## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Cabinet Secretary Adrienne E. Sandoval, Director Oil Conservation Division



Ms. Jordan Kessler jordan kessler@eogresources.com

## NON-STANDARD LOCATION

**Administrative Order NSL-8383** 

EOG Resources, INC. [7377] Convoy 28 State Com Well No. 402H API No. 30-025-50195

	<b>Footages</b>	Unit/Lot	Sec.	Twsp	Range	County
Surface	479 FNL & 2242 FEL	В	28	24S	33E	Lea
First Take Point	100 FNL & 2480 FEL	В	28	24S	33E	Lea
Last Take Point/	100 FSL & 2480 FEL	O	33	24S	33E	Lea
Terminus						

## **Proposed Horizontal Units**

<b>Description</b>	Acres	Pool	Pool Code
W/2 E/2 of Section 28	320	Triste Draw; Bone Spring, East	96682
W/2 E/2 of Section 33			

Reference is made to your application received on June 2<sup>nd</sup>, 2022.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal oil well's completed interval penetrates, each of which consists of a governmental quarter-quarter section or equivalent.

This well's completed interval is as close as 160 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 28, encroachment to the E/2 W/2 Section 33, encroachment to the E/2 W/2

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The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location as your preferred well spacing plan for horizontal wells which will prevent waste within the Bone Spring formation underlying the W/2 E/2 of Section 28 and the W/2 E/2 of Section 33.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102, submitted with the Authorization to Transport (C-104), to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

Date: 7/01/2022



Ivision Director

AES/lrl