		ate of New Mez			Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		Energy, Minerals and Natural Resources		WELL API	WELL API NO.	
District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Dr.			DIVISION	30-025-50397		
			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	os Rd., Aztec, NM 87410 Santa Ea. NM 87505			STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		ina 1'e, 19191 07	505	6. State O ₁	ll & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease N	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Yukon 20 Fed Com		
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other				8. Well Number 101H		
2. Name of Operator EOG Re	esources, Inc.			9. OGRID 737		
3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 2267, Midland, TX 79702				Red Hills; Bone Spring, North		
4. Well Location C	. 555 foot from	m the North		1963 _{fc}	\M/eet	
Unit Letter Section 20		III uic			eet from the West line	
Section 20	Towns 11 Elevation (S)	1	$\frac{nge}{RKB, RT, GR, etc}$		Lea County	
		ion memor BR,	3539'	,		
DOWNHOLE COMMINGLE		1PL	CASING/CEMEN	II JOB		
OTHER: 13. Describe proposed or co	work). SEE RULE 1 recompletion. trative Order CT vell authorized to E of Section 20,	9.15.7.14 NMAC B-1020 EOG commingle Township 24	ertinent details, an C. For Multiple Co Resources, I production at South, Range	Inc. ("EOG the centra a 34 East,	") respectfully I tank battery Lea County, NM.	
OTHER: 13. Describe proposed or co of starting any proposed proposed completion or Pursuant to Adminis request to add this w located in the NWNE All production from t meters.	mpleted operations. ((work). SEE RULE 1 recompletion. trative Order CT vell authorized to E of Section 20, ⁻ he subject well v	9.15.7.14 NMAC B-1020 EOG commingle Township 24 vill be allocate Rig Release Dat	ertinent details, an S. For Multiple Co Resources, I production at South, Range ed using read	ind give pertine ompletions: A the centra e 34 East, lings from i	ent dates, including estimated dat ttach wellbore diagram of ") respectfully I tank battery Lea County, NM.	
OTHER: 13. Describe proposed or co of starting any proposed proposed completion or Pursuant to Adminis request to add this w located in the NWNE All production from t	mpleted operations. ((work). SEE RULE 1 recompletion. trative Order CT vell authorized to E of Section 20, ⁻ he subject well v	9.15.7.14 NMAC B-1020 EOG commingle Township 24 vill be allocate Rig Release Dat	ertinent details, an S. For Multiple Co Resources, I production at South, Range ed using read	ind give pertine ompletions: A the centra e 34 East, lings from i	ent dates, including estimated dat ttach wellbore diagram of ") respectfully I tank battery Lea County, NM.	
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

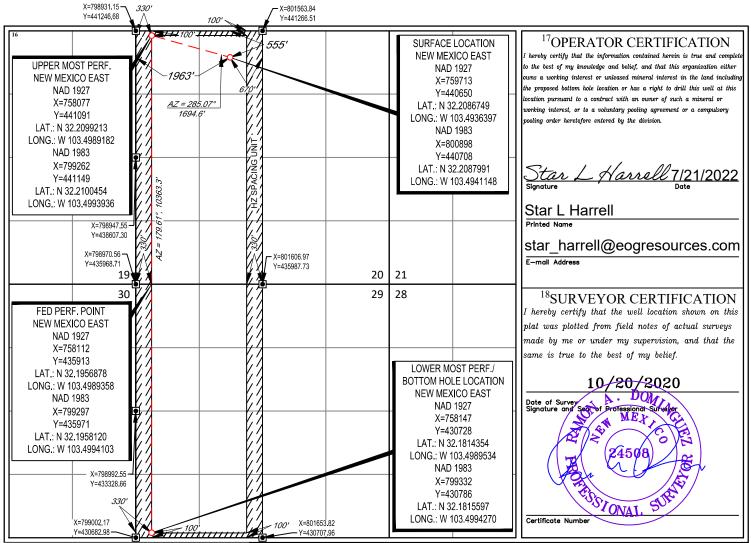
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ²Pool Code ³Pool Name Red Hills; Bone Spring, North 30-025- 50397 96434 ⁴Property Code Property Name Well Number 327233 YUKON 20 FED COM 101H ⁸Operator Name ⁷OGRID No. ⁹Elevation 3539 7377 EOG RESOURCES, INC. ¹⁰Surface Location UL or lot no. Section Township Rang Lot Idn Feet from the North/South line Feet from the East/West line County NORTH С 24-S34-E555' 1963' WEST LEA 20 ¹¹Bottom Hole Location If Different From Surface UL or lot no. Range Lot Idn Feet from the North/South line Feet from the East/West line County Section Township 100' 330' М 2924-S 34-ESOUTH WEST LEA ²Dedicated Acres ³Joint or Infill ⁴Consolidation Code ⁵Order No. 640.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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