

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION**

**OIL CONSERVATION DIVISION,
Petitioner**

CASE NO. 24698

**V.
TARCO ENERGY, LC,
Respondent**

NOTICE OF DISMISSAL

The New Mexico Oil Conservation Division ("OCD") moves to dismiss Case No. 24698.

OCD and the Respondent have come to a settlement agreement attached as **Exhibit 1- Stipulated Final Order**.

Respectfully submitted,

Christy B. Treviño

Christy Treviño
Assistant General Counsel
New Mexico Energy, Minerals and
Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Tel (505) 607-4524
Fax (505) 476-3220
Christy.Trevino@emnrd.nm.gov

CERTIFICATE OF SERVICE

I certify that on January 21, 2025, I served this pleading by electronic mail on:

Joe Tarver
Tarco Energy, LC
3806 109th Street
Lubbock, Texas 79423
joe@tarcosupply.com

Christy B. Treviño

Christy Treviño

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

IN RE TARCO ENERGY, LC

STIPULATED FINAL ORDER

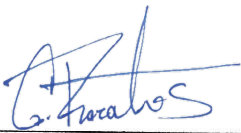
Pursuant to the New Mexico Oil and Gas Act ("Act"), NMSA 1978, Section 70-2-1, *et seq.*, and 19.15.5.10(C) NMAC, the Director of the Oil Conservation Division ("OCD") and Tarco Energy, LC ("Operator"), OGRID # 279579 enter into this Stipulated Final Order ("Order") to resolve a Notice of Violation ("NOV").

1. OCD is charged with the administration and enforcement of the Act and the implementing rules and has jurisdiction to regulate Operator's wells and facilities within the State of New Mexico.
2. On June 6, 2024, OCD issued an NOV to Operator which alleged multiple violations regarding 19.15.25.8, 19.15.5.9(A), 19.15.8.9, and 19.15.7.24 NMAC.
3. Operator is the responsible party for all reports and operational conditions at the referenced wells.
4. Operator requested informal resolution of the NOV.
5. Operator admits the violations alleged in the NOV.
6. To resolve the alleged violations without the cost and expense of a hearing on the legal and factual issues raised by the NOV, Operator and OCD agree that:
 - a. Operator is required within 30 days of the execution of this agreement to secure and provide proof that the Operator either hired a qualified third party or created a position within the company and hired a qualified individual. To ensure the Operator is compliant by submitting any and all necessary forms required by the rules for oil and gas operations.
 - b. Operator is required within 45 days of the execution of this agreement to submit applications for the conversion of wells listed in the NOV to injection wells.
 - c. Operator is required within 90 of the execution of this agreement to bring all wells subject to the NOV into compliance.
7. Operator may not return wells to production after deadlines in paragraph 6 have passed.
8. Should Operator fail to meet any deadline in paragraph 6 or violate paragraph 7 of this Order, OCD may immediately plug and abandon, restore, and/or remediate any of the wells. Operator agrees that it will forfeit any financial assurance associated with any well which is plugged and abandon, restored, or remediated by the OCD.
9. This Order shall not be construed to be a resolution or to absolve the Operator from any costs or liabilities associated with the plugging and abandonment, restoration, or remediation of a well by OCD which exceeds the value of financial assurance furnished by Operator. Operator

subject to indemnification and is liable for any and all costs associated with the plugging and abandonment, restoration, or remediation work on Operator's wells incurred by OCD.

10. Operator shall submit any notice or document required by this Order through the OCD Permitting system. Any other communication related to this Order shall be submitted by electronic mail to OCD.Engineer@emnrd.nm.gov.
11. If Operator fails comply with paragraph 6, Operator is required to pay any civil penalty, stipulated penalty, or any portion thereof no later than 30 days after service of OCD's written demand, it shall pay interest on the civil or stipulated penalty or unpaid portion thereof until paid in full at the interest rate of 8.75 percent annually.
12. Operator admits OCD's jurisdiction to file the NOV, consents to the relief specified herein, and waives the right of review by the Oil Conservation Commission or other judicial relief.
13. Operator understands and agrees that this Order does not resolve any dispute or claim concerning any party which is not a signatory of this agreement.
14. The persons executing this Order represent that they have the requisite authority to bind their respective parties and such representation shall be legally sufficient evidence of their actual or apparent authority.
15. Operator shall not transfer any well subject to this order to any other operator without prior approval of OCD. However, OCD will approve a transfer to a prospective buyer, who accepts all the obligations under this Order or a similar order. Operator shall provide written confirmation to OCD of the notice and acceptance.
16. This Order becomes effective on the date of final execution by the OCD Director.
17. OCD reserves the right to sanction Operator for any alleged violation not addressed in this Order.

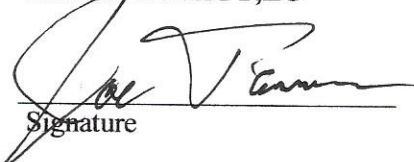
OIL CONSERVATION DIVISION



Gerasimos Razatos
Acting Director

Date: 1/21/2025

TARCO ENERGY, LC


Signature

Date: 01-21-2025

JOE TARVER
Printed Name

STIPULATED FINAL ORDER

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary-Designate

Dylan M. Fuge
Deputy Secretary

Dylan M. Fuge Division Director (Acting)
Oil Conservation Division



BY CERTIFIED MAIL AND ELECTRONIC MAIL

Joe L. Tarver
President
TARCO ENERGY, LC
3805 109th Street
Lubbock, TX 79423
joe@tarcosupply.com

NOTICE OF VIOLATION

The Director of the Oil Conservation Division (“OCD”) issues this Notice of Violation (“NOV”) pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

(1) Alleged Violator: TARCO ENERGY, LC, OGRID # 279579 (“Operator”).

(2) Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):

19.15.25.8 NMAC:

- A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.*
- B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:*
 - (1) a 60 day period following suspension of drilling operations;*
 - (2) a determination that a well is no longer usable for beneficial purposes; or*
 - (3) a period of one year in which a well has been continuously inactive.*

19.15.5.9(A) NMAC:

An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...

(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:

(a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;

(b) five wells if the operator operates between 101 and 500 wells;

(c) seven wells if the operator operates between 501 and 1000 wells; and

(d) 10 wells if the operator operates more than 1000 wells.

Operator is the registered operator of twenty-nine (29) wells. Of the 29 total wells, the fourteen (14) wells identified in Exhibit A are out of compliance with 19.15.25.8 NMAC and are not subject to an agreed compliance or final order. The remainder of Operator's wells project to fall into inactive status before the date of hearing identified below, requiring that each be plugged and abandoned under 19.5.25.8 NMAC. OCD intends to seek an Order requiring the plugging of all such inactive wells as of the date of the hearing.

19.15.8.9 NMAC:

D. Inactive wells. *An operator shall provide financial assurance for wells that are covered by Subsection A of 19.15.8.9 NMAC that have been in temporarily abandoned status for more than two years or for which the operator is seeking approved temporary abandonment pursuant to 19.15.25.13 NMAC in one of the following categories:*

(1) a one well financial assurance in the amount of \$25,000 plus \$2 per foot of the projected depth of a proposed well or the depth of an existing well; the depth of a well is the true vertical depth for vertical and horizontal wells and the measured depth for deviated and directional wells; or

(2) a blanket plugging financial assurance covering all wells of the operator subject to Subsection D of 19.15.8.9 NMAC:

(a) \$150,000 for one to five wells;

(b) \$300,000 for six to 10 wells;

(c) \$500,000 for 11 to 25 wells; and

(d) \$1,000,000 for more than 25 wells.

Operator currently has twelve (12) wells that are inactive and for which there is insufficient financial assurance as identified in Exhibit B.

19.15.7.24 NMAC:

A. *An operator shall file a form C-115 for each non-plugged well completion for which the division has approved a form C-104 and for each secondary or other enhanced*

recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible on the basis of periodic tests.

- B.** *An operator shall file the reports 19.15.7.24 NMAC requires using the division's web-based online application on or before the 15th day of the second month following the month of production, or if such day falls on a weekend or holiday, the first workday following the 15th. An operator may apply to the division for exemption from the electronic filing requirement based upon a demonstration that such requirement would operate as an economic or other hardship.*

Operator is the registered operator of twenty-nine (29) wells. Operator has not submitted the required C-115 for any well since at least August 2023.

(3) *Compliance:* No later than thirty (30) days after receipt of this NOV, Operator shall (a) submit production reports for the wells identified in Exhibit A; (b) plug and abandon at least twelve (12) wells listed in Exhibit A; and (c) provide inactive well blanket plugging financial assurance of \$500,000 or increase the one well financial assurance to the specified amounts in Exhibit B.

(4) *Sanction(s):* OCD may impose one or more of the following sanctions:

- civil penalty
- modification, suspension, cancellation, or termination of a permit or authorization
- plugging and abandonment of a well
- remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
- remediation and restoration of a location affected by a spill or release
- forfeiture of financial assurance
- shutting in a well or wells
- any other remedy authorized by law

For the alleged violations described above, OCD proposes the following sanctions:

- (a) Plug and Abandon Wells: OCD will request an order requiring Operator to plug and abandon twelve (12) of the wells listed in Exhibit A, and alternatively, an order authorizing OCD to plug and abandon those wells.
- (b) Financial Assurance: OCD will request an order requiring Operator to provide an inactive well blanket plugging financial assurance of \$500,000 or additional one well financial assurance in the specified amounts in Exhibit B, and alternatively, an order forfeiting financial assurance.
- (c) Termination of Authorization to Transport: OCD will request an order terminating Operator's authority to transport from all wells.
- (d) Civil Penalties: OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged


violator's good faith effort to comply with the applicable requirements. Copies of the civil penalty calculations are attached. OCD reserves the right to recalculate civil penalties and update the NOV in advance of the scheduled hearing.

Civil Penalty: 19.15.5.9(A)(4)(a) NMAC:	\$	6,300.00
19.15.7.24 NMAC:	\$	162,000.00

(5) *Hearing*: If this NOV cannot be resolved informally, OCD will hold a hearing on August 8, 2024. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Jesse Tremaine at (505) 231-9312 or JesseK.Tremaine@emnrd.nm.gov or Anna Seningen at anna.seningen@emnrd.nm.gov.

Regards,


Dylan Fuge
Director (Acting)

6/6/24

Date

cc: EMNRD OGC

Inactive Well List

Total Well Count: 29 Inactive Well Count: 14
Printed On: Wednesday, February 28 2024

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-00663	ACREY #002	F-36-17S-27E	F	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-25670	ACREY #005	F-36-17S-27E	F	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-34090	ACREY #006	F-36-17S-27E	F	279579	TARCO ENERGY, LC	S	S	O	02/2021	EMPIRE YATES SR 22230 40		
2	30-015-39029	CONKLIN #001Y	G-36-17S-27E	G	279579	TARCO ENERGY, LC	S	S	O	02/2021	YATES; SEVEN RIVERS		
2	30-015-00690	CONKLIN #002	G-36-17S-27E	G	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-00693	DELHI #001	A-36-17S-27E	A	279579	TARCO ENERGY, LC	S	S	O	02/2021		T	4/1/2009
2	30-015-01217	DELHI #003	L-36-17S-27E	L	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-00680	DELHI #004	L-36-17S-27E	L	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-00691	DELHI #006	C-36-17S-27E	C	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-00646	DELHI #007	A-36-17S-27E	A	279579	TARCO ENERGY, LC	S	S	O	02/2021			
2	30-015-00629	MAGRUDER #011	P-35-17S-27E	P	279579	TARCO ENERGY, LC	F	F	O	07/2021	REVISED LOC FROM RE-SURVEYING		
2	30-015-37744	MAGRUDER #019	I-35-17S-27E	I	279579	TARCO ENERGY, LC	F	F	O	07/2021	EMPIRE; YATES-SEVEN RIVERS		
2	30-015-34089	STATE A #003	B-36-17S-27E	B	279579	TARCO ENERGY, LC	S	S	O	02/2021	EMPIRE Y-SR-Q 22230 40		
2	30-015-36342	STATE A #004	B-36-17S-27E	B	279579	TARCO ENERGY, LC	S	S	O	02/2021	YATES-SEVEN RIVERS		

WHERE Operator:279579, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

Exhibit A

Inactive Well Additional Financial Assurance Report

279579 TARCO ENERGY, LC

Total State & Fee Wells: 19

Printed On: Wednesday, February 28 2024

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prod/Inj	Inactive Additional Bond Due	Bonding Depth	Required Bond Amount	Bond Required Now	Covered By Blanket TA Bond	Bond In Place	In Violation
331299	ACREY #002	S	F-36-17S-27E	F	30-015-00663	O	02/2021	03/2023	495	25,990	Y		0	Y
	ACREY #005	S	F-36-17S-27E	F	30-015-25670	O	02/2021	03/2023	560	26,120	Y		0	Y
	ACREY #006	S	F-36-17S-27E	F	30-015-34090	O	02/2021	03/2023	560	26,120	Y		0	Y
39362	BLAKE STATE #004	S	2-02-18S-27E	B	30-015-40679	O	07/2023	08/2025	525	26,050			0	
39400	BRAD STATE #001	S	3-02-18S-27E	C	30-015-40618	O	07/2023	08/2025	525	26,050			0	
	BRAD STATE #002	S	3-02-18S-27E	C	30-015-40619	O	07/2023	08/2025	530	26,060			0	
	BRAD STATE #003	S	3-02-18S-27E	C	30-015-40620	O	07/2023	08/2025	530	26,060			0	
	BRAD STATE #004	S	3-02-18S-27E	C	30-015-40621	O	07/2023	08/2025	550	26,100			0	
331301	CONKLIN #001Y	S	G-36-17S-27E	G	30-015-39029	O	02/2021	03/2023	540	26,080	Y		0	Y
	CONKLIN #002	S	G-36-17S-27E	G	30-015-00690	O	02/2021	03/2023	532	26,064	Y		0	Y
331302	DELHI #001	S	A-36-17S-27E	A	30-015-00693	O	02/2021	03/2023	528	26,056	Y		0	Y
	DELHI #002	S	C-36-17S-27E	C	30-015-00654	O	07/2023	08/2025	524	26,048			0	
	DELHI #003	S	L-36-17S-27E	L	30-015-01217	O	02/2021	03/2023	475	25,950	Y		0	Y
	DELHI #004	S	L-36-17S-27E	L	30-015-00680	O	02/2021	03/2023	492	25,984	Y		0	Y
	DELHI #005	S	C-36-17S-27E	C	30-015-00651	O	07/2023	08/2025	513	26,026			0	
	DELHI #006	S	C-36-17S-27E	C	30-015-00691	O	02/2021	03/2023	505	26,010	Y		0	Y
	DELHI #007	S	A-36-17S-27E	A	30-015-00646	O	02/2021	03/2023	540	26,080	Y		0	Y
331306	STATE A #003	S	B-36-17S-27E	B	30-015-34089	O	02/2021	03/2023	535	26,070	Y		0	Y
	STATE A #004	S	B-36-17S-27E	B	30-015-36342	O	02/2021	03/2023	550	26,100	Y		0	Y

WHERE Ogrid:279579

Exhibit B



Alleged Violator	TARCO ENERGY, LC	
Alleged Violator OGRID	279579	
History of Non-Compliance	No history	0
Economic Impact	Less than 50 wells or gross sales less than \$500,000	0
Total Penalty	\$ 168,300	

API # or Facility ID	Violation Citation	Type of Violation	Description	MinPA(\$)	Multi Day / Single Day	Days in violation	Days Penalized	Penalty Subtotal	Effort to Comply		Negligence and Willfulness		Factor Subtotal	Outstanding Conditions		TOTAL	Comments
30-15-00663	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-15-25670	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-34090	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-39029	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-00690	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-00693	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-01217	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-00680	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-00691	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-00646	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-00629	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-37744	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-34089	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
30-015-36342	5.9(A)(4)(a)	each inactive well exceeding the threshold	Operator failed to plug and abandon inactive wells.	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 450	
All	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	Operator failed to file production reports.	\$ 1,000	Multiple	325	90	\$ 90,000	No Cooperation or Compliance	0.6	Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00	\$ 162,000	

API	Well Name	Well Number	Type	Work Type	Mineral Owner	Surface Owner	Status	Unit Letter	Section	Township	Range	OCD Unit Letter	Last Production	Spud Date	Plugged On	Current Operator
30-015-00663	ACREY	#002	Oil	New	State	State	Reclamation Fund Approved	F		36 17S	27E	F	Feb-21	5/21/1948		[279579] TARCO ENERGY, LC
30-015-25670	ACREY	#005	Oil	New	State	State	Active	F		36 17S	27E	F	Feb-21	11/12/1986		[279579] TARCO ENERGY, LC
30-015-34090	ACREY	#006	Oil	New	State	State	Active	F		36 17S	27E	F	Feb-21	8/10/2005		[279579] TARCO ENERGY, LC
30-015-40677	BLAKE STATE	#001	Oil	New	State	State	Cancelled Apd		2	2 18S	27E	B	1/1800			[279579] TARCO ENERGY, LC
30-015-40678	BLAKE STATE	#002	Oil	New	State	State	Cancelled Apd		2	2 18S	27E	B	1/1800			[279579] TARCO ENERGY, LC
30-015-40679	BLAKE STATE	#004	Oil	New	State	State	Active		2	2 18S	27E	B	Jul-23	12/3/2012		[279579] TARCO ENERGY, LC
30-015-40618	BRAD STATE	#001	Oil	New	State	State	Active		3	2 18S	27E	C	Jul-23	8/27/2012		[279579] TARCO ENERGY, LC
30-015-40619	BRAD STATE	#002	Oil	New	State	State	Active		3	2 18S	27E	C	Jul-23	8/20/2012		[279579] TARCO ENERGY, LC
30-015-40620	BRAD STATE	#003	Oil	New	State	State	Active		3	2 18S	27E	C	Jul-23	10/10/2012		[279579] TARCO ENERGY, LC
30-015-40621	BRAD STATE	#004	Oil	New	State	State	Active		3	2 18S	27E	C	Jul-23	9/26/2012		[279579] TARCO ENERGY, LC
30-015-42121	BRAD STATE	#005	Oil	New	State	State	Cancelled Apd		3	2 18S	27E	C	1/1800			[279579] TARCO ENERGY, LC
30-015-39029	CONKLIN	#001Y	Oil	New	State	State	Active	G		36 17S	27E	G	Feb-21	5/18/2011		[279579] TARCO ENERGY, LC
30-015-00690	CONKLIN	#002	Oil	New	State	State	Active	G		36 17S	27E	G	Feb-21	2/9/1949		[279579] TARCO ENERGY, LC
30-015-00693	DELHI	#001	Oil	New	State	State	Reclamation Fund Approved	A		36 17S	27E	A	Feb-21	8/6/1941		[279579] TARCO ENERGY, LC
30-015-00654	DELHI	#002	Oil	New	State	State	Active	C		36 17S	27E	C	Jul-23	3/2/1942		[279579] TARCO ENERGY, LC
30-015-01217	DELHI	#003	Oil	New	State	State	Active	L		36 17S	27E	L	Feb-21	5/3/1949		[279579] TARCO ENERGY, LC
30-015-00680	DELHI	#004	Oil	New	State	State	Active	L		36 17S	27E	L	Feb-21	7/11/1949		[279579] TARCO ENERGY, LC
30-015-00651	DELHI	#005	Oil	New	State	State	Active	C		36 17S	27E	C	Jul-23	8/11/1949		[279579] TARCO ENERGY, LC
30-015-00691	DELHI	#006	Oil	New	State	State	Active	C		36 17S	27E	C	Feb-21	11/29/1949		[279579] TARCO ENERGY, LC
30-015-00646	DELHI	#007	Oil	New	State	State	Reclamation Fund Approved	A		36 17S	27E	A	Feb-21	3/27/1950		[279579] TARCO ENERGY, LC
30-015-00629	MAGRUDER	#011	Oil	Re-entry	Federal	Federal	Active	P		35 17S	27E	P	Jul-21	3/29/2010		[279579] TARCO ENERGY, LC
30-015-37736	MAGRUDER	#011	Oil	New	Federal	Federal	Cancelled Apd	P		35 17S	27E	P	1/1800			[279579] TARCO ENERGY, LC
30-015-37737	MAGRUDER	#012	Oil	New	Federal	Federal	Cancelled Apd	P		35 17S	27E	P	1/1800			[279579] TARCO ENERGY, LC
30-015-37738	MAGRUDER	#013	Oil	New	Federal	Federal	Cancelled Apd	I		35 17S	27E	I	1/1800			[279579] TARCO ENERGY, LC
30-015-37739	MAGRUDER	#014	Oil	New	Federal	Federal	Cancelled Apd	I		35 17S	27E	I	1/1800			[279579] TARCO ENERGY, LC
30-015-37740	MAGRUDER	#015	Oil	New	Federal	Federal	Cancelled Apd	P		35 17S	27E	P	1/1800			[279579] TARCO ENERGY, LC
30-015-37741	MAGRUDER	#016	Oil	New	Federal	Federal	Cancelled Apd	P		35 17S	27E	P	1/1800			[279579] TARCO ENERGY, LC
30-015-37742	MAGRUDER	#017	Oil	New	Federal	Federal	Active	I		35 17S	27E	I	Jun-23	8/20/2011		[279579] TARCO ENERGY, LC
30-015-37743	MAGRUDER	#018	Oil	New	Federal	Federal	Cancelled Apd	I		35 17S	27E	I	1/1800			[279579] TARCO ENERGY, LC
30-015-37744	MAGRUDER	#019	Oil	New	Federal	Federal	Active	I		35 17S	27E	I	Jul-21	11/14/2010		[279579] TARCO ENERGY, LC
30-015-37745	MAGRUDER	#020	Oil	New	Federal	Federal	Cancelled Apd	J		35 17S	27E	J	1/1800			[279579] TARCO ENERGY, LC
30-015-37746	MAGRUDER	#021	Oil	New	Federal	Federal	Active	J		35 17S	27E	J	Jun-23	7/22/2011		[279579] TARCO ENERGY, LC
30-015-37747	MAGRUDER	#022	Oil	New	Federal	Federal	Cancelled Apd	J		35 17S	27E	J	1/1800			[279579] TARCO ENERGY, LC
30-015-37783	RUSSELL C	#003	Injection	Plugback	Federal	Federal	Active	O		35 17S	27E	O	Jul-23	3/23/2012		[279579] TARCO ENERGY, LC
30-015-00637	RUSSELL C	#004	Oil	Re-entry	Federal	Federal	Active	N		35 17S	27E	N	Jul-23	3/15/2010		[279579] TARCO ENERGY, LC
30-015-37784	RUSSELL C	#004C	Oil	New	Federal	Federal	Cancelled Apd	N		35 17S	27E	N	1/1800			[279579] TARCO ENERGY, LC
30-015-36213	RUSSELL C	#005Y	Oil	New	Federal	Federal	Active	O		35 17S	27E	O	Jul-23	1/6/2006		[279579] TARCO ENERGY, LC
30-015-00638	RUSSELL C	#006	Oil	Re-entry	Federal	Federal	Plugged, Site Released	N		35 17S	27E	N	1/1800		2/21/2009	[279579] TARCO ENERGY, LC
30-015-36073	RUSSELL C	#006X	Oil	New	Federal	Federal	Active	N		35 17S	27E	N	Jul-23	6/1/2008		[279579] TARCO ENERGY, LC
30-015-00641	RUSSELL C	#007	Oil	Re-entry	Federal	Federal	Plugged, Site Released	O		35 17S	27E	O	Feb-10	11/15/2005	3/15/2011	[279579] TARCO ENERGY, LC
30-015-37762	RUSSELL C	#007Y	Oil	New	Federal	Federal	Active	O		35 17S	27E	O	Jul-23	11/15/2005		[279579] TARCO ENERGY, LC
30-015-00639	RUSSELL C	#009	Oil	Re-entry	Federal	Federal	Active	O		35 17S	27E	O	Jul-23	3/22/2010		[279579] TARCO ENERGY, LC
30-015-34089	STATE A	#003	Oil	New	State	State	Active	B		36 17S	27E	B	Feb-21	8/10/2005		[279579] TARCO ENERGY, LC
30-015-36342	STATE A	#004	Oil	New	State	State	Active	B		36 17S	27E	B	Feb-21	5/27/2008		[279579] TARCO ENERGY, LC

Exhibit D

