field inspection. Chemical analyses for the two samples can be found in Exhibit H.
- XII. Nitro Oil and Gas, LLC has examined available geologic and engineering data and found no evidence of open faults or any other hydrologic connection between the disposal



zone and any underground sources of drinking water. See Exhibit I for a detailed assessment.

XIII. A legal ad (see Exhibit J) was published on February 15, 2022. Notice (this application) has been sent (Exhibit K) to the surface owner (Henard Partnership LLLP) and all operators, lessees, and unleased mineral interest owners within a mile who are required to receive notice.

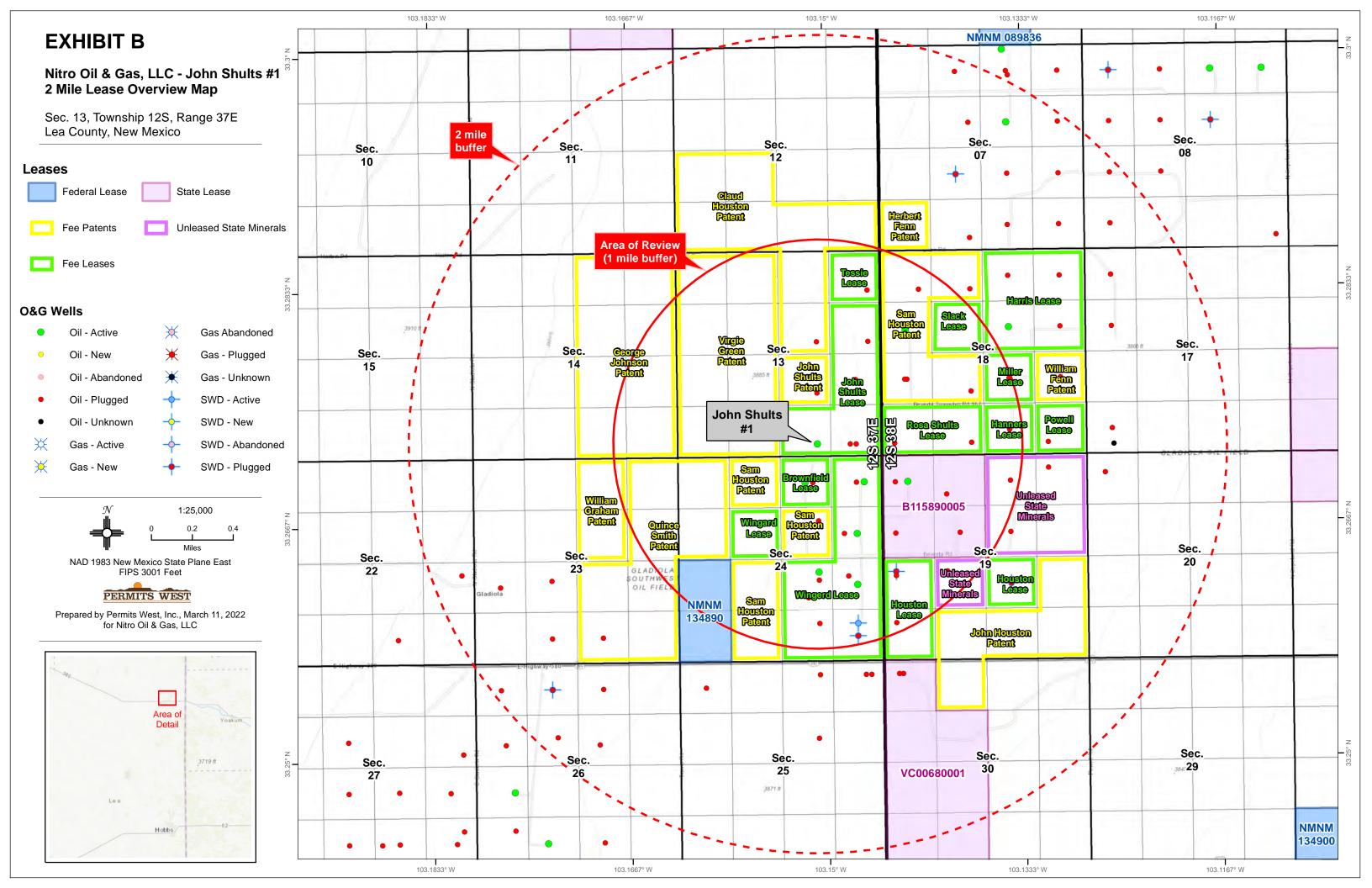


INJECTION WELL DATA SHEET

OPERATOR: Nitro C	Oil & Gas, L	LC				
WELL NAME & NUM	BER: Jo	hn Shults #1				
WELL LOCATION: _		L 1650 FEL GE LOCATION	O UNIT LETTER	13 SECTION	12S TOWNSHIP	37E RANGE
<u>WELLI</u>	BORE SCHE	<u>EMATIC</u>			CONSTRUCTION DAT e Casing	<u>A</u>
		13.375", 48#, H-40 in 17.5" hole @ 338' TOC = Surface (375 sx)	Cemented with:	375 sx. Surface	Casing Size: 13. or Method Determined that Casing	ft ³
	d set @ ≥11,800′	8.625", 36/32/29# in 11" hole @ 4,421' TOC = Surface (1700 sx)	Cemented with:	1,700 sx.	Casing Size: 8. or Method Determined on Casing & LINER	ft ³
	875" IPC or Fiberglass lined	5.5", 17#, N-80 in 7.75" hole @ 9,917' TOC = 8,125' (800 sx)		7.75" & 4.875" 800 & 700 sx.	Casing Size: 5	
Arrowset Packer set @ 11,800′ Existing Perfs @	2,875"	4", 11.6#, N-80 in 4.875" hole 9,482' – 12,090' TOC = 9,985' (700 sx)	Top of Cement: Total Depth:	8,125' & 9,985' 12,105' <u>Injection</u>	Method Determined	
11,848′ – 11,888′ 11,980′ – 11,990′	D @ 12,105'	CRetainer @ 11,949' OPBTD @ 12,020'	11,8		tet to 11,990' Hole; indicate which)	

INJECTION WELL DATA SHEET

Tul	oing Size:Lining Material:IPC or Fiberglass lined
Ту	pe of Packer: Arrowset
Pac	cker Setting Depth:11,800'
Otl	her Type of Tubing/Casing Seal (if applicable):
	Additional Data
1.	Is this a new well drilled for injection?YesXNo
	If no, for what purpose was the well originally drilled? Devonian oil well
2.	Name of the Injection Formation: Devonian
3.	Name of Field or Pool (if applicable): SWD; DEVONIAN [96101]
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	perf 9765'-9790', squeezed perfs with 10 sxs; perf 9555'-9605', squeezed perfs with 100 sxs
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
	Wolfcamp +9000'; Pennsylvanian +9,700'; Mississippian +11,100
	No underlying oil or gas zones exist in this area



103.1667° W 103.15° W **EXHIBIT A** Nitro Oil & Gas, LLC - John Shults #1 **Location Map** Sec. 13, Township 12S, Range 37E 12 39/6 10 8 Lea County, New Mexico Two Section Rresley Windmil Grave Pit X Proposed SWD 3906 Drill 3864 to 18 17 15 9 John Shults #1 Drill, Hole 1:24,000 Old Graham Windmill 24 NAD 1983 New Mexico State Plane East 20 Selman Windmill PERMITS WEST Prepared by Permits West, Inc., March 10, 2022 for Nitro Oil & Gas, LLC o Drill Hole Gladiola Gladiola Southwest · Drill Hoy Area of Detail Oil Field 3 29 25 26 3719 ft ×3862 25 27 30

103.1667° W

Oil Field

Gladiola Southwest

103.1833° W

103.1167° W

Drill Holes

Rumph Windmill

3866 \School

29

29

3843 - Well

103.1333° W

103.15° W

103.1167° W



EXHIBIT A

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code		³ Pool Name				
30-0	30-025-05019 96101 SWD; Devonian									
⁴ Property (Code				⁵ Property	perty Name ⁶ Well Number				Well Number
31384	19	John Shults 001							001	
7 OGRID	No.				⁸ Operator	Name				⁹ Elevation
33075	54				Nitro Oil &	Gas, LLC				3880
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range Lot Idn Feet from the North/South line Feet from the East/						t line	County
0	13	12S	37E		330	South	1650	East		Lea

Bottom Hole Location If Different From Surface										
UL or lot no	٠.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
					ļ					
12 Dedicated	Acres	13 Joint or	r Infill	¹ Consolidation	Code 15 On	rder No.				
40										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			17 OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
			location pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling
			order heretofore entered by the division.
			Cory Walk 2-16-2022
			Signature Date
			Cory Walk
			Printed Name
			cory@permitswest.com
			E-mail Address
			¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			March 1951
			Date of Survey
			Signature and Seal of Professional Surveyor:
			As surreyed by
			As surveyed by
			Glenn Staley
	ا نو د	1650'	NM License No. 423
	2221		Certificate Number
	330' 🍑		

	HPLICATE
700	

WELL LOCATION SURVEY PLAT

COMPANY Sinclair oil & Gas Co.

LEASE Jehn Shultz



WELL NO.

SEC. 13 TWP. 12 S. RGE. 37 E. N.M.P.M.

MY DIRECTION, AND THAT THE PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE.

Gr. Star

NEW MEXICO LICENSE NO. 423

EXHIBIT G



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

water right file.)	closed)	(C	quar	ers	are s	smalles	st to large	est) (r	NAD83 UTM in me	ters)	(1	In feet)	
	POD Sub-		Q	Q C)						Depth	Depth	Water
POD Number	Code basin C	County	64	16 4	Sec	Tws	Rng	Х	Υ	Distance	Well	Water	Column
L 00992 POD1	L	LE		1 2	2 24	12S	37E	672149	3682694*	315	42		
L 01326	L	LE		2 2	2 24	12S	37E	672548	3682701*	431	80	21	59
L 03743	L	LE		2 4	1 13	3 12S	37E	672533	3683506*	588	80	35	45
L 01569 POD1	L	LE	3	3 3	3 18	3 12S	38E	672839	3683009*	604	80	25	55
L 02224	L	LE	1	4 2	2 24	12S	37E	672454	3682397*	639	85	85	0
L 01289	L	LE	2	2 4	1 13	12S	37E	672632	2 3683605*	725	63	26	37
L 01386	L	LE		1 1	l 19	12S	38E	672947	3682708*	768	82	30	52
L 01163 POD1	L	LE		4 2	2 24	12S	37E	672555	3682298*	769	65	25	40
L 03845	L	LE		1 3	3 18	3 12S	38E	672932	2 3683513*	866	83	25	58
L 03561	L	LE	4	4 2	2 13	3 12S	37E	672624	3683808*	898	82	30	52
L 13412 POD3	L	LE		1 1	l 19	12S	38E	672890	3682346	923			
L 13412 POD4	L	LE		1 1	l 19	12S	38E	672898	3682325	944			
L 13412 POD1	L	LE		1 1	l 19	12S	38E	672883	3682306	947			
L 13412 POD2	L	LE		1 1	l 19	12S	38E	672883	3682300	952			
L 13412 POD5	L	LE		1 1	l 19	12S	38E	672903	3682313 🌑	956			
L 03569	L	LE	3	2 1	l 19	12S	38E	673249	3682614*	1084	90	30	60
L 01972	L	LE		2 4	1 24	12S	37E	672562	2 3681896*	1149	58	21	37
L 02072	L	LE		2 4	1 24	12S	37E	672562	2 3681896*	1149	61		
L 03533	L	LE	4	4 3	3 18	12S	38E	673442	2 3683017*	1207	60	20	40
L 03759	L	LE	4	2 3	3 18	3 12S	38E	673434	3683420*	1271	85	25	60
L 02307	L	LE		1 3	3 19	12S	38E	672962	2 3681902*	1315	80	30	50
L 03570	L	LE		4 1	l 19	12S	38E	673358	3682313*	1315	90	28	62
L 03730	L	LE	3	1 1	l 18	12S	38E	672816	3684217*	1350	78	27	51
<u>L 03704</u>	L	LE		1	l 18	12S	38E	673125	3684116*	1428	50	28	22
L 03704 POD2	L	LE	1	2 1	l 18	3 12S	38E	673125	3684116*	1428	248	26	222
L 03704 POD3	L	LE	1	2 1	l 18	3 12S	38E	673125	3684116*	1428	52	27	25
*IITM leastion was desired to	DI 00	1											

EXHIBIT G

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

water right file.)	closed)	(quarters are smallest to largest)							NAD83 UTM in me	(1			
	POD Sub-	Q	Q	a							Denth	Denth	Water
POD Number	Code basin Co				Sec	Tws	Rng	Х	Y	Distance	•	•	Column
L 03704 POD4	L l	E 2	2	1	18	12S	38E	673125	5 3684116* 🎒	1428	56		
L 03733	L l	E 4	1	1	18	12S	38E	673016	6 3684217*	1447	65	25	40
L 04812	L l	E.	4	4	24	128	37E	672569	9 3681493*	1541	210	30	180
L 03581	L l	-E	1	4	18	12S	38E	673738	8 3683529*	1594	165	30	135
L 15197 POD1	L l	E 3	4	4	24	12S	37E	672411	1 3681324 🎒	1682	200	95	105
L 03354	L l	E 2	3	2	19	12S	38E	673860	0 3682420* 🎒	1724			
L 03308	L l	_E 3	4	4	18	12S	38E	674048	8 3683033* 🎒	1813	75	28	47
L 03017	L l	E 3	1	4	19	12S	38E	673667	7 3681817* 🌍	1856	80	28	52
L 03720	L l	E.	2	4	18	12S	38E	674142	2 3683536*	1981	92	26	66
L 07384 POD1	L l	_E 1	1	2	18	12S	38E	673622	2 3684433* 🌍	1995	60	40	20
L 07384 POD2	L l	_E 1	1	2	18	12S	38E	673622	2 3684433* 🌍	1995	60	40	20
L 01205 POD1	L l	.E	1	1	25	12S	37E	671372	2 3681071*	2111	230		
<u>L 03394</u>	L l	.E	4	2	18	12S	38E	674134	4 3683939* 🎒	2119	50	25	25
L 00087 POD2	L l	E 2	1	2	18	12S	38E	673822	2 3684433* 🌍	2139	60	26	34
L 00087 S	L l	E 2	1	2	18	12S	38E	673822	2 3684433* 🌍	2139	59		
L 07384 POD3	L l	E 2	1	2	18	128	38E	673822	2 3684433*	2139	60	40	20
L 07384 POD4	L l	E 2	1	2	18	12S	38E	673822	2 3684433*	2139	60	40	20
L 01400	L l	-E	3	4	23	12S	37E	670559	9 3681459*	2275	76	32	44
L 03637	L l	-E	3	4	07	12S	38E	673716	6 3684736*	2283	83	35	48
L 07428 POD1	L l	_E 1	2	2	18	12S	38E	674026	6 3684440*	2299	50		
L 07428 POD2	L l	.E 1	2	2	18	12S	38E	674026	6 3684440*	2299	56		
L 07428 POD3	Ll					12S		674026	6 3684440*	2299	60		
L 07428 POD4	Ll					12S		674026	6 3684440*	2299	55		
L 07428 POD5	Ll	_E 1	2	2	18	12S	38E	674026		2299	55		
L 07428 POD6						12S		674026		2299	55		
L 03475	L l	.E	2	2	18	12S	38E	674127		2320	55	25	30
L 03597	L l	.E	3	3	17	12S	38E	674552	2 3683142*	2321	60	35	25
L 03621	L l	E.	3	3	17	12S	38E	674552	2 3683142*	2321	86	26	60
L 01211 POD1	L l	E	4	1	25	12S	37E	671780	0 3680675*	2367	60		

EXHIBIT G

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number		POD Sub-	`ountv		Q (-	Sec	Twe	Rna	X	Y	Distance			Water Column
L 01335	Code B	L	LE						37E	670665	3681156*	2420		30	
L 04977		L	LE	2	2	3	07	12S	38E	673404	3685230*	2519	72	25	47
L 01044		L	LE		1	2	26	12S	37E	670566	3681057*	2559	254	32	222
L 09301		L	LE		4	1	30	12S	38E	673388	3680703*	2568	69		
L 03711		L	LE		4	4	07	12S	38E	674119	3684744* 🌍	2568	68	32	36
L 01507 POD1	R	L	LE		4	3	23	12S	37E	670156	3681452*	2590	75	40	35
L 00282	R	L	LE	1	1	1	23	12S	37E	669633	3682752*	2613	247		
L 03807		L	LE				07	12S	38E	673512	3685324*	2653	61	25	36
L 00282 POD2		L	LE	1	3	1	23	12S	37E	669639	3682349* 🌑	2675	247		
L 01507 POD2		L	LE		1	3	23	12S	37E	669746	3681848* 🌍	2741	100	35	65
L 01015 POD1		L	LE	4	3	3	23	12S	37E	669852	3681344* 🌍	2900	97		
L 03482		L	LE		2	1	17	12S	38E	674932	3684357*	3020			
L 03618		L	LE		1	3	80	12S	38E	674515	3685154* 🍑	3137	86	38	48
L 01482		L	LE		1	1	26	12S	37E	669760	3681043* 🌍	3153	75	31	44
L 03538		L	LE		4	2	07	12S	38E	674104	3685549* 🌍	3162	95	40	55
											Avera	ge Depth to	Water:	32	feet
	Minimum Donth										20	foot			

Minimum Depth: 20 feet

Maximum Depth: 95 feet

Record Count: 70

UTMNAD83 Radius Search (in meters):

Easting (X): 672235 Northing (Y): 3682998 **Radius: 3218**



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

March 04, 2022

Cory Walk
Permits West
37 Verano Loop
Santa Fe, NM 87508
TEL: (505) 466-812

TEL: (505) 466-8120 FAX (505) 466-9682

RE: John Shults 1 OrderNo.: 2202A51

Dear Cory Walk:

Hall Environmental Analysis Laboratory received 2 sample(s) on 2/23/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Permits West

Client Sample ID: JS-1

Project: John Shults 1 Collection Date: 2/22/2022 12:40:00 PM

Lab ID: 2202A51-001 **Matrix:** AQUEOUS **Received Date:** 2/23/2022 8:56:00 AM

Analyses	Result	RL Qua	al Units	DF	Date Analyzed	Batch
EPA METHOD 1664B					Analyst	: dms
N-Hexane Extractable Material	ND	9.77	mg/L	1	3/2/2022 1:30:00 PM	65848
EPA METHOD 300.0: ANIONS					Analyst	: CAS
Chloride	58	10	mg/L	20	2/23/2022 3:40:37 PM	R86057
SM2540C MOD: TOTAL DISSOLVED SOLIDS					Analyst	:: KS
Total Dissolved Solids	492	20.0	mg/L	1	2/28/2022 6:29:00 PM	65776

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 5

Lab Order **2202A51**

Date Reported: 3/4/2022

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Permits West Client Sample ID: JS-2

 Project:
 John Shults 1
 Collection Date: 2/22/2022 1:00:00 PM

 Lab ID:
 2202A51-002
 Matrix: AQUEOUS
 Received Date: 2/23/2022 8:56:00 AM

Analyses Result **RL Oual Units DF** Date Analyzed **Batch EPA METHOD 1664B** Analyst: dms N-Hexane Extractable Material ND 9.99 mg/L 3/2/2022 1:30:00 PM 65848 **EPA METHOD 300.0: ANIONS** Analyst: CAS Chloride 75 10 mg/L 2/23/2022 4:54:42 PM SM2540C MOD: TOTAL DISSOLVED SOLIDS Analyst: KS **Total Dissolved Solids** 534 20.0 mg/L 2/28/2022 6:29:00 PM 65776

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2202A51**

04-Mar-22

Client: Permits West
Project: John Shults 1

Sample ID: MB-65848 SampType: MBLK TestCode: EPA Method 1664B

Client ID: PBW Batch ID: 65848 RunNo: 86232

Prep Date: 3/1/2022 Analysis Date: 3/2/2022 SeqNo: 3039691 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

N-Hexane Extractable Material ND 10.0 Silica Gel Treated N-Hexane Extrac ND 10.0

Sample ID: LCS-65848 SampType: LCS TestCode: EPA Method 1664B

Client ID: LCSW Batch ID: 65848 RunNo: 86232

Prep Date: 3/1/2022 Analysis Date: 3/2/2022 SeqNo: 3039692 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

N-Hexane Extractable Material 35.0 10.0 40.00 0 87.5 78 114 Silica Gel Treated N-Hexane Extrac 0 14.2 10.0 20.00 71.0 64 132

Sample ID: LCSD-65848 SampType: LCSD TestCode: EPA Method 1664B

Client ID: LCSS02 Batch ID: 65848 RunNo: 86232

Prep Date: 3/1/2022 Analysis Date: 3/2/2022 SeqNo: 3039693 Units: mg/L

SPK value SPK Ref Val PQL %REC HighLimit %RPD **RPDLimit** Qual Analyte Result LowLimit N-Hexane Extractable Material 36.8 10.0 40.00 0 92.0 78 114 5.01 20 Silica Gel Treated N-Hexane Extrac 20.00 0 76.0 6.80 20 15.2 10.0 64 132

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 3 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2202A51**

04-Mar-22

Client: Permits West
Project: John Shults 1

Sample ID: MB SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBW Batch ID: R86057 RunNo: 86057

Prep Date: Analysis Date: 2/23/2022 SeqNo: 3032142 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 0.50

Sample ID: LCS SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSW Batch ID: R86057 RunNo: 86057

Prep Date: Analysis Date: 2/23/2022 SeqNo: 3032150 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 4.6 0.50 5.000 0 92.2 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 4 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2202A51

04-Mar-22

Client: Permits West
Project: John Shults 1

Sample ID: MB-65776 SampType: MBLK TestCode: SM2540C MOD: Total Dissolved Solids

Client ID: PBW Batch ID: 65776 RunNo: 86140

Prep Date: 2/25/2022 Analysis Date: 2/28/2022 SeqNo: 3035672 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Total Dissolved Solids ND 20.0

Sample ID: LCS-65776 SampType: LCS TestCode: SM2540C MOD: Total Dissolved Solids

Client ID: LCSW Batch ID: 65776 RunNo: 86140

Prep Date: 2/25/2022 Analysis Date: 2/28/2022 SeqNo: 3035673 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Total Dissolved Solids 1020 20.0 1000 0 102 80 120

Sample ID: 2202A51-002BDUP SampType: DUP TestCode: SM2540C MOD: Total Dissolved Solids

Client ID: **JS-2** Batch ID: **65776** RunNo: **86140**

Prep Date: 2/25/2022 Analysis Date: 2/28/2022 SeqNo: 3035695 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Total Dissolved Solids 541 20.0 1.30 10 *

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 5 of 5



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: Permits West	Work Order Number:	2202A51		RcptNo:	1
Received By: Kasandra Payan	2/23/2022 8:56:00 AM		4/2- 5L		
Completed By: Sean Livingston Reviewed By: WWW L 22	2/23/2022 9:58:35 AM		5	yot	
Chain of Custody					
1. Is Chain of Custody complete?		Yes 🗸	No 🗌	Not Present	
2. How was the sample delivered?		Client			
<u>Log In</u>					
3. Was an attempt made to cool the samples?	?	Yes 🗸	No 🗌	NA 🗌	
4. Were all samples received at a temperature	of >0° C to 6.0°C	Yes 🗹	No 🗌	NA 🗆	
5. Sample(s) in proper container(s)?		Yes 🗹	No 🗌		
6. Sufficient sample volume for indicated test(s	5)?	Yes 🗸	No 🗌		
7. Are samples (except VOA and ONG) proper	ly preserved?	Yes 🔽	No 🗌		
8. Was preservative added to bottles?		Yes 🗌	No 🔽	NA 🗌	
9. Received at least 1 vial with headspace <1/4	4" for AQ VOA?	Yes 🗌	No 🗌	NA 🗹	
10. Were any sample containers received broke	en?	Yes	No 🗹	# of preserved	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)		Yes 🗸	No 🗆	bottles checked for pH:	>12 unless noted)
12. Are matrices correctly identified on Chain of	Custody?	Yes 🗸	No 🗌	Adjusted?	
13. Is it clear what analyses were requested?		Yes 🗸	No 🗌		1 2
14. Were all holding times able to be met? (If no, notify customer for authorization.)		Yes 🗹	No 🗆	Checked by: 7	N2/73/22
Special Handling (if applicable)					
15. Was client notified of all discrepancies with	this order?	Yes 🗌	No 🗌	NA 🗹	
Person Notified:	Date:				
By Whom:	Via:	eMail 🔲	Phone Fax	☐ In Person	
Regarding:		CHICAGO CONTRACTOR AND ADDRESS OF THE PARTY		en e	
Client Instructions:		was of trace a section of		The second of th	
16. Additional remarks:					
17. Cooler Information					
The second secon	eal Intact Seal No Se	eal Date	Signed By		
1 4.4 Good					

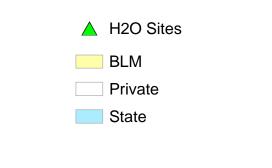
HALL ENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107		*OS '*Oc	0 or 8270 <i>g</i> als 1 ₃ , NO ₂ , F	y 831 h Meta r, NC (AO) A-ime	PAHs by RCRA 8 8250 (Vol. 8270 (Science 170) Total Column		×							tracted data will be clearly notated on the analytical report.
4901 Haw		O / MRO)	1 504.1) 3EO / DRC 3ES / DBC	15D(C	`08:H T						7	Remarks:		ssibility. Any sub-con
Turn-Around Time: Standard □ Rush Project Name:		Project Manager:	NO	(including CF): $d\cdot d - O = d\cdot d$ (°C)	Container Preservative HEAL No. Type and # Type 22,02451	100	200						Dat	I necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.
Client: Permits West Mailing Address: 37 Verano Loop Santa Fe, NM 87508	Phone #: 505 ~ 466 ~ 8120	email or Fax#: (Dry perm; 1-5 West-Com QA/QC Package:	Accreditation:		Time	2/22	2/12 1:00pm ag 35-2				Doto: Time: Deline::1-	3 8:55	Date: Time: Relinquished by:	If necessary, samples submitted to Hall Environmental may be subc

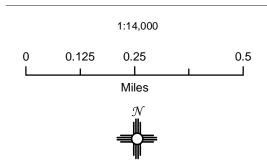
EXHIBIT H

Nitro Oil & Gas, LLC

John Shults #1 Nearby Fresh Water Well Map

Section 13, Township 12S, Range 37E Lea County, New Mexico





NAD 1983 New Mexico State Plane East FIPS 3001 Feet



Prepared by Permits West, Inc., February 16, 2022 for Nitro Oil & Gas, LLC



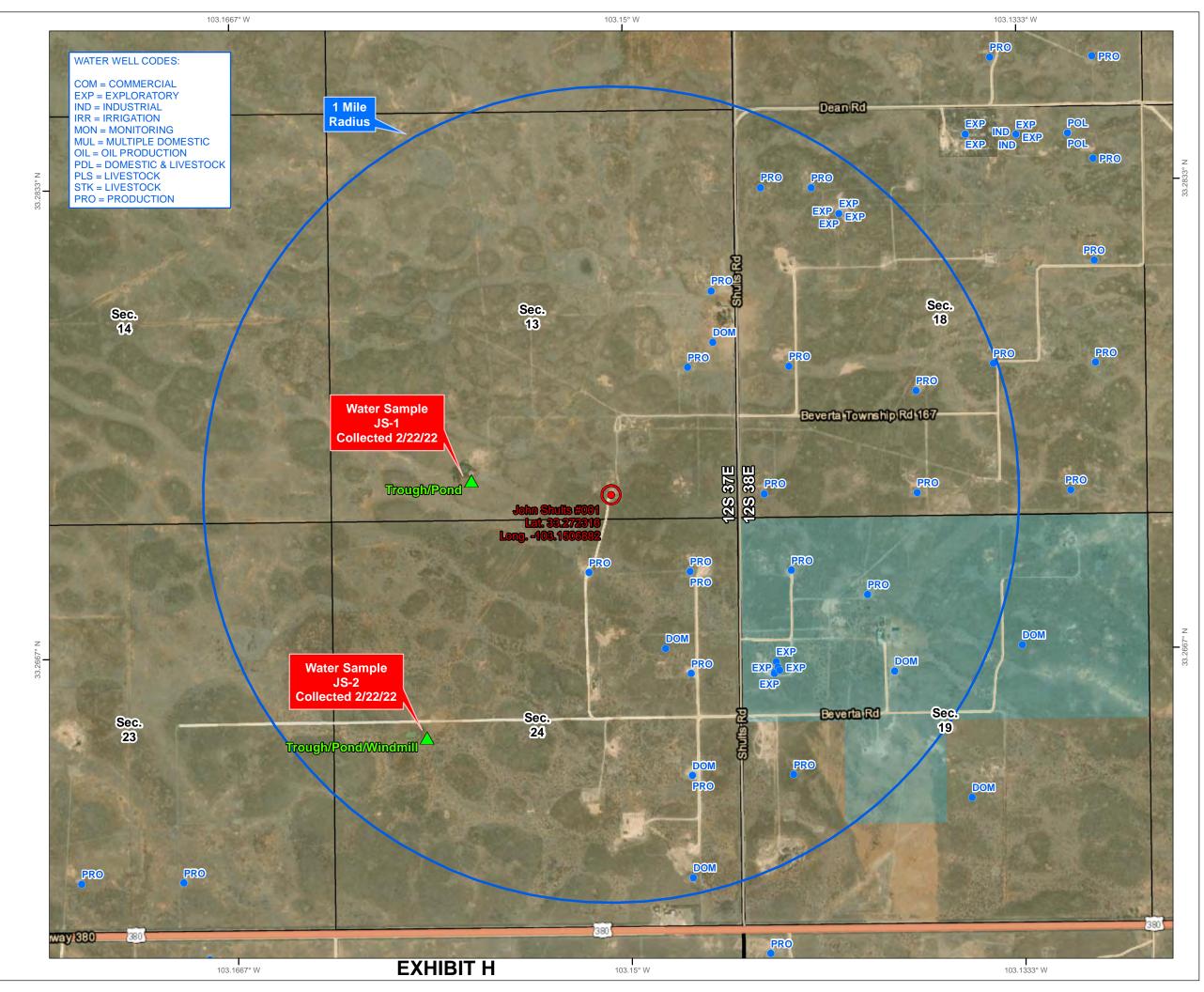


EXHIBIT C
John Shults #1 - Wells within Area of Review

API	OPERATOR	WELL	Status	ТҮРЕ	UNIT- SECTION	TVD	PRODUCING ZONE	FEET FROM JOHN SCHULTS #1
3002505022	Pre-Ongard	John Shults 004	P&A	0	P-13	11955	Gladiola; Devonian	836
3002505020	Smith & Marrs	Shults 002	P&A	0	P-13	10010	Gladiola; Wolfcamp	987
3002505032	Pre-Ongard	Brownfield A 002	P&A	0	B-24	10330	Gladiola; Wolfcamp	999
3002505031	Nitro Oil & Gas, LLC	Brownfield A 001	Active	0	B-24	12035	Gladiola; Devonian	1046
3002505023	Pre-Ongard	John Shults 005	P&A	0	J-13	9655	Gladiola; Pennsylvanian	1320
3002505037	Pre-Ongard	Lois Wingard 003	P&A	0	A-24	9820	Gladiola; Wolfcamp	1399
3002505038	Fasken Oil & Ranch	Wingerd 005	Active	0	A-24	11905	Gladiola; Devonian	1548
3002505018	Pre-Ongard	Virgie Green 001	P&A	0	N-13	12192	Gladiola; Wolfcamp	1627
3002505021	Tom L Ingram	Shults 003	P&A	0	I-13	9625	Gladiola; Wolfcamp	1647
3002505024	Smith & Marrs	Shults 006	P&A	0	I-13	11942	Gladiola; Mississippian	1922
3002505033	Pre-Ongard	Brownfield B 001	P&A	0	G-24	11985	Gladiola; Pennsylvanian	1980
3002507191	Pre-Ongard	Rosa Shults 001	P&A	0	M-18	12217	Gladiola; Devonian	1982
3002505034	Pre-Ongard	Brownfield B 002	P&A	0	G-24	10345	Gladiola; Wolfcamp	2080
3002507199	Gulf	Lea AV State 003	P&A	0	D-19	9610	Gladiola; Wolfcamp	2217
3002505040	Pre-Ongard	Wingard 007	P&A	0	H-24	9820	Gladiola; Wolfcamp	2402
3002505036	Fasken Oil & Ranch	Wingerd 002	Active	0	H-24	11855	Gladiola; Devonian	2514
3002507197	Purvis	Lea AV State 001	Active	0	D-19	11975	Gladiola; Wolfcamp	2517

EXHIBIT C
John Shults #1 - Wells within Area of Review (cont.)

АРІ	OPERATOR	WELL	Status	ТҮРЕ	UNIT- SECTION	TVD	PRODUCING ZONE	FEET FROM JOHN SCHULTS #1
3002505017	Pre-Ongard	Emmett M Green A 001	P&A	0	G-13	10430	Gladiola; Wolfcamp	2645
3002529351	Pre-Ongard	Pearl Western 001Y	P&A	0	L-18	9700	Gladiola; Wolfcamp	2800
3002505035	Pre-Ongard	Lois Wingard 001	P&A	0	F-24	12111	Devonian	2809
3002507194	Pre-Ongard	Pearl Western 001	P&A	0	L-18	11945	Gladiola; Wolfcamp	2840
3002505025	Pre-Ongard	Shell Shultz 001	P&A	0	H-13	11988	Gladiola; Devonian	2954
3002507198	Purvis	Lea AV State 002	P&A	0	E-19	11955	Gladiola; Devonian	3046
3002505043	Fasken Oil & Ranch	Wingerd 010	Active	0	J-24	12016	Gladiola; Devonian	3304
3002505042	Pre-Ongard	Wingard 009	P&A	0	I-24	9820	Gladiola; Devonian	3489
3002505044	Pre-Ongard	Lois Wingard 011	P&A	0	J-24	9823	Gladiola; Wolfcamp	3505
3002507201	Gulf	Lea AV State 005	P&A	0	C-19	11954	Gladiola; Devonian	3562
3002529221	Petroleum Exploration	Goldengate 001Y	Active	0	E-18	9800	Gladiola; Wolfcamp	3712
3002507183	Pre-Ongard	Goldengate 001	P&A	0	E-18	11987	Gladiola; Wolfcamp	3767
3002505039	Fasken Oil & Ranch	Wingerd 006	Active	0	I-24	12035	Gladiola; Devonian	3768
3002507202	Chaparral	Houston A 001	P&A	S	L-19	11960	SWD Devonian	3856
3002507203	Pre-Ongard	Houston A 002	P&A	0	L-19	9816	Gladiola; Wolfcamp	3942
3002507192	Celero	Rosa Shults 002	P&A	0	N-18	11960	Gladiola; Devonian	3972
3002532847	Fasken Oil & Ranch	Wingerd 014	P&A	О	J-24	12800	Gladiola; Devonian	3974

EXHIBIT C
John Shults #1 - Wells within Area of Review (cont.)

				-			10 (001101)	
АРІ	OPERATOR	WELL	Status	ТҮРЕ	UNIT- SECTION	TVD	PRODUCING ZONE	FEET FROM JOHN SCHULTS #1
3002505026	Pre-Ongard	Tessie 001	P&A	0	A-13	12082	Gladiola; Wolfcamp	4177
3002507193	Pre-Ongard	Bobbie 003	P&A	0	K-18	11957	Gladiola; Wolfcamp	4185
3002507200	Purvis	Lea AV State 004	P&A	0	F-19	12000	Gladiola; Wolfcamp	4312
3002505045	Pre-Ongard	Wingard 012	P&A	0	O-24	11987	Gladiola; Devonian	4625
3002507209	Pre-Ongard	State B 001	P&A	0	K-19	11983	Gladiola; Devonian	4677
3002507184	Pre-Ongard	Slack Etal 002	P&A	0	F-18	11990	Gladiola; Devonian	4700
3002505046	Fasken Oil & Ranch	Wingerd 013	Active	S	P-24	11100	Gladiola; Devonian	4731
3002507186	Pre-Ongard	Slack 004	P&A	0	D-18	12016	Gladiola; Wolfcamp	4764
3002507182	Saber	G T Hanners 001	P&A	0	O-18	11990	Gladiola; Devonian	4965
3002507204	Saber	J W Houston B 001	P&A	0	M-19	9820	Gladiola; Devonian	5034
3002507206	Pre-Ongard	State A 19 001	P&A	0	B-19	11969	Gladiola; Devonian	5052
3002505041	BP America	Gladiola 001	P&A	S	P-24	9820	SWD Pennsylvanian	5054
3002507181	Pre-Ongard	Miller 001	P&A	0	J-18	12007	Gladiola; Devonian	5221
3002507207	Pre-Ongard	State 19 001	P&A	0	G-19	11970	Gladiola; Devonian	5465

EXHIBIT D John Shults #1 - State and Federal Leases within Area of Review

Aliquot Parts in Area of Review	Lessor	Lease	Lessee(s) of Record	Operators
NW4 Sec. 19, T. 12S, R. 38E	NMSLO	B115890005	Purvis Operating Co	Purvis Operating Co
W2SW4 Sec. 24, T. 12S, R. 37E	BLM	NMNM-134890	Tierra Oil Co LLC	N/A

WELL	SPUD	TVD	POOL	WELL TYPE	HOLE O.D.	CASING O.D.	SET @	CEMENT	тос	HOW TOC DETERMINED
John Shults 004	7/26/1953	11955	Gladiola; Devonian	P&A	17.5	13.375	338	350 sx	Surface	Circ
3002505022					12.5	9.625	4449	1200 sx	No report	No report
P-13-12S-37E					8.75	5.5	11954	800 sx	No report	No report
Brownfield A 001	4/24/1950	12035	Gladiola;	0	17.5	13.375	351	400 sx	No report	No report
3002505031			Devonian		12.25	9.625	4606	1200 sx	2560	Temp survey
B-24-12S-37E					8.75	5.5	12035	1270 sx	8124	Temp survey
Wingerd 005	6/11/1952	11905	Gladiola; Wolfcamp	0	17.5	13.375	346	500 sx	Surface	Circ 50 sx
3002505038					12.5	9.625	4504	690 sx	1785	Temp survey
A-24-12S-37E					8.75	7	11845	600 sx	7420	Temp survey
Virgie Green 001	8/30/1950	12192	Gladiola; Wolfcamp	P&A	15	13.375	338	375 sx	Surface	Circ
3002505018					12.25	9.625	4610	3000 sx	Surface	Circ
N-13-12S-37E					8.75	7	11800	350 sx	No report	No report

WELL	SPUD	TVD	POOL	WELL TYPE	HOLE O.D.	CASING O.D.	SET @	CEMENT	тос	HOW TOC DETERMINED
Shults 006	12/6/1957	11942	Gladiola Mississippian	P&A	17.25	13.375	308	375 sx	Surface	Circ
3002505024					11.25	8.625	4475	2000 sx	Surface	Circ
I-13-12S-37E					7.875	5.5	11940	150 sx	11220	Temp survey
			Gladiola							
Brownfield B 001	1/11/1952	11985	Pennsylvanian	P&A	18.5	13.375	365	400 sx	No report	No report
3002505033					12.25	9.625	4473	1968 sx	No report	No report
G-24-12S-37E					8.75	5.5	11980	1235 sx	5260	Temp survey
Rosa Shults 001	9/25/1952	12217	Gladiola; Devonian	P&A	17.25	13.375	310	300 sx	Surface	Circ
3002507191					11.25	9.625	4443	1500 sx	No Report	No report
M-18-12S-38E					7.875	5.5	12045	800 sx	No Report	No report
Wingerd 002	7/25/1951	11855	Gladiola; Devonian	0	17.5	13.375	314	500 sx	Surface	Circ
3002505036					12.25	9.625	4674	625 sx	1760	Temp survey
H-24-12S-37E					8.75	7	11855	935 sx	7090	Temp survey

WELL	SPUD	TVD	POOL	WELL TYPE	HOLE O.D.	CASING O.D.	SET @	CEMENT	тос	HOW TOC DETERMINED
Lea AV State 001	3/20/1952	11975	Gladiola; Wolfcamp	0	17.25	13.375	368	500 sx	Surface	Circ
3002507197					12.25	9.625	4500	1825 sx	2640	Temp survey
D-19-12S-38E					8.75	7	11974	1350 sx	10950	Temp survey
Lois Wingard 001	11/15/1950	12111	Devonian	P&A	17.25	13.375	341	300 sx	Surface	Circ
3002505035					12.25	9.625	4673	625 sx	1550	Temp survey
F-24-12S-37E					8.75	7	10412	375 sx	7967	Temp survey
Pearl Western 001	4/19/1958	11945	Gladiola; Wolfcamp	P&A	17.25	13.375	316	350 sx	Surface	Circ
3002507194					11	8.625	4520	1700 sx	1050	Temp survey
L-18-12S-38E					7.875	5.5	11945	150 sx	11040	Temp survey
Shell Shultz 001	6/7/1957	11988	Gladiola; Devonian	P&A	17.25	13.375	324	350 sx	Surface	Circ
3002505025					11	8.625	4615	600 sx	2980	Temp survey
H-13-12S-37E					7.875	5.5	11976	1200 sx	8280	Temp survey

WELL	SPUD	TVD	POOL	WELL TYPE	HOLE O.D.	CASING O.D.	SET @	CEMENT	тос	HOW TOC DETERMINED
Lea AV State 002	12/17/1952	11955	Gladiola; Devonian	P&A	17.5	13.375	376	500 sx	Surface	Circ 20 sx
3002507198					12.25	9.625	4520	2282 sx	1435	Temp survey
E-19-12S-38E					8.75	7	11866	610 sx	8275	Temp survey
			Gladiola;							
Wingerd 010	11/29/1953	12016	Devonian	0	17.5	13.375	315	325 sx	Surface	Circ
3002505043					12.25	9.625	4493	1080 sx	No report	No report
J-24-12S-37E					9.75	5.5	12015	640 sx	No report	No report
Lea AV State 005	6/27/1957	11954	Gladiola; Devonian	P&A	17.25	13.375	265	450 sx	Surface	Circ 3 sx
3002507201					12.25	8.625	4550	1840 sx	No report	No report
C-19-12S-38E					7.875	5.5	11954	1710 sx	No report	No report
Goldengate 001	8/27/1957	11987	Gladiola; Wolfcamp	P&A	17.5	13.375	351	350 sx	Surface	Circ
3002507183					11	8.625	4600	1750 sx	No report	No report
E-18-12S-38E					7.875	5.5	11978	200 sx	No report	No report

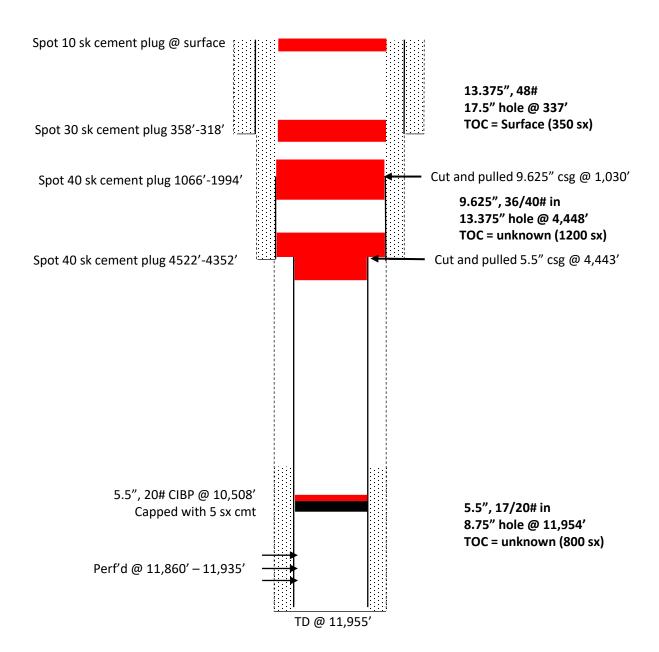
WELL	SPUD	TVD	POOL	WELL TYPE	HOLE O.D.	CASING O.D.	SET @	CEMENT	тос	HOW TOC DETERMINED
Wingerd 006	4/1/1953	12035	Gladiola; Devonian	0	17.5	13.375	321	355 sx	Surface	Circ
3002505039					12.25	9.625	4500	1320 sx	1850	Temp survey
I-24-12S-37E					8.75	7	12034	630 sx	8145	Temp survey
Houston A 001	8/3/1953	11960	SWD Devonian	P&A	17.5	13.375	324	255 sx	Surface	Circ
3002507202					12.67	9.625	4514	690 sx	2298	No report
L-19-12S-38E					8.75	7	11921	630 sx	7700	Estimated
Rosa Shults 002	5/8/1957	11960	Gladiola; Devonian	P&A	17.5	13.375	303	350 sx	Surface	Circ
3002507192					12.25	9.625	4524	2456 sx	Surface	Circ
N-18-12S-38E					8.75	7	11935	150 sx	11250	No report
Wingerd 014	2/23/1995	12800	Gladiola; Devonian	P&A	17.5	13.375	396	500 sx	Surface	Circ 109 sx
3002532847					11	8.625	4495	1300 sx	Surface	Circ 83 sx
J-24-12S-37E					7.875	5.5	12194	2145 sx	Surface	Circ 102 sx

WELL	SPUD	TVD	POOL	WELL TYPE	HOLE O.D.	CASING O.D.	SET @	CEMENT	тос	HOW TOC DETERMINED
Tessie 001	9/30/1957	12082	Gladiola; Wolfcamp	P&A	17.25	13.375	340	350 sx	Surface	Circ
3002505026					11	8.625	4605	650 sx	3080	Temp survey
A-13-12S-37E										
Bobbie 003	1/4/1958	11957	Gladiola; Wolfcamp	P&A	17.25	13.375	325	350 sx	Surface	Circ
3002507193					11	8.625	4625	2200 sx	Surface	Circ
K-18-12S-38E					7.875	5.5	11957	200 sx	11075	Estimated
Lea AV State 004	6/27/1957	12000	Gladiola; Wolfcamp	P&A	17.25	13.375	267	400 sx	Surface	Circ 75 sx
3002507200					11	8.625	4533	1940 sx	Surface	Circ 50 sx
F-19-12S-38E					7.875	5.5	12000	1600 sx	Surface	Circ 4 sx
Wingard 012	4/17/1955	11987	Gladiola; Devonian	P&A	17.5	13.375	300	225 sx	Surface	Circ
3002505045					11	8.625	4500	690 sx	Surface	Circ
O-24-12S-37E					7.875	5.5	11986	600 sx	No report	No report

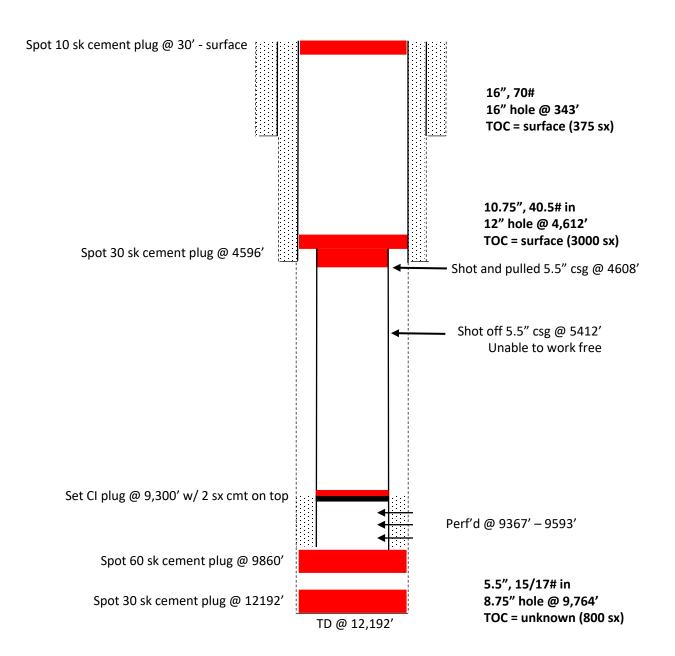
WELL	SPUD	TVD	POOL	WELL TYPE	HOLE O.D.	CASING O.D.	SET @	CEMENT	тос	HOW TOC DETERMINED
State B 001	1/1/1900	11983	Gladiola; Devonian	P&A	17.25	13.375	342	350 sx	Surface	Circ
3002507209					11	8.625	4633	650 sx	3210	Temp survey
K-19-12S-38E					7.875	5.5	11982	1200 sx	8515	Temp survey
Slack Etal 002	9/10/1957	11990	Gladiola; Devonian	P&A	17.5	13.375	351	350 sx	Surface	Circ
3002507184					11	8.625	4600	1750 sx	Surface	Circ
F-18-12S-38E					7.875	5.5	11975	200 sx	9000	Estimate
Wingerd 013	6/27/1956	11100	Gladiola; Devonian	S	17.5	13.375	318	380 sx	Surface	Circ
3002505046					12.25	9.625	4600	1500 sx	1600	Calc
P-24-12S-37E					7.875	5.5	11100	1100 sx	9300	Temp survey
Slack 004	11/12/1957	12016	Gladiola; Wolfcamp	P&A	17.5	13.375	332	330 sx	Surface	Circ
3002507186					12.25	8.625	4587	1750 sx	Surface	Circ
D-18-12S-38E					7.875	5.5	11998	200 sx	No report	No report

WELL	SPUD	TVD	POOL	WELL TYPE	HOLE O.D.	CASING O.D.	SET @	CEMENT	тос	HOW TOC DETERMINED
G T Hanners 001	12/27/1956	11990	Gladiola; Devonian	P&A	17.5	13.375	328	350 sx	Surface	Circ
3002507182					11	8.625	4600	1700 sx	Surface	Calc
O-18-12S-38E					7.875	5.5	11970	200 sx	10280	Calc
State A 19 001	6/7/1956	11969	Gladiola; Devonian	P&A	17.5	13.375	320	300 sx	No report	No report
3002507206					11	8.625	4965	700 sx	No report	No report
B-19-12S-38E					7.875	5.5	11953	1050 sx	No report	No report
Miller 001	7/2/1957	12007	Gladiola; Devonian	P&A	17.5	13.375	391	400 sx	Surface	Circ
3002507181					11.25	8.625	4493	2080 sx	Surface	Circ
J-18-12S-38E					7.875	5.5	12007	525 sx	No report	No report
State 19 001	7/7/1955	11970	Gladiola; Devonian	P&A	17.5	13.375	327	280 sx	No report	No report
3002507207					11	8.625	4526	650 sx	No report	No report
G-19-12S-38E					7.875	5.5	11969	1050 sx	8480	No report

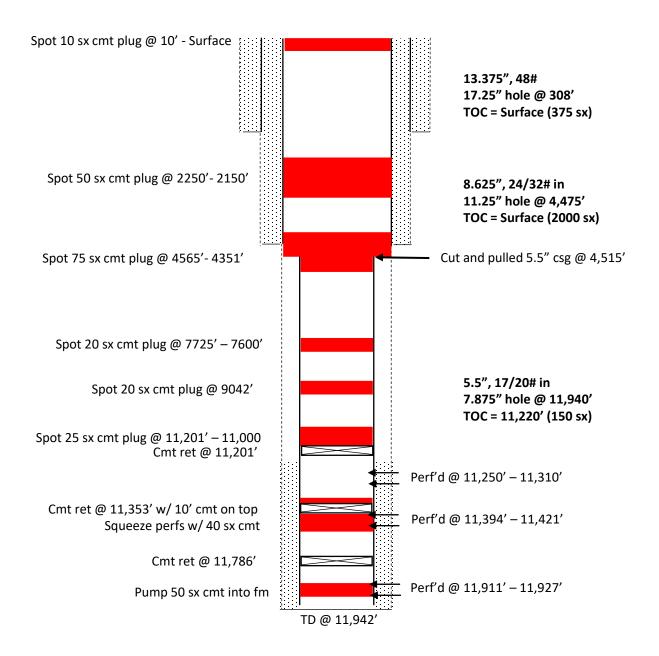
30-025-05022 John Shults 004 Plugged 6/19/71



30-025-05018 Virgie Green 001 Plugged 9/26/69

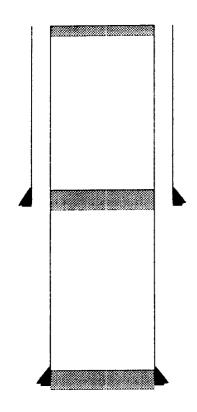


30-025-05024 Shults 006 Plugged 4/1/92



OPERATOR		DATE P&A
McAlester Fuel Co.		July 26, 1971
LEASE	WELL NO.	LOCATION
Brownfield "B"	1	Unit G, Sec. 24, T12S, R37E

30-025-05033



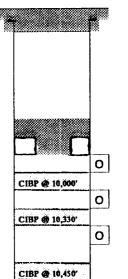
SPOT 10 SX. @ SURFACE

SPOT 25 SX. @ 365'

13-3/8" CSG @ 364' WITH 400 SX.

SPOT 35 SX. 4,473'

9-5/8" CSG @ 4,473' WITH 1,968 SX. CUT 5-1/2" AND PULLED 5,155' SPOT 25 SX. 5,155'



CIBP @ 11,804"

0

0

0

PACKER @ 9,270' W/ 18' CMT. ON TOP

PF 9,310'-9,584' (WO)

PF 10,282'-10,298' (PENN)

PF 10,350'-405' (PENN)

PF 11,758'-792' (DEV)

PF 11,815'-845' (DEV)

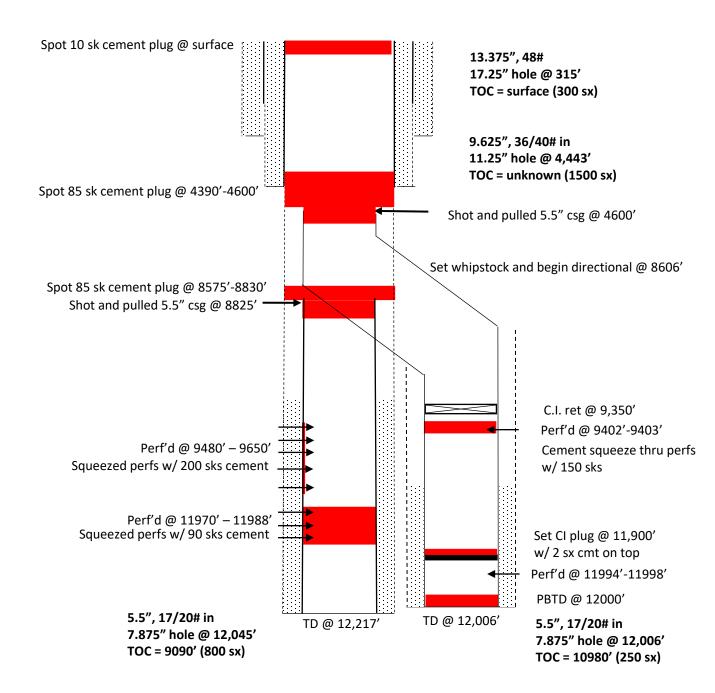
PF 11,882'-902' (DEV)

5-1/2" CSG. @ 11,980' WITH 1,235 SX.

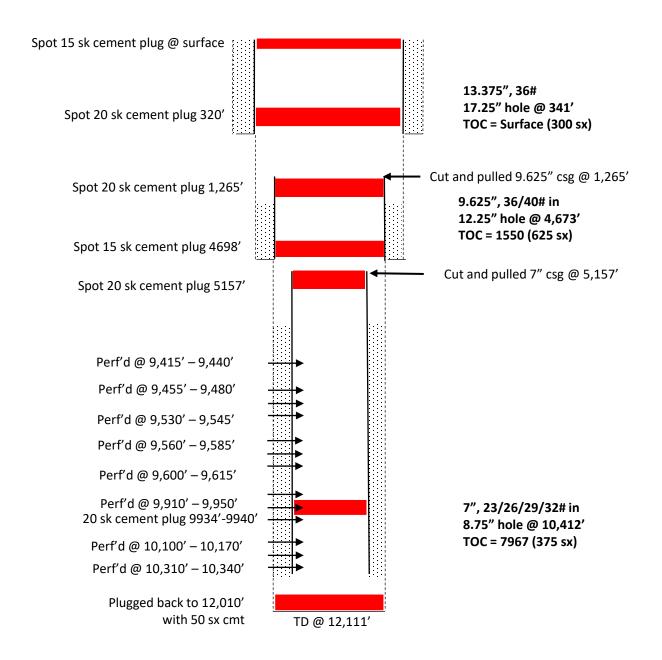
TOTAL DEPTH 11,985'

MCALELWK3

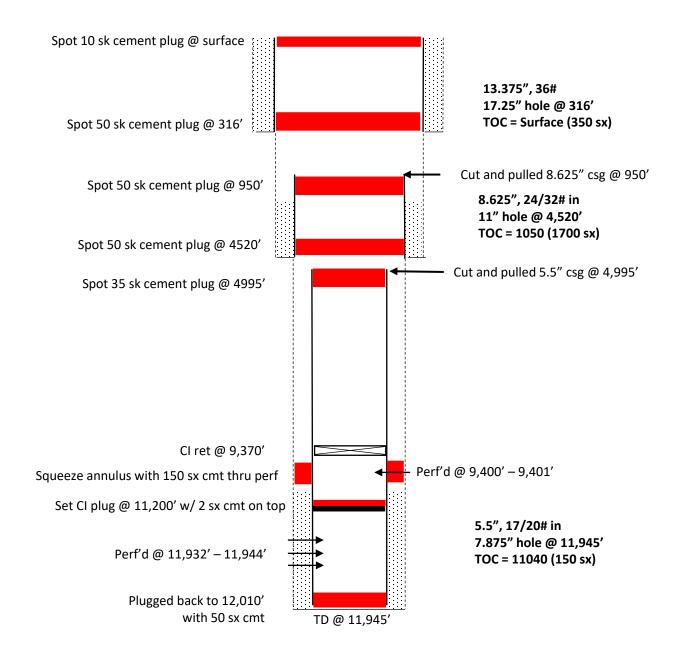
30-025-07191 Rosa Shults 001 Plugged 5/2/69



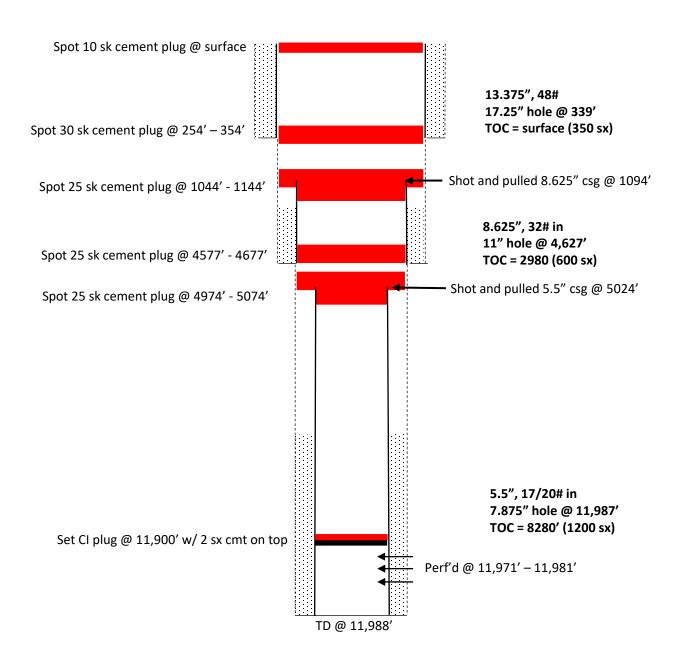
30-025-05035 Lois Wingard 001 Plugged 8/15/51



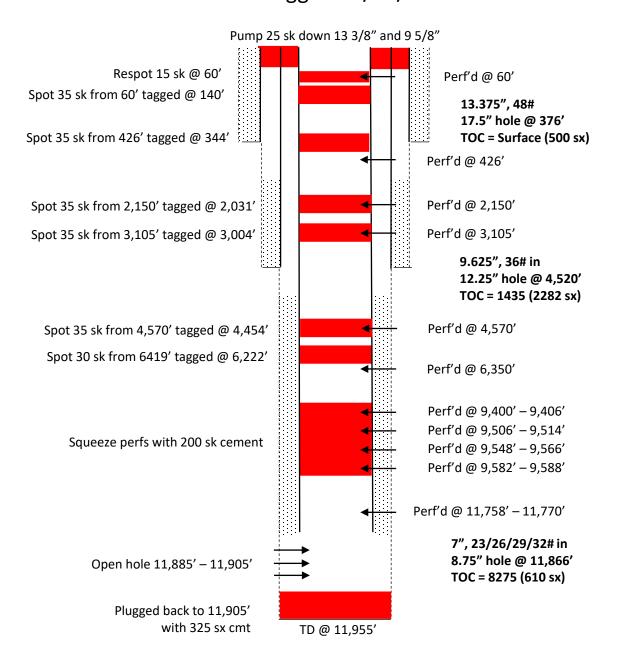
30-025-07194 Pearl Western 001 Plugged 11/02/85



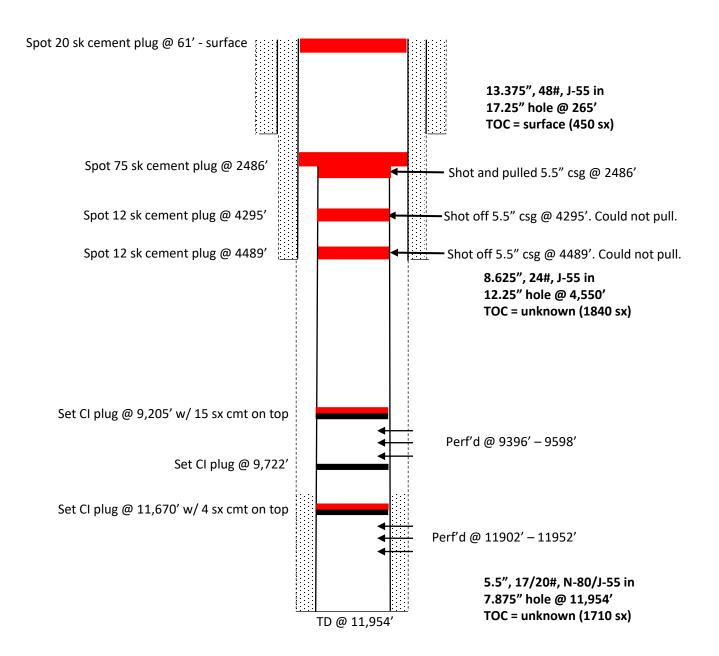
30-025-05025 Shell Shultz 001 Plugged 1/20/70



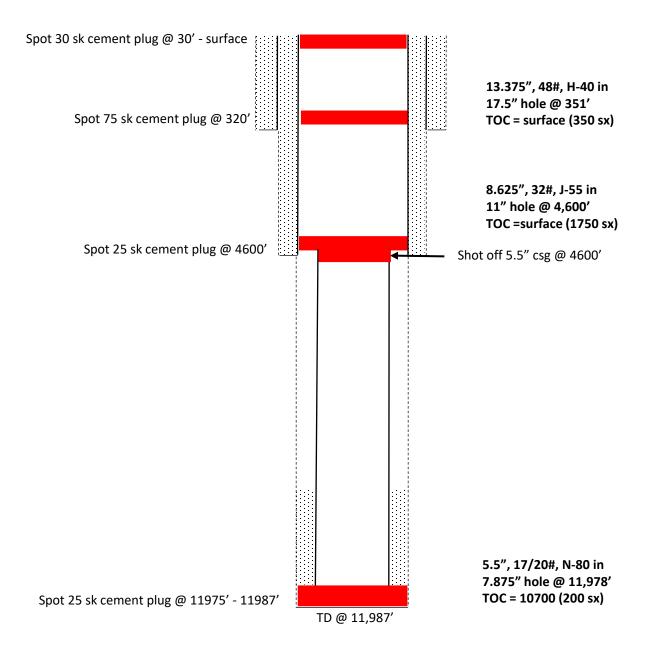
30-025-07198 Lea AV State 002 Plugged 07/30/09



30-025-07201 Lea AV State 005 Plugged 4/18/77



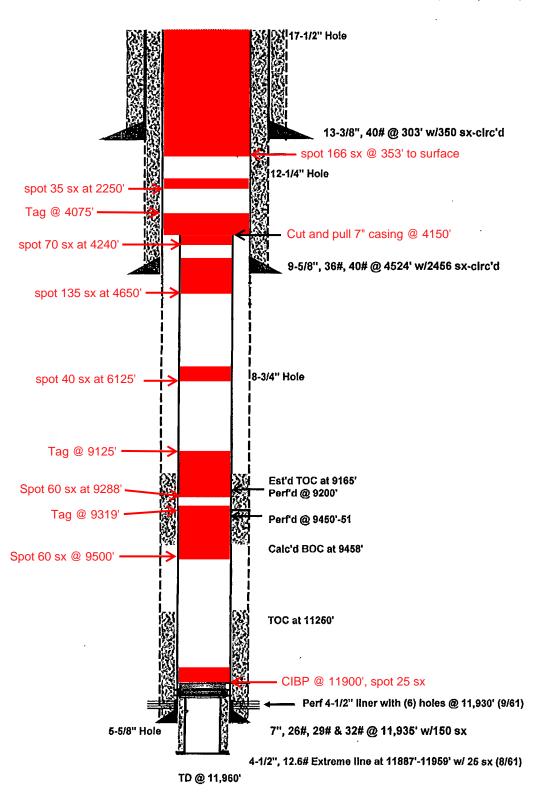
30-025-07183 Goldengate 001 Plugged 09/04/85



30-025-07202 CHAPARRAL RESOURCES, LLC **HOUSTON A #1** UL-L, SEC 19, T12S, R38E 2310' FSL & 330' FWL 13 3/8" @ 324' w/ 255 sx. Circ POOH TO 375'. FILL TO SURFACE W/ CEMENT. POOH TO 1050'. SPOT 35 SX. WOC & TAG. PERF AT 2250' AND 1000'. SQZ W/ 75 SX. WOC & TAG 9 5/8" @ 4514' w/ 690 sx. DV Tool at 2298' PERF AT 4564' ATTEMPT TO SQZ W/ 75 SX. WOC & TAG. SPOT 25 SX CMT AT TAG TAG AND PRESSURE TEST CASING 7" csg collapsed at 6000'. Cement plug tagged at 5816'. RBP set above perfs prior to casing collapsing. 7" @ 11,921' w/630 sx.

PBTD 5816'

Rosa Shults # 2 - 2310' FWL & 330' FSL of Sec. 18, T-12\$, R-38E, Unit Letter "N"

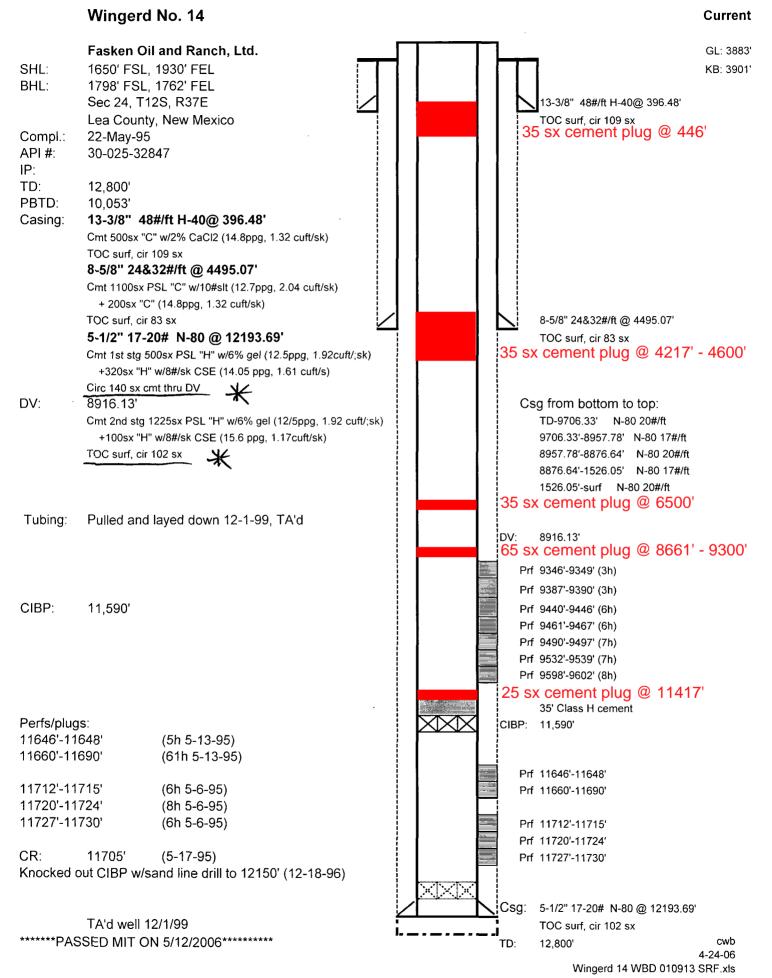


Spud: 5/8/57 Compl: 8/5/57 ELEV: 3873' KB = 13' API # 30-025-07192

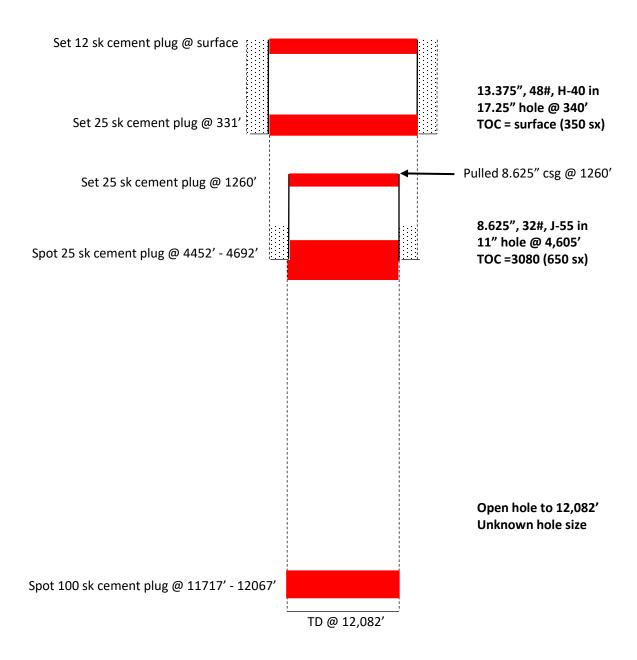
MWM 5/2/12

T-Anhy @ 2219'
T-Qu @ 3935'
T-SA @ 4445'
T-Glr @ 5920'
T-Clfk @ 6550'
T-Tubbs @ 7145'
T-Abo @ 7824'
T-Wfcp @ 9087'
T-Penn @ 9517'
T-Miss @ 11230'
T-Wdfd @ 11810'

T-Dev @ 11921'



30-025-05026 Tessie 001 Plugged 05/29/72



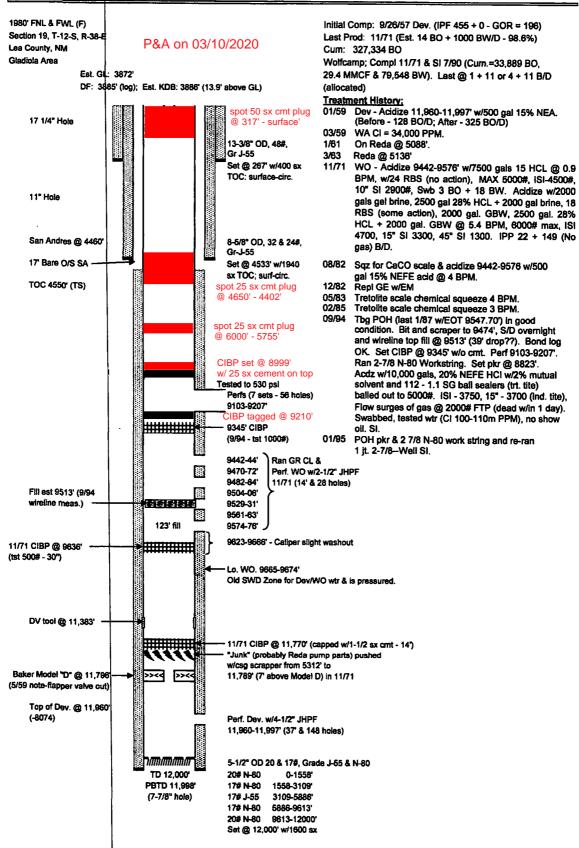
Sinclair Shults No. 3 Current 1650 FSL,2310 F WL Sec 18 (K), T-12S R-38E GL: 3873' datum (GL) 3873' Lea County, NM AP# 30-025-07193 Well Type: Plugged (4/69) 10 sx. plug @ surface Spud Date: 1-3-58 Gladiola Devonian 13 3/8" 48# @ 325' w/ 350 sx 17 1/2" TOC: Circulated to Surface hole 35 sx. plug @ 2,000' 25 sx. plug @ 3,000' 35 sx. plug @ 4,432' (4-69) 11" 8 5/8" 32# @ 4530' w/ 2000 sx TOC: Circulated to Surface hole Cut and pulled 5 1/2" csg @ 4,990' (4-69) Drilled out collapsed csg. @ 5,012'. (7-81) 25 sx. plug @ 7,134'. (7-87) CIBP @9,400' w/35 sx. (8-87) Perfed 9,400'-01'. Sqz. w/100 sx. (4-69) Perfed 9,503'-56'. (2-84) Dumped 35' cmt on CIBP (8-87) Set CIBP @ 9,805'. (2-84) TOC @ 11,075'. (est.) Perf Dev.@ 11,273'-306' (8-81) Perf Dev.@ 11,931'-39' (3-58) 5 1/2" 17# & 20# @ 11,957' w/ 200 sx 7 7/8" PBTD@11,956

hole

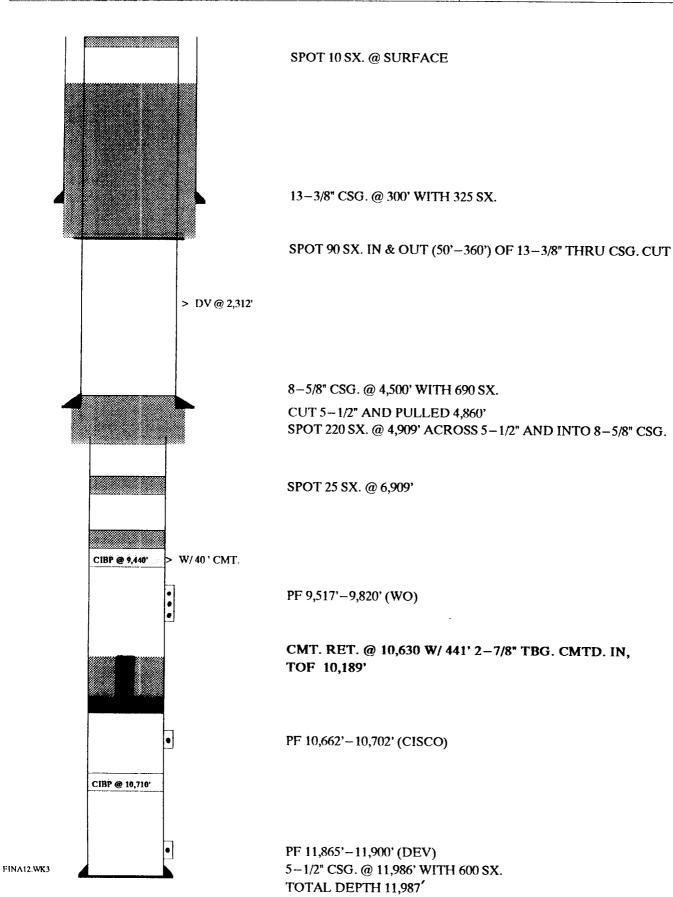
TD: 11,957' (-8084')

PURVIS OPERATING CO.

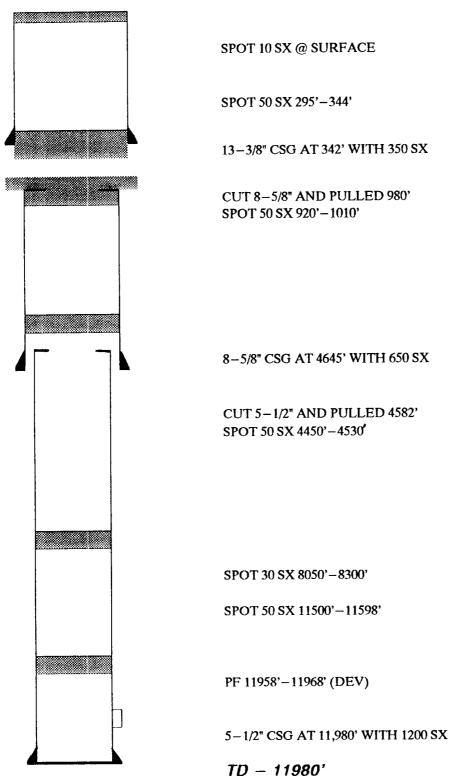
LEA "AV" STATE #4 (F) NMOCD LSE# 53684 - API# 30-025-07200



OPERATOR		DATE P&A
Fina Oil & Chemical Co.		May 5, 1993
LEASE	WELL NO.	LOCATION
Wingerd	12	Unit O, Sec. 24, T12S, R37E



OPERATOR		DATE P&A
Amoco Production		September 13, 19, (
LEASE	WELL NO.	LOCATION
State "B"	1-19	Unit K, Sec. 19, T12S, R38E



F1LE0006.WK3

Hancock

Slack No. 2

1980' FNL & 1980' FWL

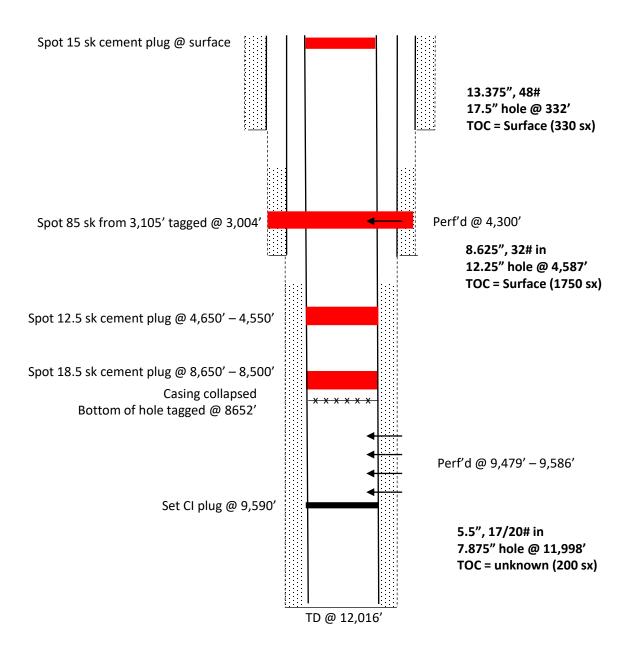
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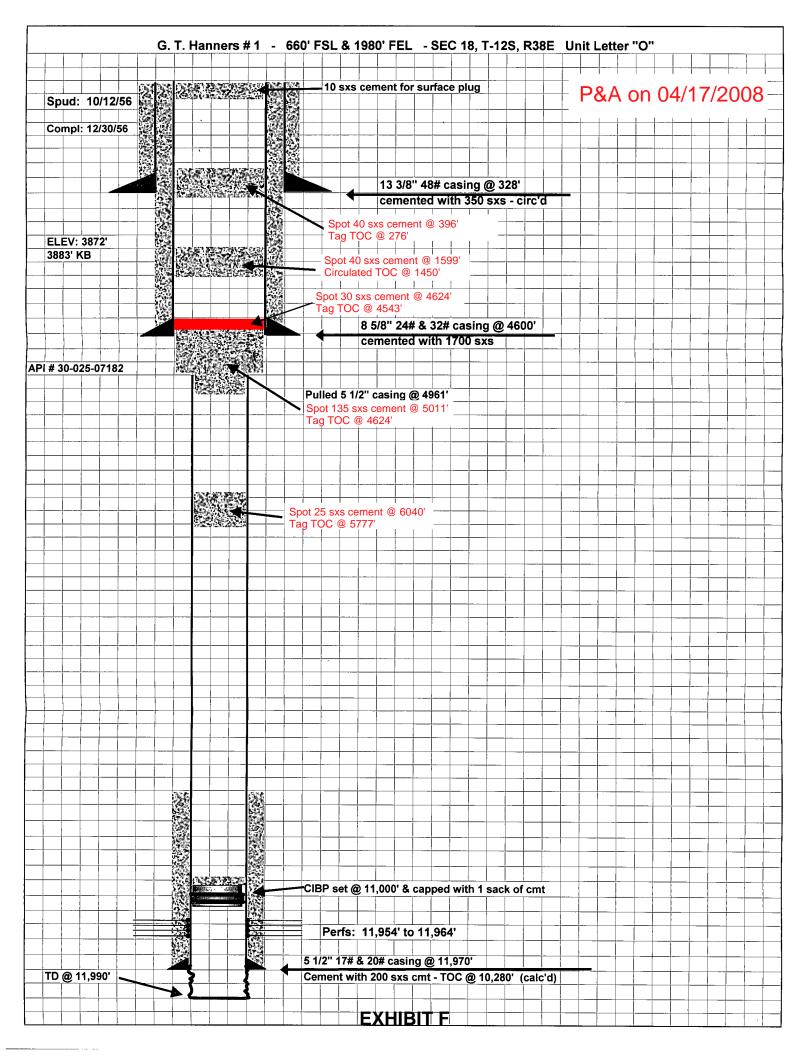
Sec 18 (F), T-12S R-38E GL: 3873' KB: 3884' Lea County, NM API# 30-025-07184 Cmt Plug @ surf w/ 10 sx Well Type: Plugged (3/68) Spud Date: 9/10/1957 13 3/8" 48# @ 351' w/ 350 sx **TOC: Circulated to Surface** 17 1/2" hole Cut & Pulled 5 1/2" Csg @ 4507' Cmt Plug in & out of 5 1/2" csg stub @ 4507' w/ 25 sx; TOC: 4372' estimated 8 5/8" 32# @ 4600' w/ 1750 sx 11" TOC: Circulated to Surface hole Cmt Plug 11,990' w/ 25 sx; TOC: 11,925' estimated 5 1/2" 17# & 20# @ 11,975' w/ 200 sx GJR 3-28-(7 7/8" Open Hole: 11,975' - 11,990' hole

3/28/2006

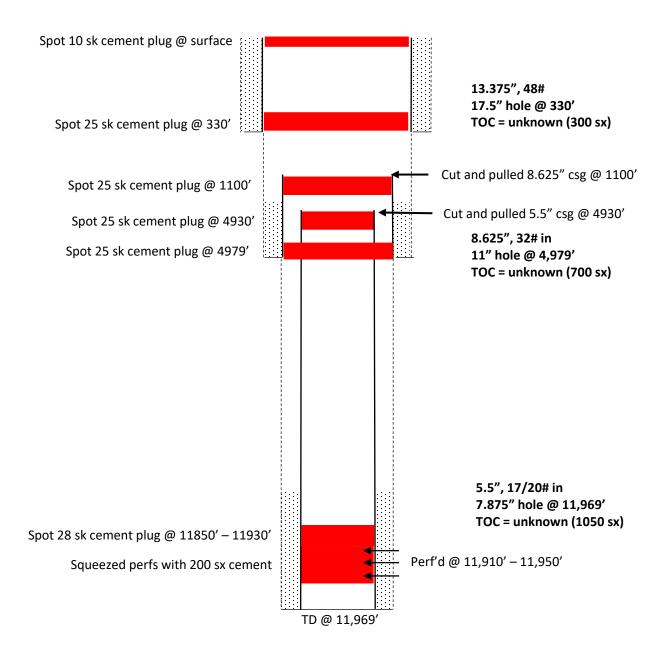
TD: 11,990'

30-025-07186 Slack 004 Plugged 02/04/86

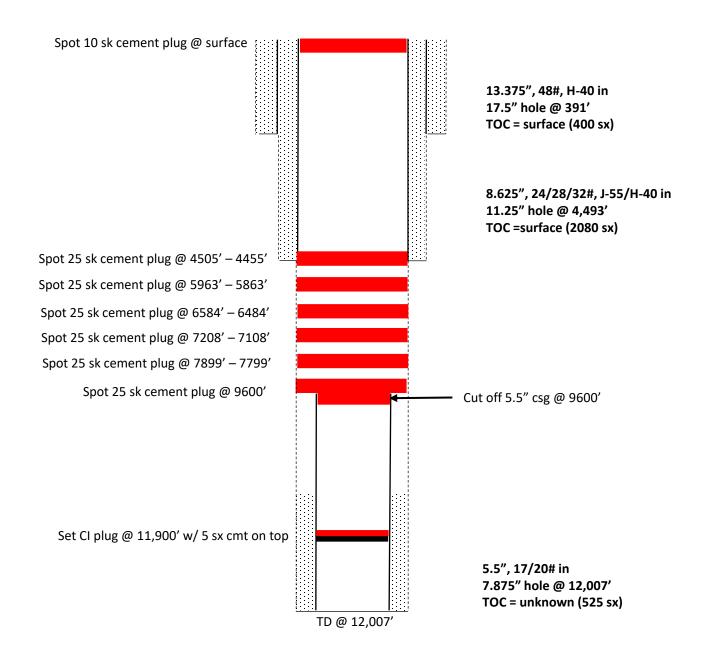




30-025-07206 State A 19 001 Plugged 12/21/67



30-025-07181 Miller 001 Plugged 06/06/69



30-025-07207 State 19 001 Plugged 4/23/68

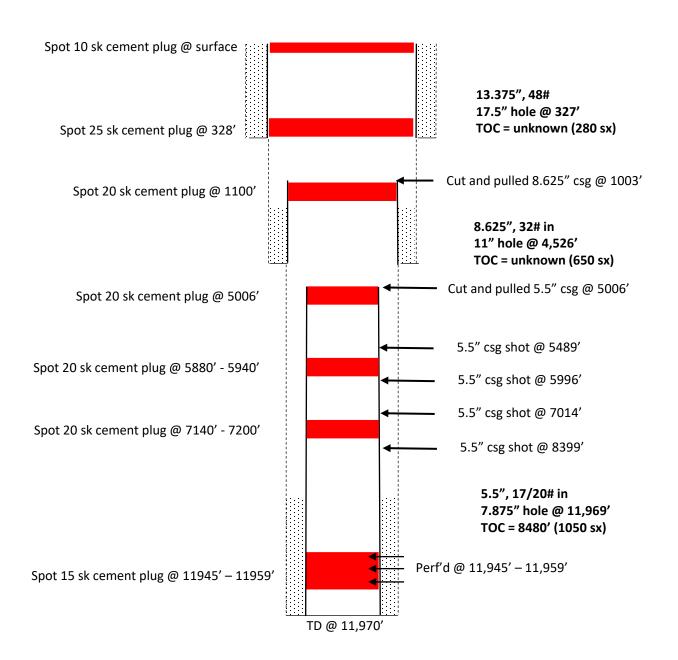


EXHIBIT F

EXHIBIT J

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated February 15, 2022 and ending with the issue dated February 15, 2022.

Publisher

Sworn and subscribed to before me this 15th day of February 2022.

lach

Business Manager

My commission expires January 29, 2023

(Seal)

GUSSIE BLACK Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGALS

LEGAL NOTICE February 15, 2022

Nitro Oil & Gas, LLC is applying to convert its John Shults #1 oil well (30-025-05019) to an SWD well. The well is at 330 FSL & 1650 FEL, Sec. 13, T. 12 S., R. 37 E., Lea County, NM. This is 9.5 miles ENE of Tatum, NM. Water will be injected at a maximum pressure of 1,000 psi into the Devonian formation from 11,848' to 11,990'. Maximum injection rate will be 3,000 bwpd. Interested parties must file objections or requests for hearing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 or ocd.engineer@state.nm. us within 15 days. NMOCD Engineering Bureau phone is 505 476-3441. Additional information can be obtained by contacting: Cory Walk, Permits West, Inc., 37 Verano Loop, Santa Fe, NM 87508. Phone number is (505) 466-8120.

02108485

BRIAN WOOD PERMITS WEST 37 VERANO LOOP SANTA FE, NM 87508



June 23, 2022

Bureau of Land Management 620 E Greene St Carlsbad NM 88220

Nitro Oil & Gas, LLC is applying (see attached application) to convert the John Shults #1 well to a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

<u>Well Name:</u> John Shults #1 (fee lease) $\underline{TD} = 11,990'$

Proposed Disposal Zone: Devonian (11,848' – 11,990')

Location: 330' FSL & 1650' FEL Sec. 13, T. 12 S., R. 37 E., Lea County, NM

Approximate Location: 9.5 air miles ENE of Tatum, NM

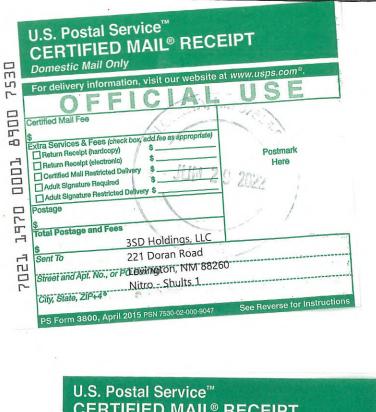
<u>Applicant Name:</u> Nitro Oil & Gas, LLC (505) 466-8120 <u>Applicant's Address:</u> 17806 IH 10, Suite 300, San Antonio, TX 78256

<u>Submittal Information:</u> Application for a saltwater disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. NMOCD address is 1220 South St. Francis Dr., Santa Fe, NM 87505. Their phone number is (505) 476-3440. Their e-mail address is: ocd.engineer@state.nm.us.

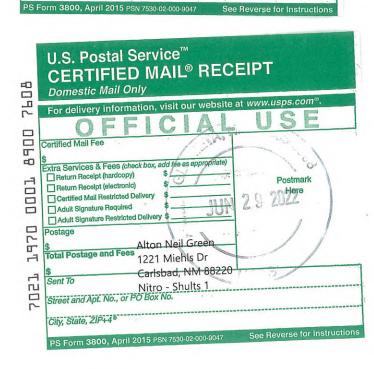
Please call me if you have any questions.

Sincerely,

Cory Walk





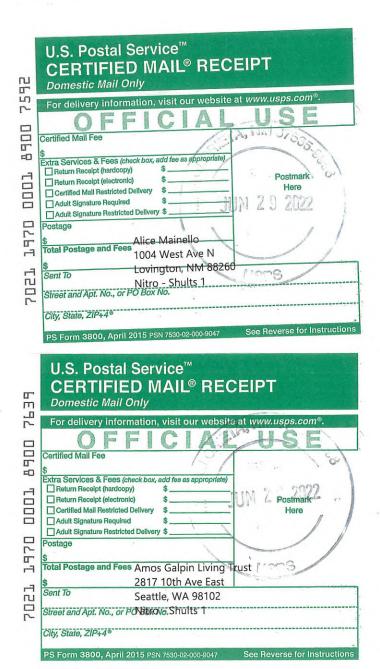




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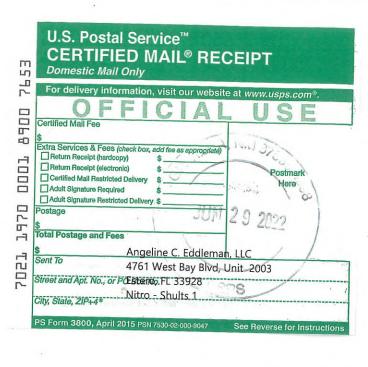
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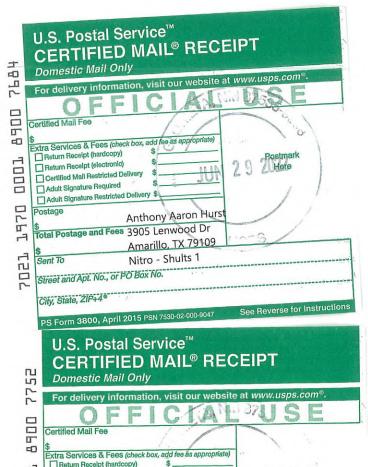












Adult Signature Required Arthur T. Stieren and Betty S. Kelso,

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Trustees of the Catherine G. Roberts

San Antonio, TX 78217 S

Return Receipt (electronic)

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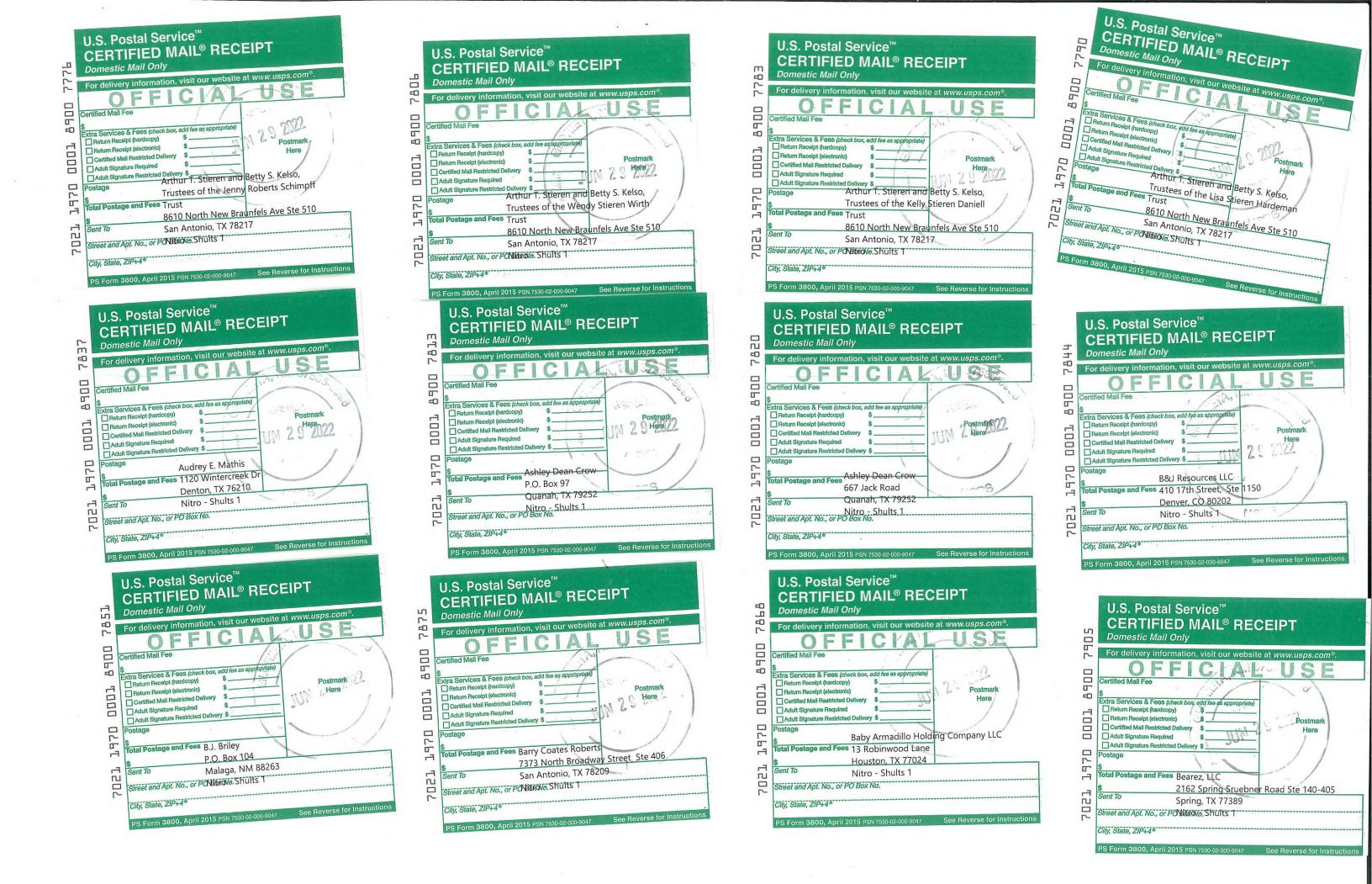


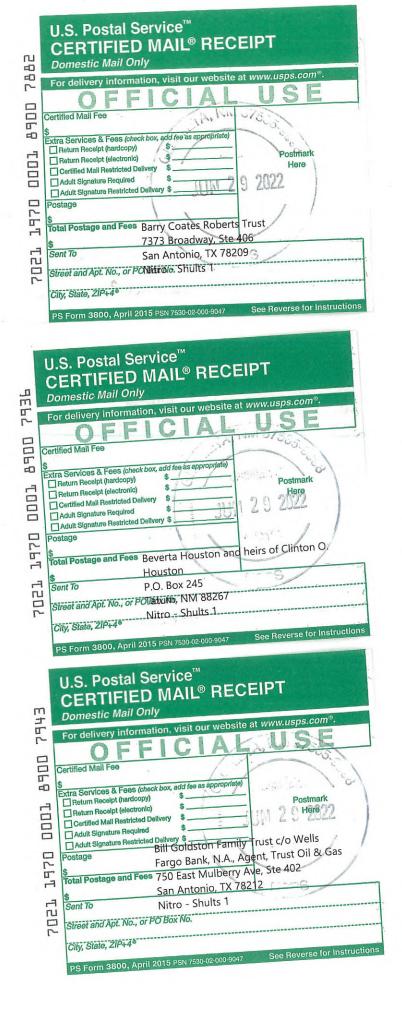


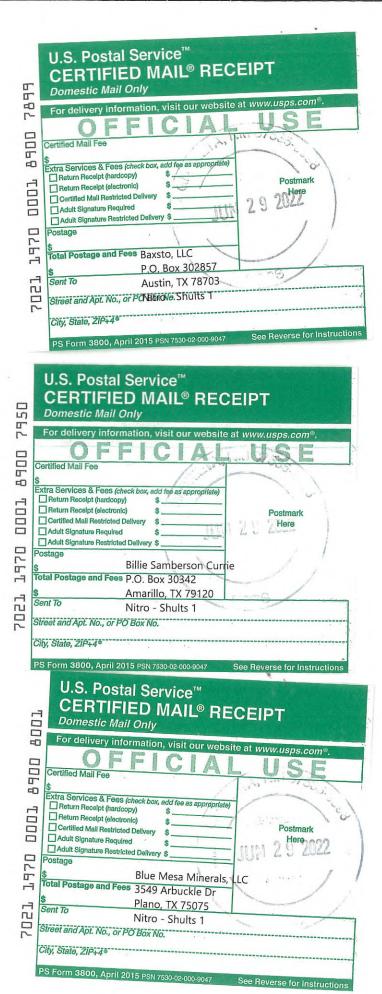




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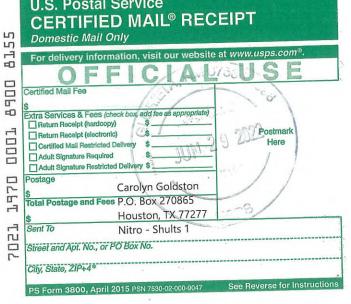
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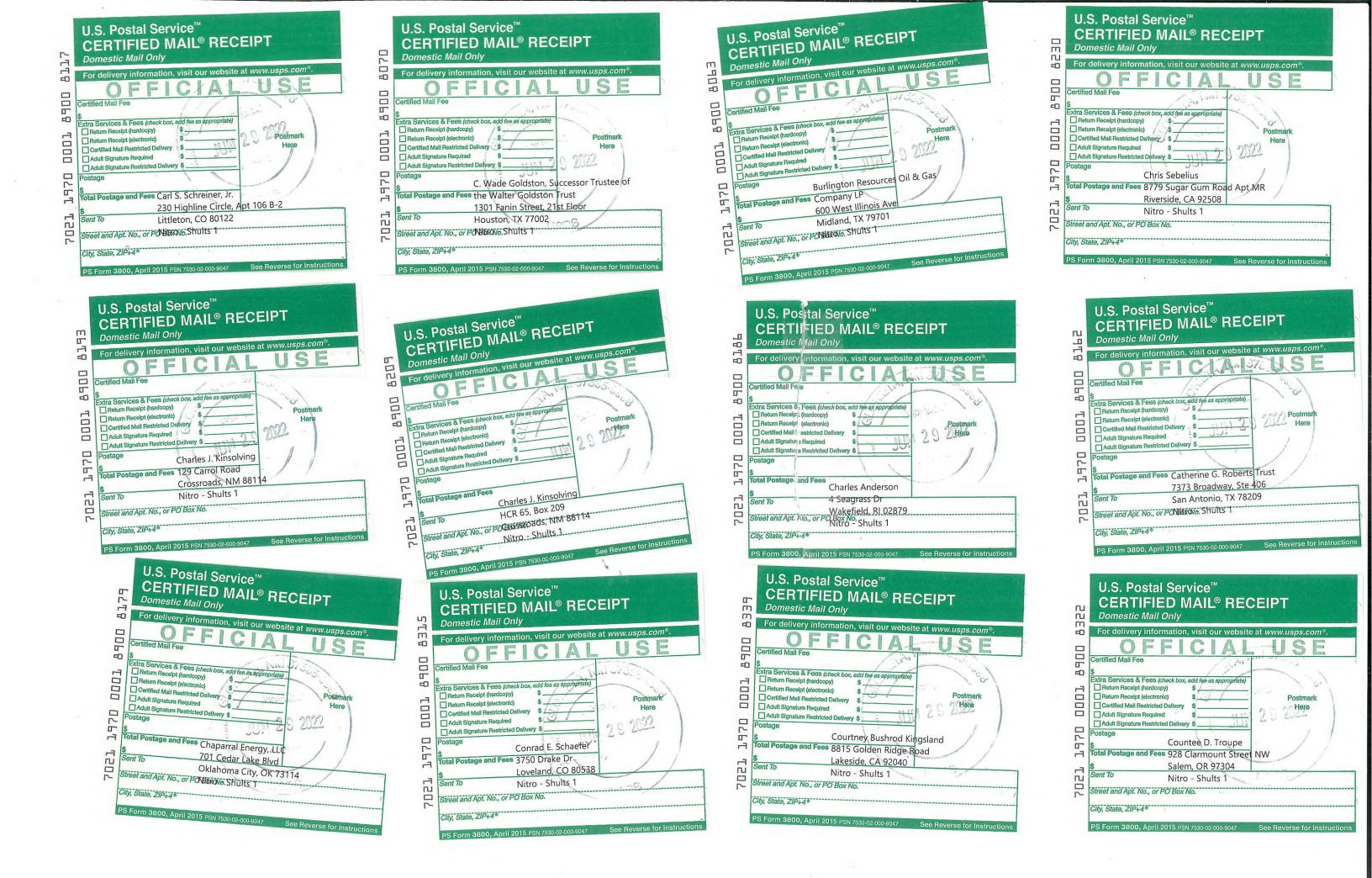
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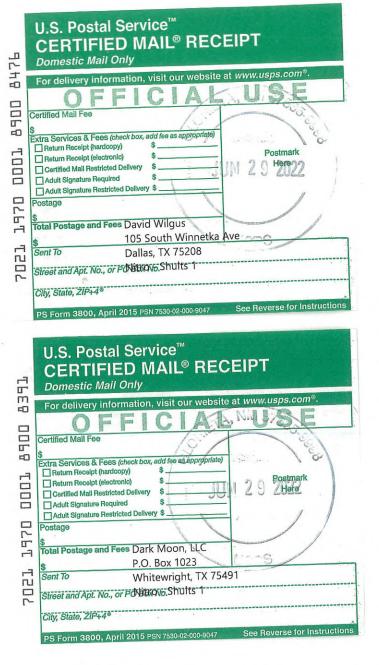
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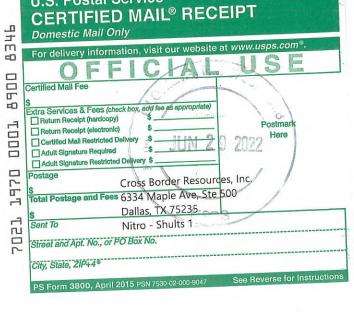
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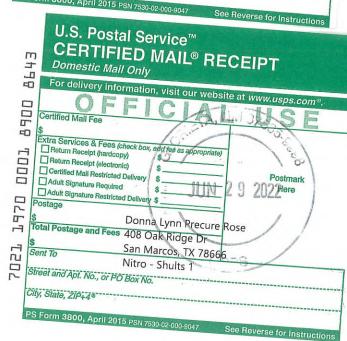
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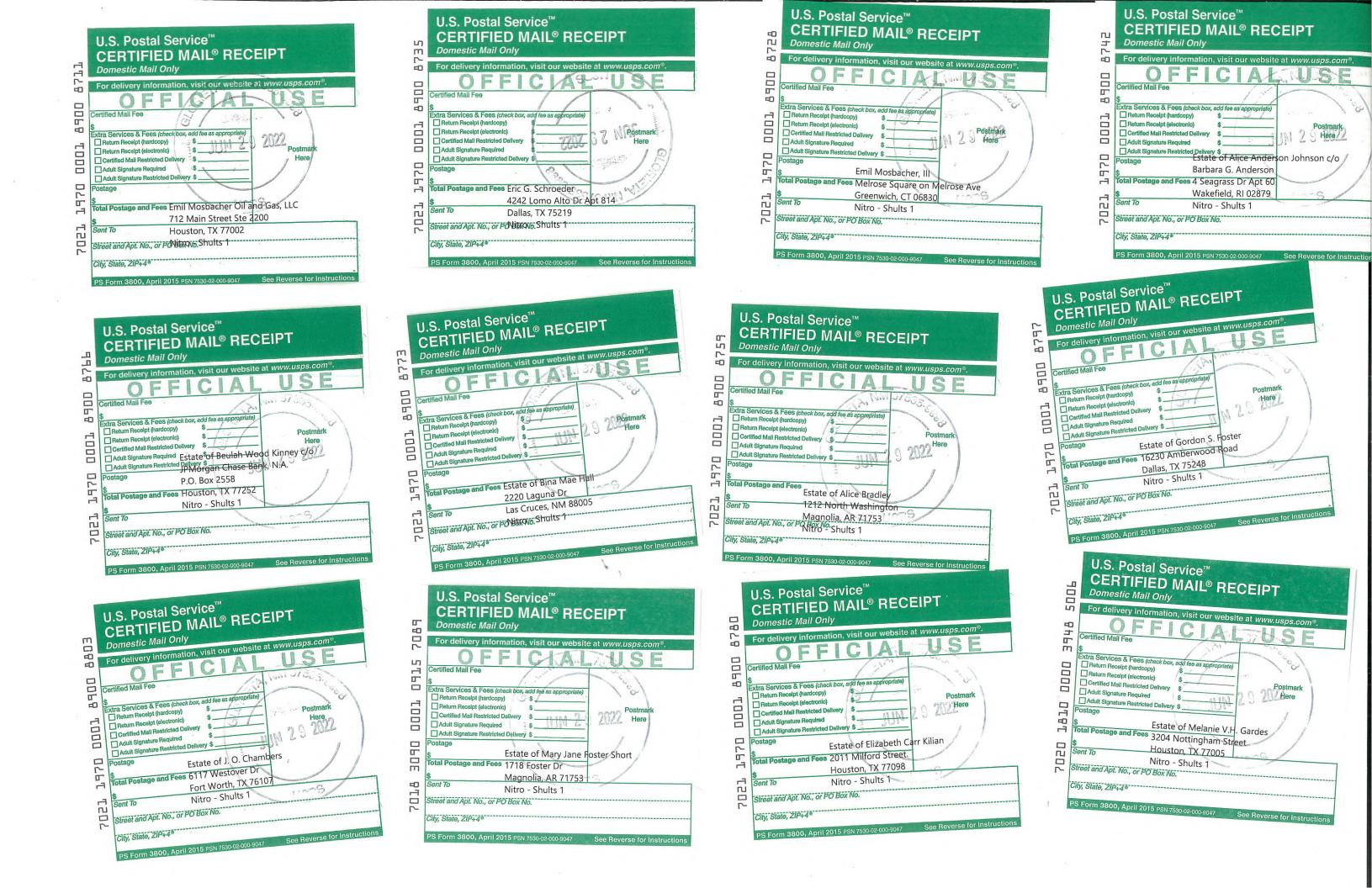
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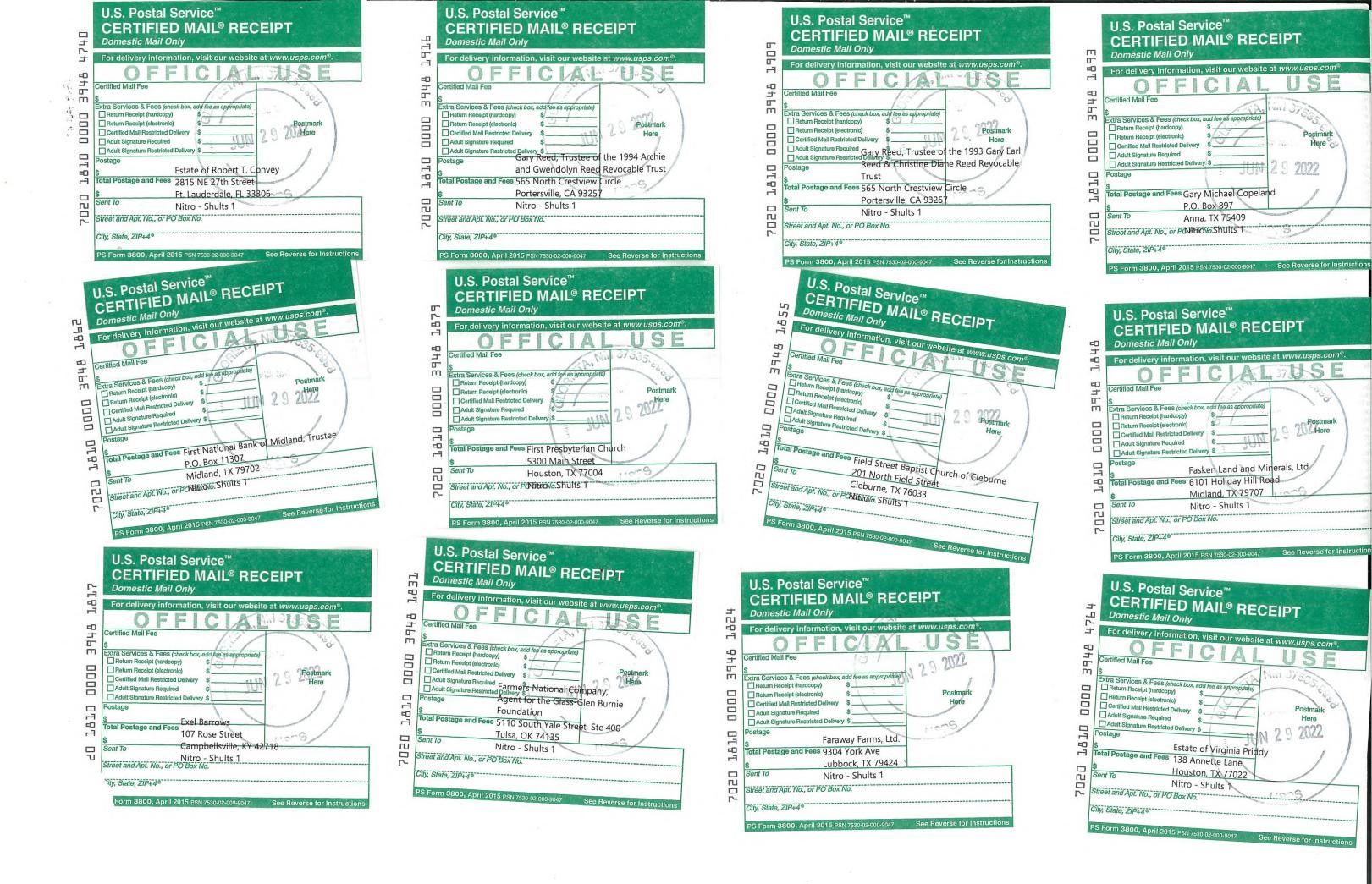
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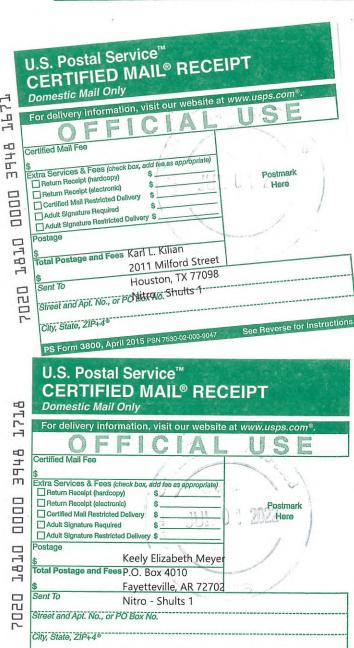
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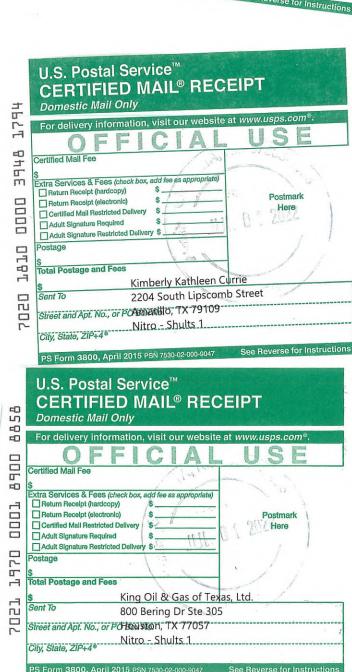




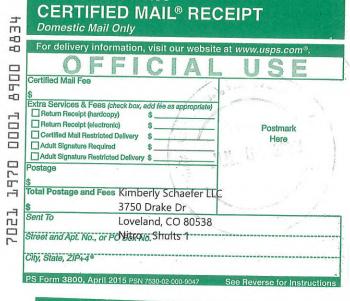


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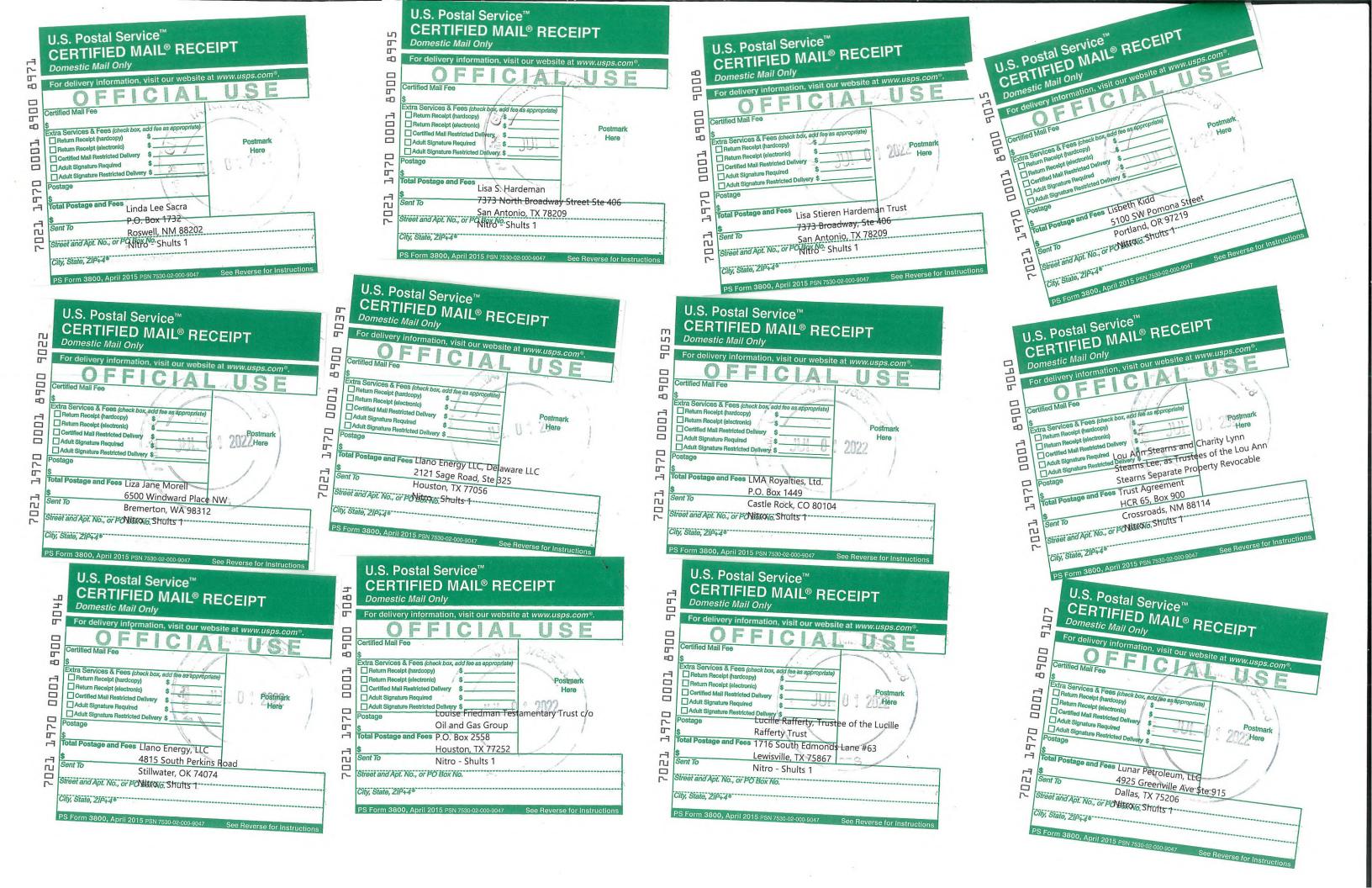
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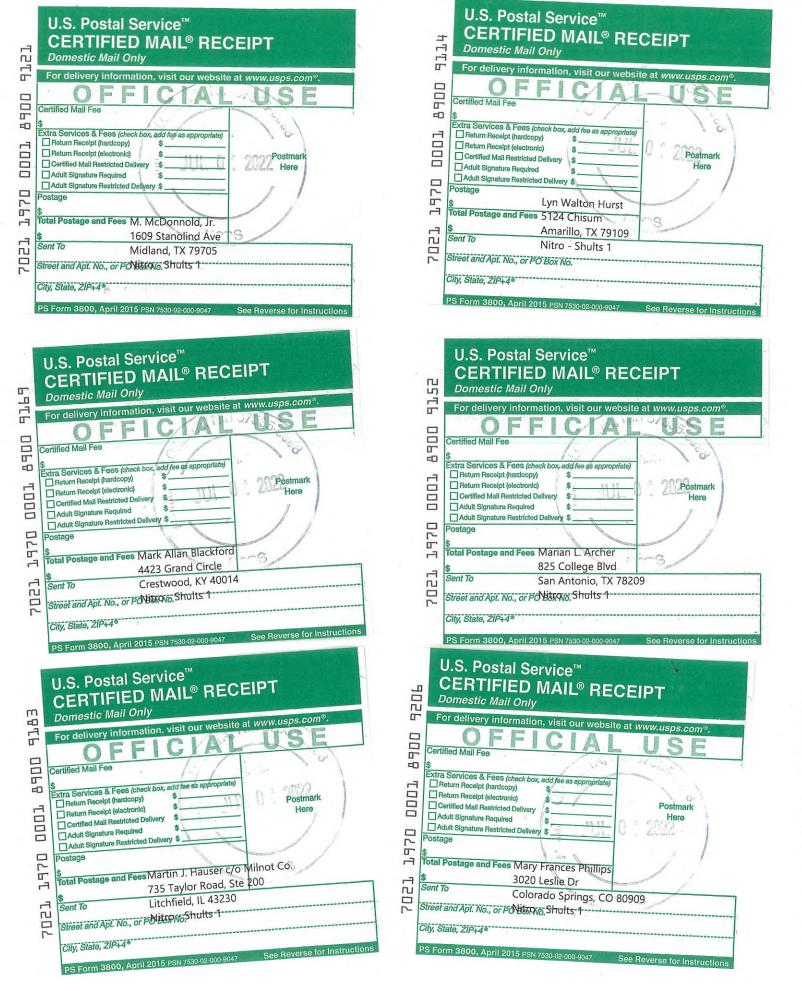




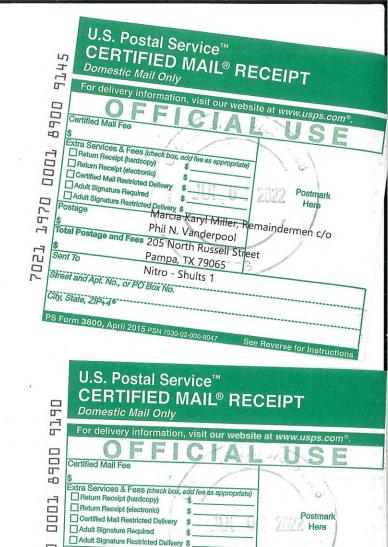


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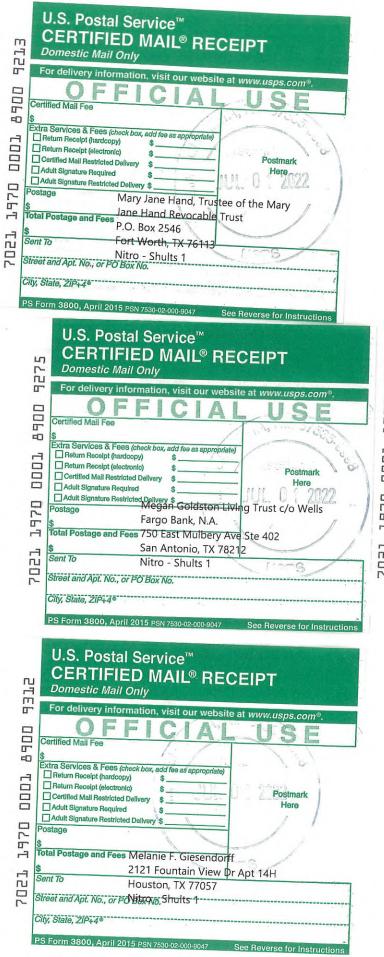
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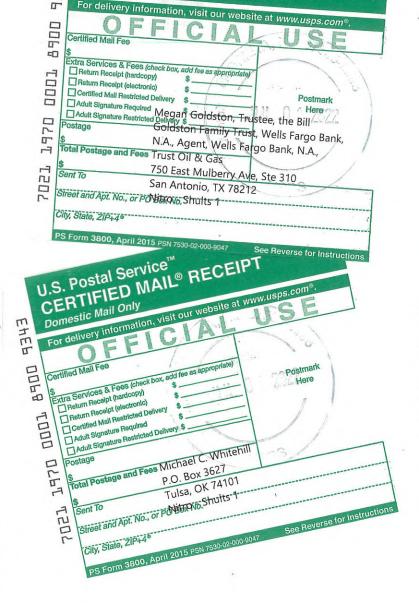
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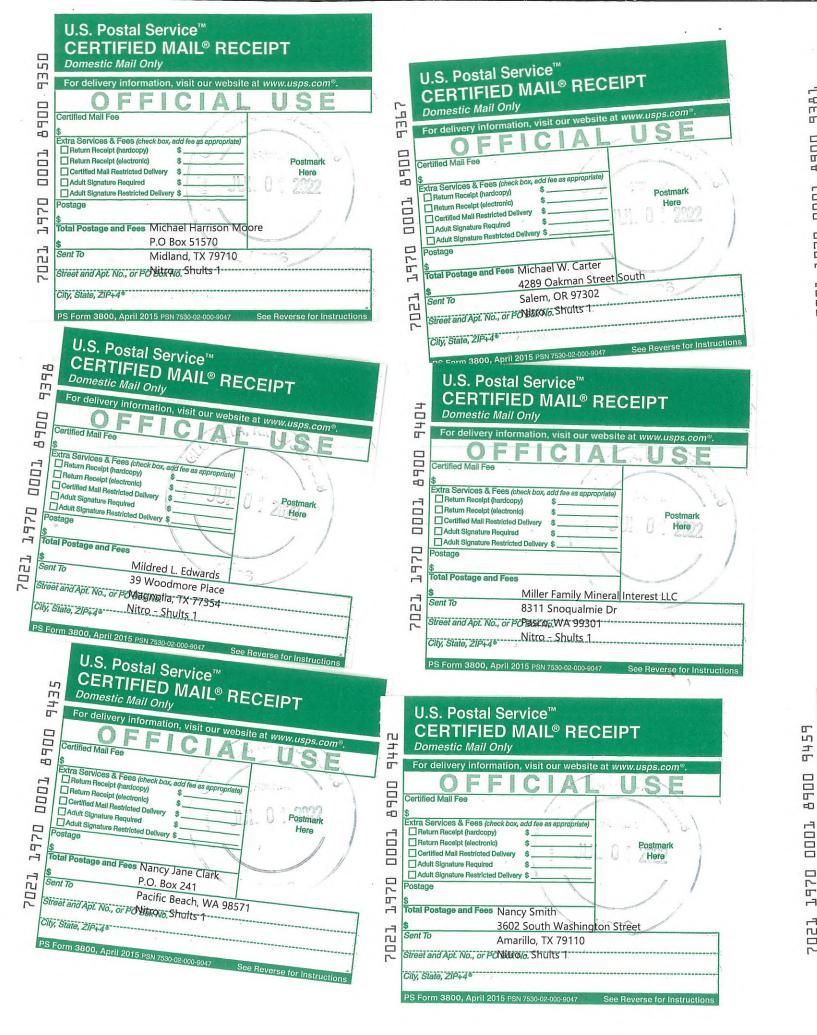


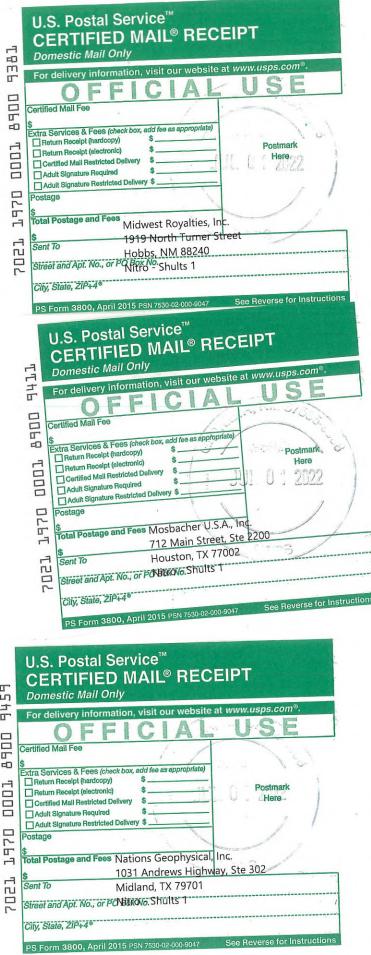
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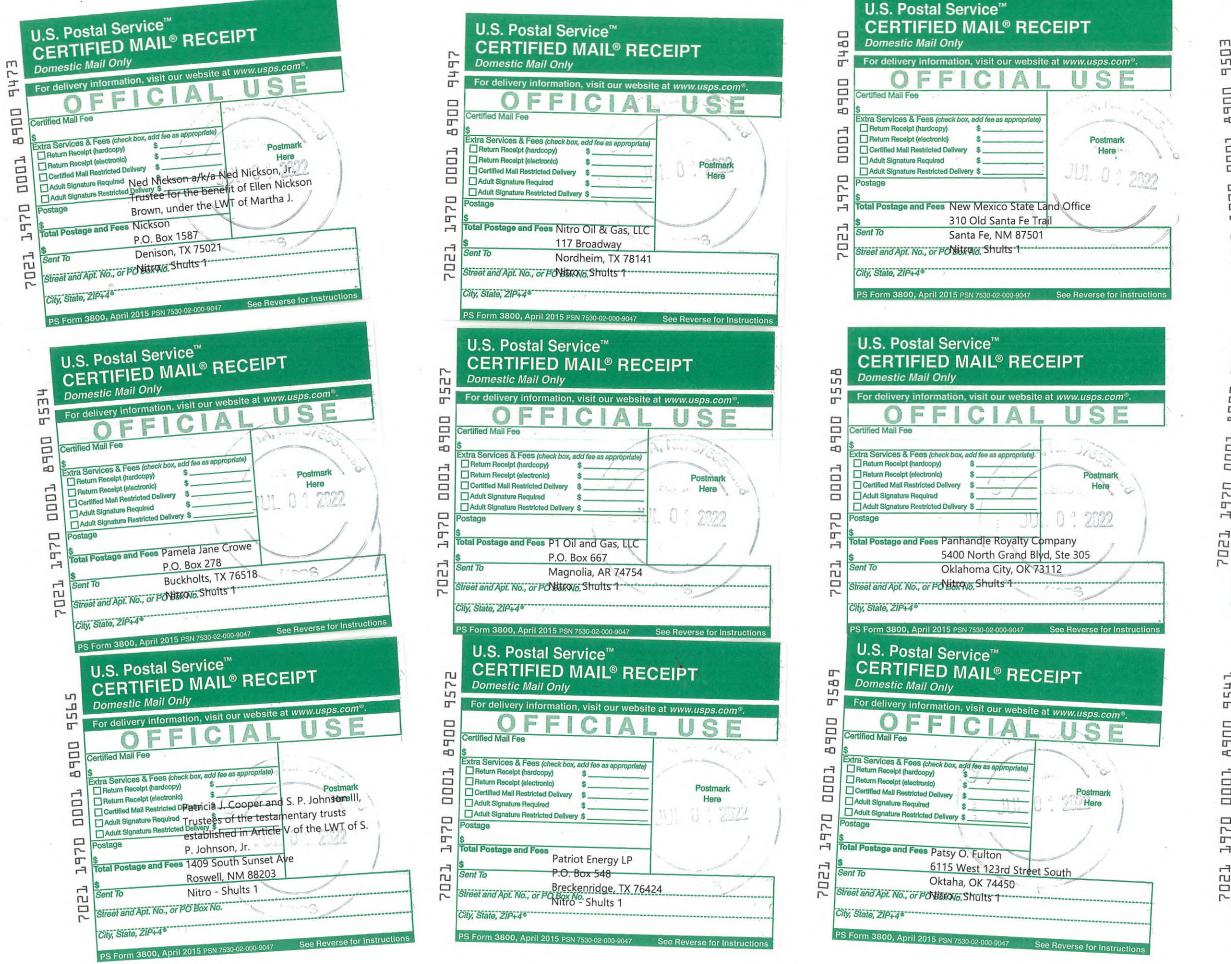
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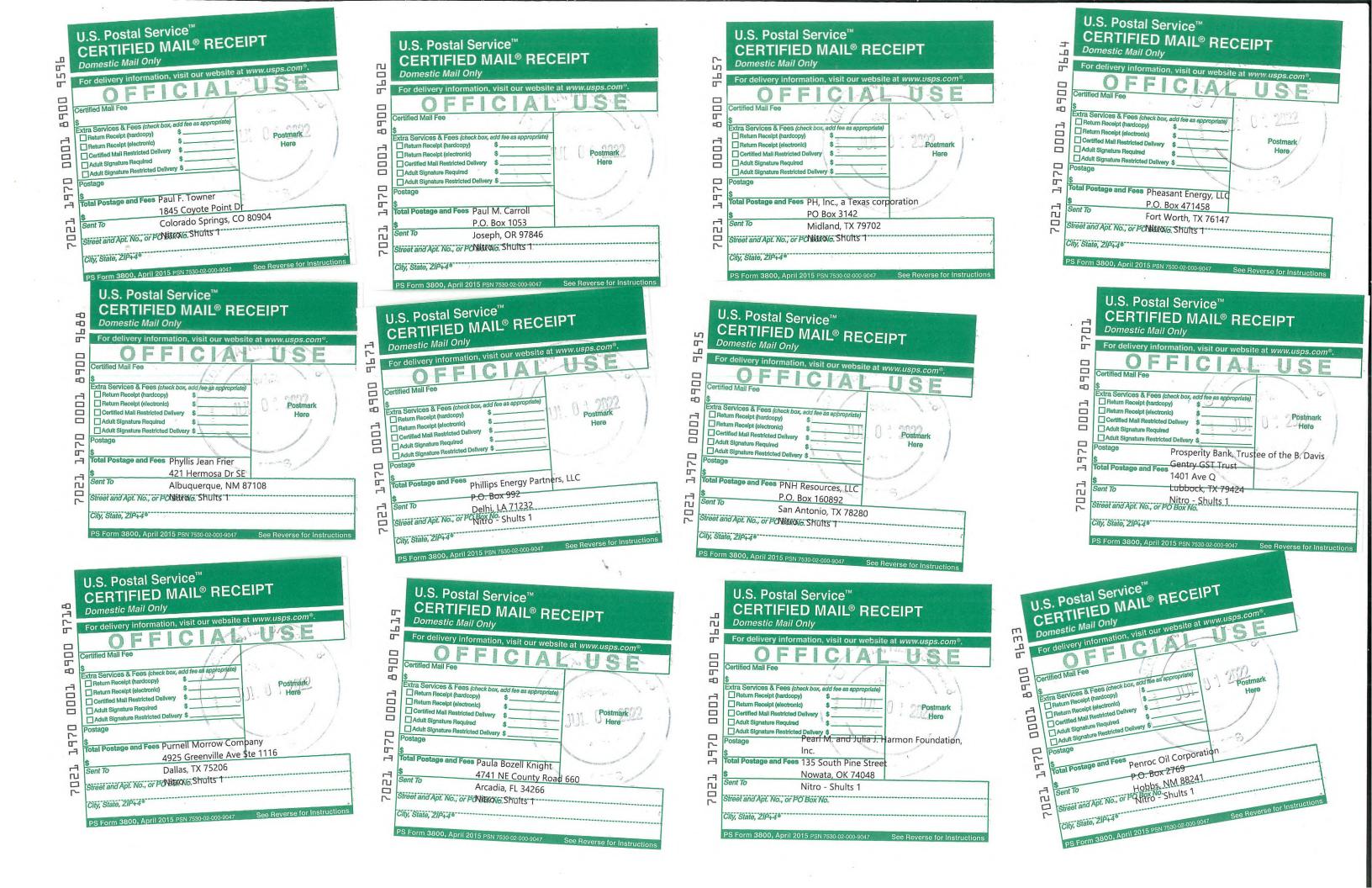
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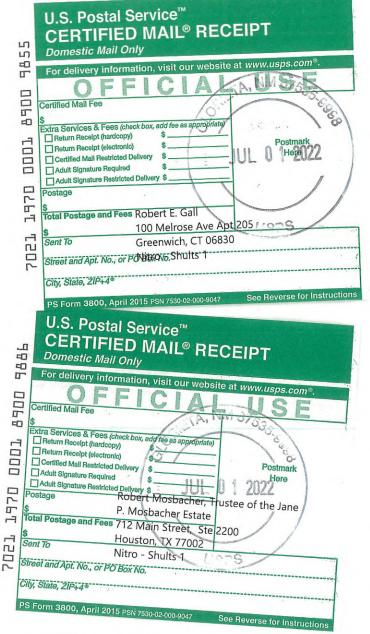
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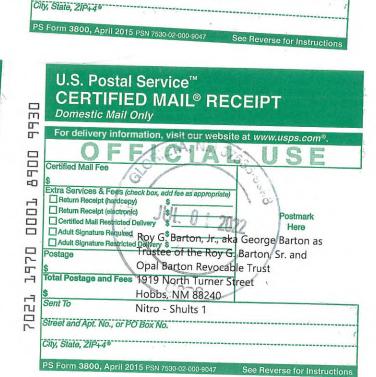
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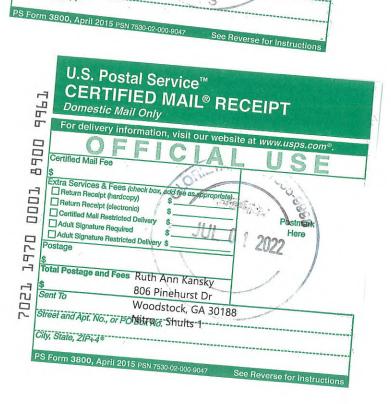
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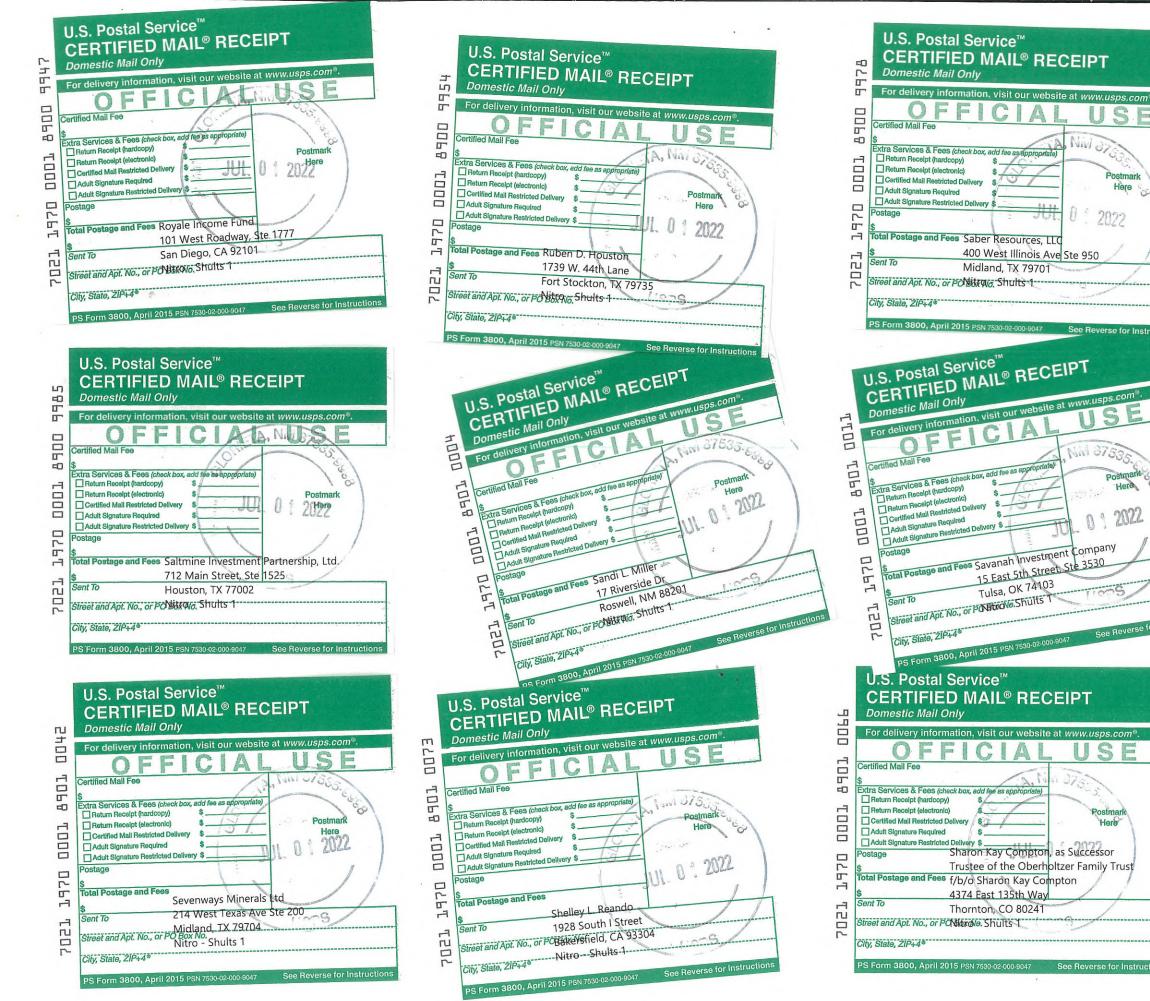
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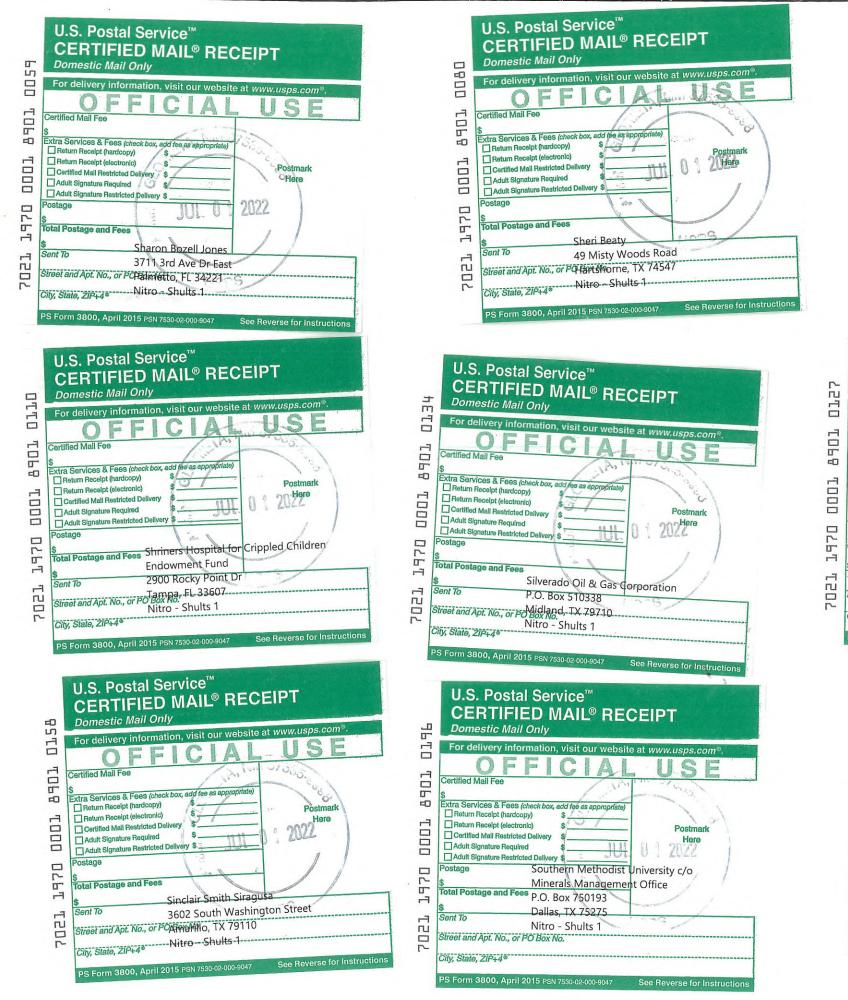
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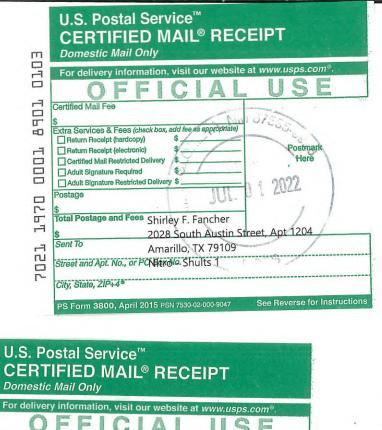
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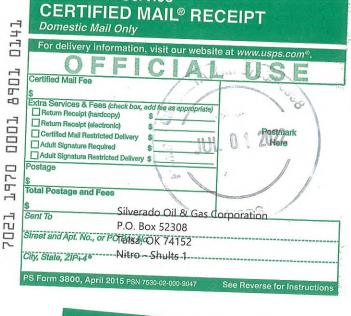
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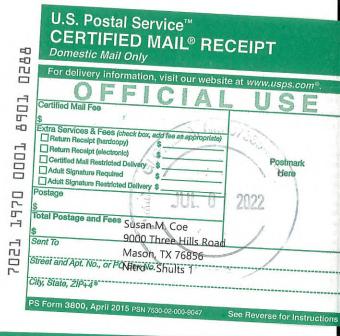
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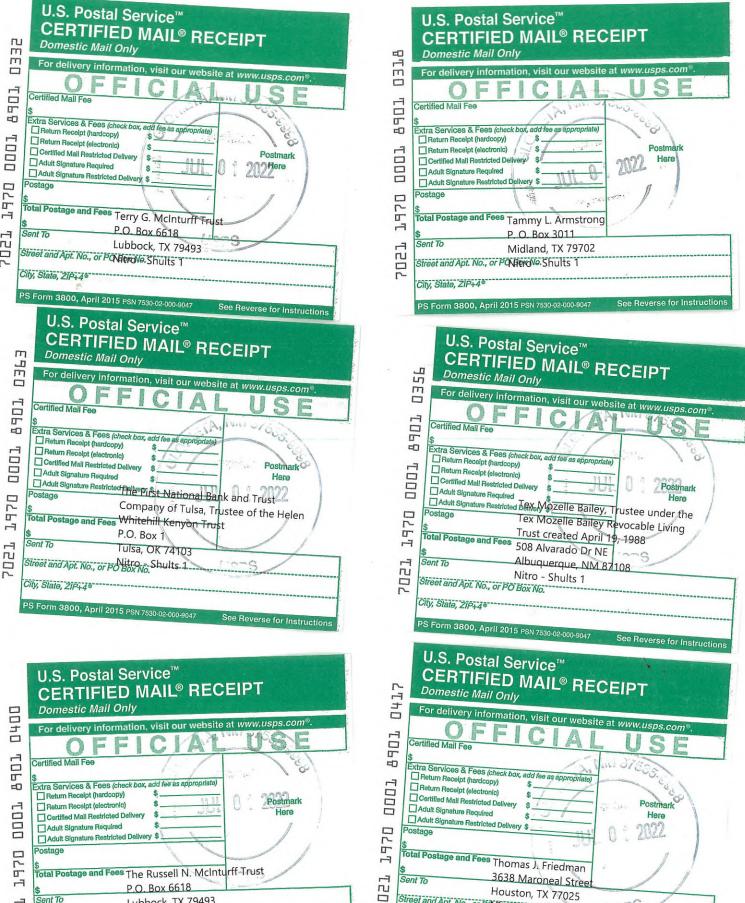
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