Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103		
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-50351		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 6, 1 (1) 1 0 7 5 0 5	o. State On & Gas Lease No.		
87505	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOS				
DIFFERENT RESERVOIR. USE "APPLIC	Yukon 20 Fed Com			
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 508H			
2. Name of Operator	9. OGRID Number 7377			
3. Address of Operator	ources, Inc.	10. Pool name or Wildcat		
P.O. Box 2267, Midland, T	Y 70702	Red Hills; Bone Spring, North		
4 Wall Location	X 19102	Red Fills, Bolle Spring, North		
Unit Letter :	615feet from the North line and _	2628feet from theEastline		
Section 20	Township 24S Range 34E	NMPM Lea County		
	11. Elevation (Show whether DR, RKB, RT, GR,	3		
	35	36' GR		
12. Check A	appropriate Box to Indicate Nature of Notice	ce, Report or Other Data		
NOTICE OF IN	TENTION TO: SI	JBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL W			
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE	DRILLING OPNS.□ P AND A □		
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEM	ENT JOB		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM □				
OTHER:		CTB-1020 ☑		
		, and give pertinent dates, including estimated date		
	rk). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of		
proposed completion or rec	ompletion.			
Durayant to Administra	tive Order CTP 1020 FOC Becourses	lno ("EOC") rooppotfully		
	tive Order CTB-1020 EOG Resources	, ,		
•	authorized to commingle production	•		
	f Section 20, Township 24 South, Rar			
All production from the	subject well will be allocated using re	adings from individual well		
meters.				
<u> </u>				
Spud Date:	Rig Release Date:			
·				
I hereby certify that the information	above is true and complete to the best of my knowl	edge and belief.		
/ : —	,			
SIGNATURE Lisa Trasc	cher TITLE Regulatory Spe	cialist DATE 8/19/2022		
The Track	ner Bull lies tracebox	Dengresources com 122022 122-217-6221		
Type or print name Lisa Trasch For State Use Only	E-mail address: lisa_trascner@	Deogresources.com PHONE: 432-347-6331		
10	404			
APPROVED BY: Dean R	Mollure TITLE Petroleum Engine	eer DATE 08/19/2022		
Conditions of Approval (if any):				

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name				
30-025- 50351		96434	Red Hills; Bone Spring	, North			
⁴ Property Code		⁶ Well Number					
327233	YUKON 20 FED COM						
⁷ OGRID No.		⁸ O _I	perator Name	⁹ Elevation			
7377	EOG RESOURCES, INC. 3536'						

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	20	24-S	34-E	_	615'	NORTH	2628'	EAST	LEA	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	29	24-S	34-E	_	100'	SOUTH	2130'	EAST	LEA	
12Dedicated Acres 13Joint or Infill 14Consolidation Code 15Order No.										
640.00										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

