DATE IN 9 6 11 SUSPENSE

ENGINEER DV J

LOGGED IN 96.11

DHC APP NO. 1/24947825

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

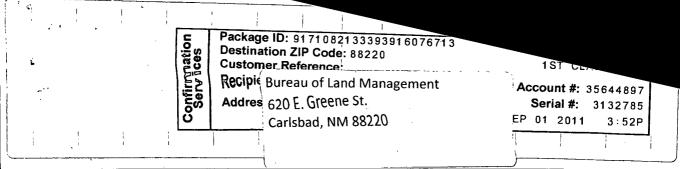


Cimarex

ADMINISTRATIVE APPLICATION CHECKLIST

		ADMINIOTICATIVE AI	I LICATION CITEOREIC	•
TH	HIS CHECKLIST IS M		PLICATIONS FOR EXCEPTIONS TO DIVISION RU S AT THE DIVISION LEVEL IN SANTA FE	LES AND REGULATIONS
Applic	[DHC-Dow	ndard Location] [NSP-Non-Stand: rnhole Commingling] [CTB-Leas ool Commingling] [OLS - Off-Lea [WFX-Waterflood Expansion] [I	PMX-Pressure Maintenance Expansio [IPI-Injection Pressure Increase]	ommingling] urement] n]
[1]	TYPE OF AI	PPLICATION - Check Those Whi Location - Spacing Unit - Simult NSL NSP SD	aneous Dedication	
	Check [B]	or One Only for [B] or [C] Commingling - Storage - Measur ☑ DHC ☐ CTB ☐ PL		
	[C]	Injection - Disposal - Pressure In WFX PMX SV		
	[D]	Other: Specify		
[2]	NOTIFICAT [A]		hose Which Apply, or Does Not Apding Royalty Interest Owners	pply
	[B]	Offset Operators, Leasehold	lers or Surface Owner	
	[C]	Application is One Which I	Requires Published Legal Notice	
	[D]	Notification and/or Concurr U.S. Bureau of Land Management - Comm	rent Approval by BLM or SLO issioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of	of Notification or Publication is Attache	ed, and/or,
	[F]	☐ Waivers are Attached		
[3]		CCURATE AND COMPLETE IN ATION INDICATED ABOVE.	FORMATION REQUIRED TO PR	OCESS THE TYPE
	val is <mark>accurate</mark> a		formation submitted with this application whedge. I also understand that no actions are submitted to the Division.	
	Note	: Statement must be completed by an inc	dividual with managerial and/or supervisory o	apacity.
	o Farris or Type Name	Zem Fame Signature	Mgr Operations Admin Title	08-12-10
			zfarris@cimarex.com	

e-mail Address



Cimarex Energy Co. of Colorado

August 31, 2011

New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505 Attn: Mr. Will V. Jones

RE: Marquardt 12 Penn Federal No. 1 12-25S-26E 30-015-33461 C-107-A – Wolfcamp and Cisco-Canyon

Dear Mr. Jones,

Enclosed is an original Form C-107-A (Application for Downhole Commingling) for thementioned above.

Cimarex proposes perf and acidize the Cisco 10079-10295. Perf and acidize the Wolfcamp 9361-9650. Allocation percentages for each zone will be based on production log and furnished after production and cleanup.

It is anticipated that the reservoir pressure from these two shale zones will be compatible and the resulting volumes would not warrant a casing/tubing dual completion.

Royalty, overriding, and working interest owners are the same in each zone.

If you have any questions or need further information, please call me at 432-620-1938.

Sincerely,

Zeno Farris

Mgr Operations Administration

zfarris@cimarex.com

P.O Bux 1980, Nobba NM 68241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD. Artesia, NK 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV P.O. BOX 2088, SANTA FR, N.M. 87504-2068

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	18			
30-015-33461	96890	Sage Draw; Wol	Wolfcamp, East		
Property Code	Property	Name	Well Number		
34059	MARQUARDT 12	PENN FEDERAL	1		
OGRID No.	Operator	Name	Elevation		
162683			3254'		

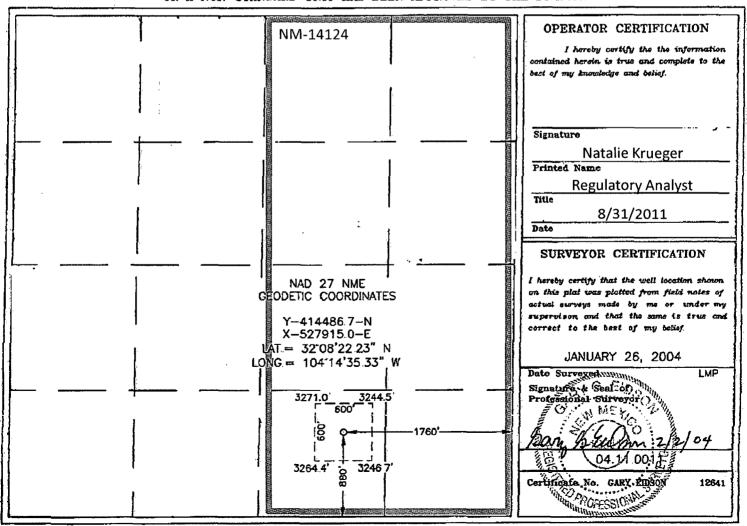
Surface Location

1	UI or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	0	12	25 S	26 E		880	SOUTH	1760	EAST	EDDY

Bottom Hole Location If Different From Surface

UL	OF	lot	No.		Section	Towns	hip	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
Por	ioo	+-4	Acre		Joint o	- hen	Co	asolidation (Code /	order No.			<u> </u>	<u> </u>
1 Dec				°3	1 AOTHE O	· imm	00,	TROUGHTON (code ,	MUEL NO.				
1	3	20)	j										
1							•		- i					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT H P.O. Drawer DD, Artesia, NK 88211-0718

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV P.O. BOX 2088, SANYA PR, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Nam	ame		
30-015-33461	87280	White City; Pe	Penn, Gas		
Property Code	Property	Name	Well Number		
34059	MARQUARDT 12 P	ENN FEDERAL	1		
OGRID No.	Operator	Name	Elevation		
162683			3254		

Surface Location

UI or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	25 \$	26 E		880	SOUTH	1760	EAST	EDDY

Bottom Hole Location If Different From Surface

	L or lot	No.	Section	Towns	цр	Range	Lot I	dn	Feet from the	North/South line	Feet from the	Rast/West line	County
-							<u> </u>	امست					<u> </u>
1 1	Dedicated Acres Joint or Inf		r Infili	Coı	asolidation	Code	Ore	der No.					
	640)					- 1						i

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NM-14124		OPERATOR CERTIFICATION
.		I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		Signature
		Natalie Krueger
	:	Regulatory Analyst Title 8/31/2011 Date
		SURVEYOR CERTIFICATION
	NAD 27 NME GEODETIC COORDINATES Y-414486.7-N X-527915.0-E	I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
	LAT.= 32"08'22.23" N LONG.= 104'14'35.33" W 3271.0' 3244.5	JANUARY 26, 2004 Dato Surveyer LMP Signature & Seal of Control o
	3264.4' 3 3246 7'	San beadon 2/2/04
1	88	Certificate No. GARY. EDSON 1264

District I 1625 N. French Drive, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505

E-MAIL ADDRESS <u>zfarris@cimarex.com</u>

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X_Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

__Yes ___X___No

Cimarex Energy Co. of Colorad Operator	do 600 N. Mar Addı	ienfeld St., Ste. 600; Midland		
Marquardt 12 Penn Federal Lease		2-25S-26E ection-Township-Range	DHC-4466 Eddy County	
OGRID No. 162683 Property C	Code 34059 API No. 3	0-015-33461 Lease Type:	X Federal State	Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE	
Pool Name	Sage Draw; Wolfcamp, E	Sien	White City; Penn (G) (Cisco	0)
Pool Code	96890		87280	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9361-9650		10079-10295	
Method of Production (Flowing or Artificial Lift)	Flowing			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Within 150% of bottom perfs			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	To be supplied		To be supplied	
Producing, Shut-In or New Zone	New Zone		New Zone	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production		Date:	Date: To be supplied	
estimates and supporting data.)	Rates:	Rates:	Rates:	
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas	Oil Gas	Oil Gas	
	ADDITI	ONAL DATA		
Are all working, royalty and overriding If not, have all working, royalty and over the control of the control o			Yes X No	
Are all produced fluids from all comm	ingled zones compatible with each ot	her?	YesX No	
Will commingling decrease the value	of production?		Yes No	X
If this well is on, or communitized wit or the United States Bureau of Land M			Yes <u>X</u> No	
NMOCD Reference Case No. applicab	ole to this well:			
Production curve for each zone for For zones with no production histo Data to support allocation method Notification list of working, royalt	gled showing its spacing unit and acreat least one year. (If not available, a bry, estimated production rates and su or formula. y and overriding royalty interests for documents required to support comm	ttach explanation.) pporting data. uncommon interest cases.	· ·	_
	PRE-APPI	ROVED POOLS		
If application	on is to establish Pre-Approved Pools	, the following additional information	on will be required:	
List of other orders approving downho List of all operators within the propose Proof that all operators within the prop Bottomhole pressure data.	ed Pre-Approved Pools			
I hereby certify that the information	n above is true and complete to th	e best of my knowledge and beli	ief.	
SIGNATURE Z MW K	TITLE_	Manager Operations Administrat	tion DATE <u>08-12-10</u>	
TYPE OR PRINT NAME Z	Zeno Farris TELEPHOI	NE NO. <u>(432)-680-1938</u>		