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To: [AdminComp, OCD, EMNRD](#)
Cc: ["David M. Smith"; "Jaclyn M. McLean"; "Dante Caravaggio"; "Sun Xuan VandeBerg"; "Mitch Trotter"; "Mark Williams"; "David O'Brian"](#)
Subject: [EXTERNAL] Stipulated Final Order dated 1/12/26- NOV Well Update Report #6 filed for the August 15th 2026 Deadline
Date: Saturday, August 15, 2026 12:27:29 PM
Attachments: [image003.png](#)
[image001.png](#)
[LHO EMNRD NOV Inactive Well List All 8-01-26.pdf](#)
[LHO EMNRD NOV Active Well List 8-01-26.pdf](#)
[LHO EMNRD NOV Inactive Current Well List 8-01-26.pdf](#)
[LHO EMNRD NOV Inactive Candidate List to P&A 8-01-26.pdf](#)

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To Whom it May Concern,

As per the Stipulated Final Order (SFO) dated 1/12/26, of the 117 wells that were on our NOV well list, we have returned 87 of those wells to production, injection or temporary (TA) status. For July 2026 we were able to work on 6 of the 30 inactive NOV wells. We were unable to return any of these 6 wells to production or injection. Each had downhole issues that, at this time, we were unable to repair. As a result, we have identified these 5 wells to plug and abandon (P&A):

#	WELL NAME	API #	Well Type Prod (O) / Inj (I)	Active (A) or Inactive (I)
1	CA RUSSELL #020	30-015-28889	0	IA P&A
2	FRIESS FEDERAL #005	30-015-29719	I	IA P&A
3	J L KEEL B #021	30-015-05084	I	IA P&A
4	TURNER A #048	30-015-28869	0	IA P&A
5	TURNER B #085	30-015-26386	0	IA P&A

With the 5 wells we have identified to P&A, we are down to 25 Inactive / Idle wells, meeting our requirement to be at 25 inactive wells by 7/31/26 (see provision 11 below).

The attached file shows all 117 wells and there is a separate file of the wells that are active (87), those that are still inactive (25) and then the 5 wells above we have identified to P&A. We are working with a company in Hobbs, NM (McVay Services), that will help us prepare the C-103s and provide a turnkey price to P&A. We are working on this currently and plan to submit the C103s for these 5 wells in the next several weeks.

The SFO states that we need to do five wells per month starting in March 2026. By December 31, 2026, all remaining inactive wells must be addressed at 5 per month. It is our intention to be at 25 wells by the end of July 2026, which we are (when we include the 5 wells to P&A), and then 20 wells by the end of August 2026 and so on through December 2026. See applicable provisions below from the SFO dated 1/12/26:

10. Operator shall take one of the following actions for each of the Wells:
- a. restore the well to production and file a C-115; or
 - b. plug the well in accordance with 19.15.25 NMAC and file a complete and accurate C-103 form requesting release of the well site by OCD, along with a complete and accurate subsequent report to release the site.
11. Operator also agrees to take the following actions with regard to the Wells:
- a. By February 28, 2026, only fifty (50) of the Wells remain out of compliance;
 - b. Beginning in March of 2026, Operator will bring five (5) additional wells per month into compliance pursuant to Paragraph 10(a) or 10(b);
 - c. Operator will have each of the Wells in compliance pursuant to Paragraph 10 by December 31, 2026.
12. No later than the 15th day of each month following the entry of this SFO, Operator shall file a report describing the action taken for each well, and such other information as OCD may request from time to time. The report shall be sent by electronic mail to OCD's Administrative and Compliance Bureau, at OCDAdminComp@state.nm.us.

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Grayburg-Jackson Field- EMNRD Idle/Inactive NOV Well List dated 9/18/25

Updated 8/13/26

TOTAL 117 INACTIVE Wells (initially)

Carryover wells from the 1/21/22 Inactive Well List

#	WELL NAME	Interval	API #	Sec / Township / Range	Well Type Prod (O) / Inj (I)	Active (A) or Inactive (IA)	BOL Date	Comment / Go Forward Plan
1	CA RUSSELL #020	Leg	30-015-28889	18-17S-31E	0	IA P&A		Last pulled March 2011. Fish in hole @ 1028'. Workover required. To P&A well.
2	FREN OIL COMPANY #005	Leg	30-015-05253	19-17S-31E	I	IA		Failed MIT 10/29/24. Would not hold pressure. Workover required. Pulled 7/6-9/26. Bad casing 130-1600'. Needs liner or is a possible P&A candidate. See workover Injection Well Schedule.
3	FREN OIL COMPANY #007	Leg	30-015-05255	19-17S-31E	I	IA		Failed MIT. Well is SI. Workover required. See Workover Injection Well Schedule. On NMOC approved list to pull.
4	FREN OIL COMPANY #008	Leg	30-015-05256	19-17S-31E	I	IA		No failure with the State. Perform MIT to check. Tried to pull 7/22-24/26. SITP= 750 psi. SICP= 250 psi. Open well flowed 360 bbls in 3 hrs. FCP= 280 psi. Set gas buster. Open well. Flowed total 4400 bbls. Rate @ end 8.3 BPM @ FCP= 250 psi. Water wt= 9.7 ppg. SI well. Casing leak with high flow rate. More extensive WO required.
5	FREN OIL COMPANY #012	Leg	30-015-05260	19-17S-31E	I	IA		Failed MIT 2/25/22. Would not hold pressure. Workover required. See Workover Injection Well Schedule.
6	FREN OIL COMPANY #025	Leg	30-015-29537	19-17S-31E	I	IA		Failed MIT. Well work Oct 2022 identified casing leak at 462-492'. Was not repaired. See Workover Injection Well Schedule.
7	FRIESS FEDERAL #005	Leg	30-015-29719	19-17S-31E	I	IA P&A		Failed MIT 11/4/24. Pulled 7/16-22/26. SITP= 230 psi. SICP= 220 psi. Opened well- bled off. Tried to pull tbg & packer was dragging. Pulled 11 jts 2-3/8" IPC tbg & well pouring out salt. Plugged vac truck hose. Set pump & tank. Circ fresh water. Sealing lots of salt & red bed formation. Pkr free. Rev circ & able to pull addnl 31 jts 2-3/8" IPC tbg. Pkr stuck. Unable to move up or down. RU wireline. Free pt @ 1000'. Pkr @ 1020'. Tbg now flowing "hard." Cut tbg @ 1012'. POH with 31 jts 2-3/8" tbg. Made 4.5" GR run. Set down @ 444'. Made 4-3/4" bit run. Got to 750'. Cleaning out salt. Made 4.5" GR run. Got to 750'. Set CIBP 740'. Stopped flow. Dump ball 35' cmt on top of CIBP. LD total 82 jts 2-3/8" IPC tbg. Left 1-jt tbg in well. NU master valve. Move off rig. To P&A well.
8	HE WEST A #011	SVR	30-015-05054	03-17S-31E	I	A	9/25/2025	No failure with State. Perform BHT and/or MIT per schedule. On injection.
9	HE WEST A #016	SVR	30-015-26016	03-17S-31E	I	A	8/11/2025	No failure with State. Recompl to SVR 8/4-8/6/21. Passed MIT to 500 psi on 8/6/21. Passed MIT to 560 psi & BHT on 2/8/24.
10	HE WEST A #018	Leg	30-015-26573	03-17S-31E	0	A	8/22/2025	Returned to production 8/22/25.
11	H E WEST A #035	SVR	30-015-29346	03-17S-31E	I	IA		Failed MIT. Was never recompl to SVR. Pulled 8/4-5/21 & set CIBP @ 3175'. Would not test. Bled off 500 psi to 150 psi. At 10' would not hold pressure. Dug down 4' and hit cmt. Moved off and was never repaired. Workover required. See Workover Injection Well Schedule.
12	H E WEST B #006	SVR	30-015-05070	04-17S-31E	I	IA		Failed MIT. Recompl to SVR 11/12-17/20. MIT would not pass. Had flow out surf csg. Set RBP @ 2214'. Move off rig. Repair surf csg. Move in rig 8/10-13/22. MIT failed. No report for 8/13. Moved off. MI 10/13-17/22. Set RBP @ 2223' above top perf @ 2277'. Bad csg to 71' 494'. RBP still in well. Moved off- never repaired. Workover required. See Workover Injection Well Schedule.
13	HE WEST B #012	SVR	30-015-05118	09-17S-31E	I	A	8/11/2025	No failure with State. Recompl to SVR 1/27-2/3/20. Reported MIT passed on 2/3/20 to 500 psi. Pass BHT 8-31-23.
14	H E WEST B #013	SVR	30-015-05122	10-17S-31E	I	A	8/11/2025	No failure with State. Recompl to SVR 3/26-4/9/21. Reported good MIT to 500 psi on 4/9/21, but it wasn't. MI rig several times to try to get a good MIT. Decided had bad csg @ 2234'. Shot hole in SVR at 2095'. Set pkr above bad pipe. MIT passed on 3/23/22 at 500 psi. Passed BHT 4/15/24. Passed MIT 4/15/24 with NMOC witness.
15	H E WEST B #014	SVR	30-015-05123	10-17S-31E	I	A	3/23/2026	Failed MIT. Pulled 4/3-5/24. Passed MIT. SI well. Failed to schedule State witness test. Scheduled State witness test. Passed MIT 3/23/26. Returned to injection.
16	HE WEST B #018	SVR-Q	30-015-05057	03-17S-31E	I	A	3/23/2026	Failed MIT. Pulled 7/24-28/25. Repaired and passed MIT. Shut in well. Failed to schedule State witness test. Scheduled State witness test. Passed MIT 3/23/26. Returned to injection.
17	H E WEST B #019	SVR-Q	30-015-05125	10-17S-31E	I	A	8/11/2025	No failure with State. Passed BHT and MIT on 2-15-24 to 580 psi.
18	H E WEST B #020	Leg	30-015-05126	10-17S-31E	I	A	Awaiting State Witness Test	After wellwork in June 2026, well was ready to return to injection. Waiting on State Witness MIT. Unable to get scheduled in June 2026. Have called state inspector. Still awaiting witness date as of 8/13/26.
19	H E WEST B #021	Leg	30-015-05127	10-17S-31E	I	IA		Failed MIT 11/4/24. Would not hold pressure. Workover required. See Workover Injection Well Schedule.
20	H E WEST B #032	SVR	30-015-25954	10-17S-31E	I	A	3/23/2026	Failed MIT. Pulled 8/11-13/25. Passed MIT. Shut in well. Failed to schedule State witness test. Scheduled State witness test. Passed MIT 3/23/26. Returned to injection.
21	H E WEST B #033	SVR	30-015-25944	03-17S-31E	I	A	8/11/2025	No failure with State. Failed MIT 2/19/15. Recompl to SVR 5/13/21. Good MIT.

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22	H E WEST B #036	SVR	30-015-25995	09-17S-31E	I	A	8/11/2025	No failure with State. Recompl to SVR and repair casing 9/03/20. Perform MIT. Good test.
23	H E WEST B #037	SVR-Q	30-015-26000	03-17S-31E	I	A	8/11/2025	No failure with State. Recompl to SVR and repair casing 10/07/21. Perform MIT to 500 psi. Good test.
24	H E WEST B #038	SVR	30-015-26001	10-17S-31E	I	A	8/11/2025	No failure with State. Recompl to SVR 7/27/21. Pass MIT. Had pressure on annulus. Pull well 7/28/23. Slips on packer were bad. Run new packer. Pass MIT to 500 psi. Witnessed by NMOCD.
25	HE WEST B #041	Leg	30-015-26033	10-17S-31E	O	A	Awaiting TA Status Approval from NMOCD	Well service 7/10-14/25. Fish in hole @ 3265' TM. Tubing corroded & coming out in pieces. Made attempt to fish. Set CIBP @ 3260' with 35' of cement. Test casing & CIBP to 1000 psi. Applied for TA status with the BLM & approved. Awaiting TA status approval from the NMOCD. When funded plan to recomplete to the SVR in the future as part of our waterflood development.
26	H E WEST B #044	SVR-Q	30-015-26574	03-17S-31E	I	A	5/4/2026	After wellwork well was ready to return to injection. Waiting on State Witness MIT. Unable to get scheduled in April 2026. Scheduled and passed on 5/04/26. Returned to injection.
27	H E WEST B #055	SVR	30-015-27111	03-17S-31E	I	A	8/11/2025	No failure with State. Recompl to SVR 8/03/21. Pass MIT to 500 psi. Returned to injection 8/11/25.
28	HUDSON FEDERAL #010	Leg	30-015-28798	18-17S-31E	O	A	8/8/2025	Returned to production 8/08/25.
29	HUDSON FEDERAL #011	Leg	30-015-28962	18-17S-31E	O	A	Awaiting TA Status Approval from NMOCD	Last pulled 5/29 - 6/3/24. Stuck TAC. Unable to fish. Set CIBP @ 2780' with 35' cement. Tested CIBP & casing to 500 psi. Applied for TA status with BLM & approved. Awaiting TA status approval from the NMOCD. When funded plan to recomplete to the SVR in the future as part of our waterflood development.
30	J L KEEL A #006	SVR	30-015-05094	07-17S-31E	I	A	5/4/2026	After wellwork well was ready to return to injection. Waiting on State Witness MIT. Unable to get scheduled in April 2026. Scheduled and passed on 5/04/26. Returned to injection.
31	J L KEEL A #014	SVR	30-015-05102	07-17S-31E	I	IA		Worked on well 4/18-5/27/22. Ran pkr & tbg to 622'. Set pkr & test csg to 500 psi. Hole in csg below 622'. High rate water zone. Same as Keel A 28. Workover required. See Workover Injection Well Schedule.
32	J L KEEL A #015	SVR	30-015-20014	07-17S-31E	I	IA		MIT failure. Pulled 6/5-6/22 & 6/28/22. High rate water flow @ 2-3 BPM. Set RBP @ 387' w/ sand. Pulled 7/21-23/23. High flow still. Pull RBP @ 387'. Run new RBP & set @ 1841'. Good to 70'?? Pulled RBP. Run nickel plated AS-1 pkr w/ glass disc. Set @ 1846'. POH & LD tbg. 1-jt @ surf. Workover required. See Workover Injection Well Schedule.
33	J L KEEL A# 025	Leg	30-015-28234	07-17S-31E	O	A	9/9/2025	Returned to production 9/09/25.
34	J L KEEL A #029	Leg	30-015-28298	07-17S-31E	O	A	8/20/2025	Returned to production 8/20/25.
35	J L KEEL B #021	SVR	30-015-05084	06-17S-31E	I	IA P&A		MIT failure. Pulled 11/19-23/21. Established bad pipe 1092-1723'. Tried to set CIBP @ 1900'. While POH CIBP set @ 1409'. Check for flow- no flow. Left plug there. Move off well. Workover required. To P&A well.
36	J L KEEL B #024	SVR	30-015-05087	06-17S-31E	I	IA Rad Stop Leak		MIT failure. Recompleted to SVR Nov 2020. June 2021 pulled. Packer was sheared. Redressed and re-ran. Passed MIT to 500 psi. Failed MIT 11/4/24. Pulled 3/18-19/26. Had to repair surf casing. Moved off. Repaired surf casing. Pulled 4/28-5/1/26. Ran pkr & tbg. Tried to test. Had slight bleedoff. Radiator stop leak candidate. Stop leak ordered.
37	J L KEEL B #046	Leg	30-015-26100	08-17S-31E	O	A	8/21/2025	Returned to production 8/21/25.
38	J L KEEL B #048	Leg	30-015-31192	05-17S-31E	O	A	9/2/2025	Returned to production 9/02/25.
39	J L KEEL B #052	Leg	30-015-28098	06-17S-31E	O	A	9/5/2025	Returned to production 9/05/25.
40	J L KEEL B #055	Leg	30-015-28291	08-17S-31E	O	A	9/2/2025	Returned to production 9/02/25.
41	J L KEEL B #059	SVR-GBSA	30-015-28101	06-17S-31E	O	A	3/20/2026	Returned to production 3/23/26.
42	J L KEEL B #071	:	30-015-28250	06-17S-31E	O	A	9/4/2025	Returned to production 9/04/25.
43	J L KEEL B #082	Leg	30-015-28307	06-17S-31E	O	A	Awaiting TA Status Approval from NMOCD	Well service 8/15-18/25. Rods & tubing badly corroded. Unable to fish. Set CIBP @ 2850' with 35' of cement. Tested CIBP & casing to 1000 psi. Applied for TA status with the BLM & approved. Awaiting TA status approval from the NMOCD. When funded plan to recomplete to the SVR as part of our waterflood development.
44	LEA D #003	Leg	30-015-05413	28-17S-31E	I	A	4/3/2026	Passed State Witness MIT On 3/30/26. Returned to injection 4/03/26.Failed MIT 11/4/24.
45	LEA D #006	Leg	30-015-05418	26-17S-31E	I	A	4/3/2026	Passed State Witness MIT On 3/30/26. Returned to injection 4/03/26.Failed MIT 11/4/24.
46	LEA D #007	Leg	30-015-20658	28-17S-31E	I	IA		Failed MIT 10/29/24. Pulled 7/1-6/26. Isolated hole in casing @ 41-43'. To squeeze or run casing patch at later date. Workover required. See Workover Injection Well Schedule.
47	LEA D #023	Leg	30-015-29703	26-17S-31E	O	A	9/9/2025	Returned to production 9/09/25.

#	WELL NAME	Interval	API #	Sec / Township / Range	Well Type Prod (O) / Inj (I)	Active (A) or Inactive (IA)	BOL Date	Comment / Go Forward Plan
48	LEA D #024	Leg	30-015-31265	28-17S-31E	0	IA		Well service 9/05-09/25. Pull rods. Pump stuck in tubing. Unable to unset TAC. Unable to pump down annulus or tubing. Unable to shear TAC. Unable to get below 864' with e-line. Attempt manual backoff. Backing off high. Screw back into tubing. LD rods. Move off well. Workover required. See workover schedule- producer.
49	MAX FRIESS MA #002	Leg	30-015-05469	30-17S-31E	I	IA		Failed MIT 11/4/24. Workover required. MI rig 7/10-15/26. Had bad casing 216-1728'. Top perf 1792'. Liner required or possible P&A candidate. See Workover Injection Well Schedule.
50	MAX FRIESS MA#006	Leg	30-015-26882	30-17S-31E	0	IA		Last pulled 3/28-30/22 & RTP. Suspect hole in casing. WO req'd to sqz casing leak & RTP. See workover schedule- producer.
51	MAX FRIESS MA#007	Leg	30-015-26863	30-17S-31E	0	A	8/7/2025	Returned to production 8/07/25.
52	SKELLY UNIT #002	SVR	30-015-05344	22-17S-31E	0	A	1/21/2026	Failed load & test; has hole in tbg. MI rig 1/19/26. Discovered rod part in 5/8" rods; body break. Strip out of hole rods & pump. Test tbg. LD 15 jts that did not test or had excessive corrosion. Replace all 5/8" rods with 3/4" rods. Run pump & rods and RTP 1/21/26.
53	SKELLY UNIT #007	SVR	30-015-05327	21-17S-31E	0	A	11/5/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 11/03/25. Returned to production 11/05/25.
54	SKELLY UNIT #013	SVR	30-015-05323	21-17S-31E	0	A	2/4/2026	Suspect HIT. MI rig 11/13/25. Pulled rods & pump. POH & had parted tbg. Fished 46' of tbg. LD total 19 jts 2-3/8" due to corrosion or did not test. Ran pump & rods. Awaiting a new motor. Was installed 2/04/26. Well is BOL.
55	SKELLY UNIT #062	Leg	30-015-05316	21-17S-31E	I	A	8/31/2025	No failure with State. Passed MIT 9/07/23. SI waiting on Skelly Trunkline install to resume injection. Install complete. Returned to injection.
56	SKELLY UNIT #065	Leg	30-015-05342	21-17S-31E	I	A	7/27/2026	After wellwork in June 2026 well was ready to return to injection. Waiting on State Witness MIT. Unable to get scheduled in June 2026. Have called state inspector. Passed State Witness Test 7/27/26.
57	SKELLY UNIT #077	Leg	30-015-05340	21-17S-31E	I	A	8/1/2025	No failure with State. Passed MIT 7/08/24. SI waiting on Skelly Trunkline install to resume injection. Install complete. Returned to injection.
58	SKELLY UNIT #089	Leg	30-015-05429	28-17S-31E	I	IA		MIT failure. Failed MIT11/4/24. On 7/18/24 had comment still need bradenhead installed. Workover required. MI rig 4/23-28/26. Isolated casing leak 2333-2345'. Need to squeeze or run casing patch. MO rig. See Workover Injection Well Schedule.
59	SKELLY UNIT #093	Leg	30-015-04885	23-17S-31E	I	IA		MIT failure. Failed MIT 11/21/23. Pumped 5 bbls would not load. SI well. Workover required. MI rig 5/4-5/8/26. Bad casing 93-425'. Needs liner or is a P&A candidate. See Workover Injection Well Schedule.
60	SKELLY UNIT #094	Leg	30-015-04884	28-17S-31E	I	A	8/1/2025	No failure with State. Passed MIT 2/06/24. SI waiting on Skelly Trunkline repair to resume injection. Install complete. Returned to injection.
61	SKELLY UNIT #100	Leg	30-015-05432	23-17S-31E	I	A	8/1/2025	No failure with State. Passed MIT 7/08/24. SI waiting on Skelly Trunkline repair. Install complete. Returned to injection.
62	SKELLY UNIT #104	Leg	30-015-05146	14-17S-31E	I	A	6/3/2026	After wellwork well was ready to return to injection. Waiting on State Witness MIT. Unable to get scheduled in May 2026. Scheduled and passed on 6/03/26. Returned to injection.
63	SKELLY UNIT #112	Leg	30-015-20549	14-17S-31E	0	A	12/17/2025	Well is on idle well pull list. See idle well pull schedule. Returned to production 12/17/25.
64	SKELLY UNIT #132	SVR	30-015-22266	27-17S-31E	0	A	1/28/2026	Failed load & test; has hole in tbg. Repair surface electrical issue & replace flowline. MI rig 1/22/26. Hot water tbg with paraffin chemical & fresh water. Tag PBTD. All perms open. Replace tbg & rods. Run new pump & RTP 1/28/26.
65	SKELLY UNIT #139	SVR	30-015--22507	23-17S-31E	0	A	9/26/2025	Returned to production 9/26/25.
66	SKELLY UNIT #142	SVR	30-015-22510	23-17S-31E	0	A	12/2/2025	Surface casing issue. Repaired surface casing. MI rig 12/1/25. Returned to production 12/2/25.
67	SKELLY UNIT #156	Leg	30-015--25038	22-17S-31E	0	A	10/13/2025	Well is on idle well pull list. See idle well pull schedule. Moved in rig 10/9/25. Returned to production 10/13/25.
68	SKELLY UNIT #158	SVR-GBSA	30-015--25040	22-17S-31E	0	A	3/31/2026	Returned to production 3/31/26.
69	SKELLY UNIT #182	Leg	30-015-29204	15-17S-31E	0	A	10/16/2025	Well is on idle well pull list. See idle well pull schedule. Move in rig 10/15/25. Returned to production 10/16/25.
70	SKELLY UNIT #192	Leg	30-015-29313	15-17S-31E	0	A	10/9/2025	Returned to production 10/9/25.
71	SKELLY UNIT #194	Leg	30-015-29217	14-17S-31E	0	A	11/3/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 10/31/25. Returned to production 11/3/25.
72	SKELLY UNIT #204	SVR-GBSA	30-015-28966	14-17S-31E	0	A	10/15/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 10/14/25. Returned to production 10/15/25.
73	SKELLY UNIT #222	SVR-GBSA	30-015--28694	21-17S-31E	0	A	2/13/2026	Pulled 6/16-17/25. Has stuck TAC. Unable to pull tubing. Workover required. MI rig 2/4/26. Cut tbg @ 3622'. Ran tbg, pump & rods. RTP 2/13/26.
74	SKELLY UNIT #223	Leg	30-015--28964	21-17S-31E	0	A	11/3/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 10/31/25. Returned to production 11/3/25.
75	SKELLY UNIT #228	Leg	30-015--28949	23-17S-31E	0	A	10/13/2025	Returned to production 10/13/25. Prior to this was pulled 10/14/22. Produced until 3/9/23.
76	SKELLY UNIT #230	Leg	30-015-29238	23-17S-31E	0	A	2/17/2026	Has 18" of sand to remove around pumping unit & the weights. Pushed sand around and made berm. MI rig. Pump stuck due to sand & paraffin. RIH with tbg and hot water tbg with chemicals. RIH with tbg, pump & rods. Had 12 jts tbg fail pressure test. RTP.

#	WELL NAME	Interval	API #	Sec / Township / Range	Well Type Prod (O) / Inj (I)	Active (A) or Inactive (IA)	BOL Date	Comment / Go Forward Plan
77	SKELLY UNIT #247	Leg	30-015-28788	21-17S-31E	0	A	10/22/2025	Well is on idle well pull list. See idle well pull schedule. Moved in rig 10/21/25. Returned to production 10/22/25
78	SKELLY UNIT #254	Leg	30-015-29034	23-17S-31E	0	A	10/24/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 10/23/25. Returned to production 10/24/25.
79	SKELLY UNIT #256	Leg	30-015-28974	23-17S-31E	0	A	10/24/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 10/23/25. Returned to production 10/24/25.
80	SKELLY UNIT #262	Leg	30-015-28789	21-17S-31E	0	A	11/10/2025	Surface casing issue. Set RBP @ 850'. Repaired surface casing 2' below ground level. On the idle well pull list. See idle well pull schedule. MI rig 11/4/25. Recovered fish left in hole and returned to production 11/10/25.
81	SKELLY UNIT #266	Leg	30-015-28951	26-17S-31E	0	A	10/8/2025	Returned to production 10/8/25
82	SKELLY UNIT #267	Leg	30-015-29224	23-17S-31E	0	A	10/29/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 10/28/25. Returned to production 10/29/25.
83	SKELLY UNIT #272	Leg	30-015-29064	23-17S-31E	0	A	1/15/2026	Well was on idle well pull list. Last pulled Dec 2010. Last produced 11/13/23. MI rig 10/20/25. Discovered surface casing issue. Moved off rig 10/23/25. Surface casing repaired. MI rig 1/14/26. RIH with tbg, pump & rods. RTP 1/15/26.
84	SKELLY UNIT #277	Leg	30-015-28967	27-17S-31E	0	A	11/24/2025	Well was on idle well pull list. MI rig 10/24/25. Discovered surface casing issue. Moved off rig 10/28/25. Repaired surface casing. MI rig 11/20/25. Returned to production 11/24/25.
85	SKELLY UNIT #278	Leg	30-015-29226	27-17S-31E	0	A	12/9/2025	Well was on idle well pull list. MI rig 10/23/25. Discovered surface casing issue. Moved off rig 10/24/25. Waiting on surface casing repair to move back in rig. Repaired & returned to production 12/9/25.
86	SKELLY UNIT #302	SVR-GBSA	30-015-29712	28-17S-31E	0	A	2/4/2026	Pulled April 2024. Left fish in hole at 2961' and moved off. Workover required to recover fish. MI rig 2/2/26. RIH with tbg. Tagged top of fish @ 2914'. Set CIBP 2895'. Topped CIBP with 35' of cement. Ran tbg, pump & rods. RTP in Seven Rivers perfs only 2/4/26.
87	SKELLY UNIT #401	Leg	30-015-29817	28-17S-31E	0	A	11/10/2025	Pulled April 2024. While acidizing well had communication to surface pipe. Set RBP @ 3024'. Well is on idle well pull list. See idle well pull schedule. MI rig 11/4/25. Returned to production 11/10/25.
88	SKELLY UNIT #403	Leg	30-015-31069	23-17S-31E	0	A	10/31/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 10/30/25. Returned to production 10/31/25.
89	STATE B #005	Leg	30-015-32874	16-17S-31E	0	IA		Tried to acidize Nov 2023. Confirmed casing leak. Workover required. See workover schedule.
90	STATE B #012	SVR-GBSA	30-015-36256	16-17S-31E	0	A	8/2/2025	Pulled 6/3/22. BOL 3/29/22 & 6/6/22. Pulled 8/1/25 & returned to production 8/02/25.
91	SUPERIOR FOSTER #002	Leg	30-015-05186	17-17S-31E	0	A	11/26/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 11/20/25. Returned to production 11/26/25.
92	TURNER A #015	SVR-GBSA	30-015-05240	19-17S-31E	I	A	6/3/2026	After wellwork well was ready to return to injection. Waiting on State Witness MIT. Unable to get scheduled in May 2026. Scheduled and passed on 6/03/26. Returned to injection.
93	TURNER A #045	Leg	30-015-28890	19-17S-31E	0	A	10/18/2025	Suspect casing leak. But turned well back on and returned to production. No workover required. Per ProdView well returned to production 10/18/25.
94	TURNER A #048	Leg	30-015-28869	19-17S-31E	0	IA P&A		Last pulled April 2022. Tagged @ 485'. Suspect collapsed casing. Moved off. Workover required. To P&A well.
95	TURNER A #049	Leg	30-015-28837	19-17S-31E	0	A	12/28/2025	Last pulled Feb 2024. Set RBP @ 915'. Repaired surface casing. MI rig to return to production. Pulled RBP. Well began to flow. Put on production 12/28/25.
96	TURNER A #053	Leg	30-015-28773	13-17S-31E	0	A	7/30/2025	Returned to production 7/30/25.
97	TURNER A #058	SVR	30-015-29001	13-17S-31E	I	IA		MIT failure. Failed MIT 8-18-23. Pulled 5/10-13/24. Attempt to repair. Still failed MIT. Moved off rig. Workover required. See Workover Injection Well Schedule. On NMOCD approved list to pull.
98	TURNER B #012	SVR	30-015-05284	20-17S-31E	I	IA		MIT failure. Workover 12/12-29/17. Ran 4" liner. Cement in place at 1811'. C/O to 1968'. Run tbg & pkr. Passed MIT 12/29/17. Failed MIT 11/4/24. Workover required. See Workover Injection Well Schedule.
99	TURNER B #042	SVR-GBSA	30-015-05278	20-17S-31E	I	IA		MIT failure. Passed BHT 9-18-23. Workover 3/21-23/21. Pulled and stuck pkr @ 415'. Back off tbg. Try to fish. Unsuccessful. Left in hole. LD 2-3/8" IPC tbg. Moved off. Workover required. See Workover Injection Well Schedule. On NMOCD approved list to pull.
100	TURNER B #048	SVR-GBSA	30-015-05458	29-17S-31E	I	IA		MIT failure. Failed MIT 5/5/15. MI rig 7/13-22/15. Unable to pull tbg & pkr. Cut tbg @ 2776'. Unable to jar tbg & pkr out of hole. Set CIBP @ 2774'. Dump 50' cmt on CIBP. Pump pkr fluid. Try to test CIBP & csg. PI @ 0.5 BPM @ 500 psi. Move off well. Workover required. See Workover Injection Well Schedule. On NMOCD approved list to pull.
101	TURNER B #059	Leg	30-015-05446	29-17S-31E	I	A	7/27/2027	After wellwork in June 2026 well was ready to return to injection. Waiting on State Witness MIT. Unable to get scheduled in June 2026. Have called state inspector. Passed State Witness Test 7/27/26.

#	WELL NAME	Interval	API #	Sec / Township / Range	Well Type Prod (O) / Inj (I)	Active (A) or Inactive (IA)	BOL Date	Comment / Go Forward Plan
102	TURNER B #063	Leg	30-015-05450	29-17S-31E	0	A	9/16/2025	Returned to production 9/16/25.
103	TURNER B #083	Leg	30-015-26390	29-17S-31E	0	A	Awaiting TA Status Approval from NMOCD	Pulled 9/12-18/25. Left fish in hole @ 2908'. Set CIBP with 35' of cement @ 2907'. Test casing and CIBP to 1000 psi- test good. Applied for TA status with the BLM & approved. Awaiting TA status approval from the NMOCD. When funded plan to recomple to the SVR as part of our waterflood development.
104	TURNER B #085	Leg	30-015-26386	29-17S-31E	0	IA P&A		Moved rig on well 10/02/25. Unable to fish below ~1100'. Ran 1-jt below pumping tee. Workover required. To P&A.
105	TURNER B #086	Leg	30-015-26392	29-17S-31E	0	IA		Last pulled January 2022. Possible casing leak. Workover required. See workover schedule- producer.
106	TURNER B #087	Leg	30-015-26387	29-17S-31E	0	A	9/22/2025	Returned to production 9/22/25.
107	TURNER B #089	Leg	30-015-26595	29-17S-31E	0	IA		Last pulled February 2023. Possible casing leak. Workover required. See workover schedule- producer.
108	TURNER B #093	Leg	30-015-26611	20-17S-31E	0	A	9/23/2025	Returned to production 9/23/25.
109	TURNER B #094	Leg	30-015-26637	20-17S-31E	0	A	Awaiting TA Status Approval from NMOCD	Last pulled May 2024. Fish left in hole. Set CIBP @ 2900' with 35' of cement. Tested CIBP & casing to 1000 psi. Applied for TA status with the BLM & approved. Awaiting TA status approval from the NMOCD. When funded plan to recomple to the SVR as part of our waterflood development.
110	TURNER B #096	Leg	30-015-26618	20-17S-31E	0	A	8/28/2025	Returned to production 8/28/25.
111	TURNER B #097	Leg	30-015-26619	20-17S-31E	0	A	9/26/2025	Returned to production 9/26/25.
112	TURNER B #098	Leg	30-015-26620	29-17S-J1E	0	A	8/26/2025	Returned to production 8/26/25.
113	TURNER B #099	Leg	30-015-26621	29-17S-J1E	0	A	10/1/2025	Returned to production 10/01/25.
114	TURNER B #107	Leg	30-015-28895	30-17S-31E	0	A	9/11/2025	Returned to production 9/11/25.
115	TURNER B #118	SVR-GBSA	30-015-28920	20-17S-31E	0	A	10/1/2025	Returned to production 10/01/25.
116	TURNER B #138	SVR	30-015-29622	20-17S-31E	I	A	10/1/2018	No failure with State. Passed BHT 9/18/23 & 7/1/24. Last MIT passed 3/3/21. Need to perform MIT. Not sure why this well is on the list. Has been on injection since 10/1/2018 per ProdView.
117	TURNER B #137	Leg	30-015-29954	29-17S-31E	0	IA		Pulled well 6/24-26/25. Tbg parted above TAC. Left in hole with TOF @ +/-2537'. Made bit & scraper run. Set down @ 634'. Tried to get thru, but hard debris. Recompl to SVR at later date.

Grayburg-Jackson Field- EMNRD Idle/Inactive NOV Well List dated 9/18/25

Updated 8/13/26

ACTIVE (87 wells)

Carryover wells from the 1/21/22 Inactive Well List

#	WELL NAME	Interval	API #	Sec / Township / Range	Well Type Prod (O) / Inj (I)	Active (A) or Inactive (IA)	BOL Date	Comment / Go Forward Plan
1	HE WEST A #011	SVR	30-015-05054	03-17S-31E	I	A	9/25/2025	No failure with State. Perform BHT and/or MIT per schedule. On injection.
2	HE WEST A #016	SVR	30-015-26016	03-17S-31E	I	A	8/11/2025	No failure with State. Recompl to SVR 8/4-8/6/21. Passed MIT to 500 psi on 8/6/21. Passed MIT to 560 psi & BHT on 2/8/24. Returned to production 8/22/25.
3	HE WEST A #018	Leg	30-015-26573	03-17S-31E	O	A	8/22/2025	
4	HE WEST B #012	SVR	30-015-05118	09-17S-31E	I	A	8/11/2025	No failure with State. Recompl to SVR 1/27-2/3/20. Reported MIT passed on 2/3/20 to 500 psi. Pass BHT 8-31-23.
5	H E WEST B #013	SVR	30-015-05122	10-17S-31E	I	A	8/11/2025	No failure with State. Recompl to SVR 3/26-4/9/21. Reported good MIT to 500 psi on 4/9/21, but it wasn't. Mi rig several times to try to get a good MIT. Decided had bad csg @ 2234'. Shot hole in SVR at 2095'. Set pkr above bad pipe. MIT passed on 3/23/22 at 500 psi. Passed BHT 4/15/24. Passed MIT 4/15/24 with NMOCD witness.
6	H E WEST B #014	SVR	30-015-05123	10-17S-31E	I	A	3/23/2026	Failed MIT. Pulled 4/3-5/24. Passed MIT. SI well. Failed to schedule State witness test. Scheduled State witness test. Passed MIT 3/23/26. Returned to injection.
7	HE WEST B #018	SVR-Q	30-015-05057	03-17S-31E	I	A	3/23/2026	Failed MIT. Pulled 7/24-28/25. Repaired and passed MIT. Shut in well. Failed to schedule State witness test. Scheduled State witness test. Passed MIT 3/23/26. Returned to injection.
8	H E WEST B #019	SVR-Q	30-015-05125	10-17S-31E	I	A	8/11/2025	No failure with State. Passed BHT and MIT on 2-15-24 to 580 psi.
9	H E WEST B #020	Leg	30-015-05126	10-17S-31E	I	A	Awaiting State Witness Test	After wellwork in June 2026, well was ready to return to injection. Waiting on State Witness MIT. Unable to get scheduled in June 2026. Have called state inspector. Still awaiting witness date as of 7/14/26.
10	H E WEST B #032	SVR	30-015-25954	10-17S-31E	I	A	3/23/2026	Failed MIT. Pulled 8/11-13/25. Passed MIT. Shut in well. Failed to schedule State witness test. Scheduled State witness test. Passed MIT 3/23/26. Returned to injection.
11	H E WEST B #033	SVR	30-015-25944	03-17S-31E	I	A	8/11/2025	No failure with State. Failed MIT 2/19/15. Recompl to SVR 5/13/21. Good MIT.
12	H E WEST B #036	SVR	30-015-25995	09-17S-31E	I	A	8/11/2025	No failure with State. Recompl to SVR and repair casing 9/03/20. Perform MIT. Good test.
13	H E WEST B #037	SVR-Q	30-015-26000	03-17S-31E	I	A	8/11/2025	No failure with State. Recompl to SVR and repair casing 10/07/21. Perform MIT to 500 psi. Good test.
14	H E WEST B #038	SVR	30-015-26001	10-17S-31E	I	A	8/11/2025	No failure with State. Recompl to SVR 7/27/21. Pass MIT. Had pressure on annulus. Pull well 7/28/23. Slips on packer were bad. Run new packer. Pass MIT to 500 psi. Witnessed by NMOCD.
15	HE WEST B #041	Leg	30-015-26033	10-17S-31E	O	A	Awaiting TA Status Approval from NMOCD	Well service 7/10-14/25. Fish in hole @ 3265' TM. Tubing corroded & coming out in pieces. Made attempt to fish. Set CIBP @ 3260' with 35' of cement. Test casing & CIBP to 1000 psi. Applied for TA status with the BLM & approved. Awaiting TA status approval from the NMOCD. When funded plan to recomplete to the SVR in the future as part of our waterflood development.
16	H E WEST B #044	SVR-Q	30-015-26574	03-17S-31E	I	A	5/4/2026	After wellwork well was ready to return to injection. Waiting on State Witness MIT. Unable to get scheduled in April 2026. Scheduled and passed on 5/04/26. Returned to injection.
17	H E WEST B #055	SVR	30-015-27111	03-17S-31E	I	A	8/11/2025	No failure with State. Recompl to SVR 8/03/21. Pass MIT to 500 psi. Returned to injection 8/11/25.
18	HUDSON FEDERAL #010	Leg	30-015-28798	18-17S-31E	O	A	8/8/2025	Returned to production 8/08/25.
19	HUDSON FEDERAL #011	Leg	30-015-28962	18-17S-31E	O	A	Awaiting TA Status Approval from NMOCD	Last pulled 5/29 - 6/3/24. Stuck TAC. Unable to fish. Set CIBP @ 2780' with 35' cement. Tested CIBP & casing to 500 psi. Applied for TA status with BLM & approved. Awaiting TA status approval from the NMOCD. When funded plan to recomplete to the SVR in the future as part of our waterflood development.
20	J L KEEL A #006	SVR	30-015-05094	07-17S-31E	I	A	5/4/2026	After wellwork well was ready to return to injection. Waiting on State Witness MIT. Unable to get scheduled in April 2026. Scheduled and passed on 5/04/26. Returned to injection.
21	J L KEEL A# 025	Leg	30-015-28234	07-17S-31E	O	A	9/9/2025	Returned to production 9/09/25.
22	J L KEEL A #029	Leg	30-015-28298	07-17S-31E	O	A	8/20/2025	Returned to production 8/20/25.
23	J L KEEL B #046	Leg	30-015-26100	08-17S-31E	O	A	8/21/2025	Returned to production 8/21/25.
24	J L KEEL B #048	Leg	30-015-31192	05-17S-31E	O	A	9/2/2025	Returned to production 9/02/25.
25	J L KEEL B #052	Leg	30-015-28098	06-17S-31E	O	A	9/5/2025	Returned to production 9/05/25.
26	J L KEEL B #055	Leg	30-015-28291	08-17S-31E	O	A	9/2/2025	Returned to production 9/02/25.
27	J L KEEL B #059	SVR-GBSA	30-015-28101	06-17S-31E	O	A	3/20/2026	Returned to production 3/23/26.
28	J L KEEL B #071	:	30-015-28250	06-17S-31E	O	A	9/4/2025	Returned to production 9/04/25.

#	WELL NAME	Interval	API #	Sec / Township / Range	Well Type Prod (O) / Inj (I)	Active (A) or Inactive (IA)	BOL Date	Comment / Go Forward Plan
29	J L KEEL B #082	Leg	30-015-28307	06-17S-31E	0	A	Awaiting TA Status Approval from NMOCD	Well service 8/15-18/25. Rods & tubing badly corroded. Unable to fish. Set CIBP @ 2850' with 35' of cement. Tested CIBP & casing to 1000 psi. Applied for TA status with the BLM & approved. Awaiting TA status approval from the NMOCD. When funded plan to recomplete to the SVR as part of our waterflood development.
30	LEA D #003	Leg	30-015-05413	28-17S-31E	I	A	4/3/2026	Passed State Witness MIT On 3/30/26. Returned to injection 4/03/26. Failed MIT 11/4/24.
31	LEA D #006	Leg	30-015-05418	26-17S-31E	I	A	4/3/2026	Passed State Witness MIT On 3/30/26. Returned to injection 4/03/26. Failed MIT 11/4/24.
32	LEA D #023	Leg	30-015-29703	26-17S-31E	0	A	9/9/2025	Returned to production 9/09/25.
33	MAX FRIESS MA#007	Leg	30-015-26863	30-17S-31E	0	A	8/7/2025	Returned to production 8/07/25.
34	SKELLY UNIT #002	SVR	30-015-05344	22-17S-31E	0	A	1/21/2026	Failed load & test; has hole in tbg. MI rig 1/19/26. Discovered rod part in 5/8" rods; body break. Strip out of hole rods & pump. Test tbg. LD 15 jts that did not test or had excessive corrosion. Replace all 5/8" rods with 3/4" rods. Run pump & rods and RTP 1/21/26.
35	SKELLY UNIT #007	SVR	30-015-05327	21-17S-31E	0	A	11/5/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 11/03/25. Returned to production 11/05/25.
36	SKELLY UNIT #013	SVR	30-015-05323	21-17S-31E	0	A	2/4/2026	Suspect HIT. MI rig 11/13/25. Pulled rods & pump. POH & had parted tbg. Fished 46' of tbg. LD total 19 jts 2-3/8" due to corrosion or did not test. Ran pump & rods. Awaiting a new motor. Was installed 2/04/26. Well is BOL.
37	SKELLY UNIT #062	Leg	30-015-05316	21-17S-31E	I	A	8/31/2025	No failure with State. Passed MIT 9/07/23. SI waiting on Skelly Trunkline install to resume injection. Install complete. Returned to injection.
38	SKELLY UNIT #065	Leg	30-015-05342	21-17S-31E	I	A	7/27/2026	After wellwork in June 2026 well was ready to return to injection. Waiting on State Witness MIT. Unable to get scheduled in June 2026. Have called state inspector. Passed State Witness Test 7/27/26.
39	SKELLY UNIT #077	Leg	30-015-05340	21-17S-31E	I	A	8/1/2025	No failure with State. Passed MIT 7/08/24. SI waiting on Skelly Trunkline install to resume injection. Install complete. Returned to injection.
40	SKELLY UNIT #094	Leg	30-015-04884	28-17S-31E	I	A	8/1/2025	No failure with State. Passed MIT 2/06/24. SI waiting on Skelly Trunkline repair to resume injection. Install complete. Returned to injection.
41	SKELLY UNIT #100	Leg	30-015-05432	23-17S-31E	I	A	8/1/2025	No failure with State. Passed MIT 7/08/24. SI waiting on Skelly Trunkline repair. Install complete. Returned to injection.
42	SKELLY UNIT #104	Leg	30-015-05146	14-17S-31E	I	A	6/3/2026	After wellwork well was ready to return to injection. Waiting on State Witness MIT. Unable to get scheduled in May 2026. Scheduled and passed on 6/03/26. Returned to injection.
43	SKELLY UNIT #112	Leg	30-015-20549	14-17S-31E	0	A	12/17/2025	Well is on idle well pull list. See idle well pull schedule. Returned to production 12/17/25.
44	SKELLY UNIT #132	SVR	30-015-22266	27-17S-31E	0	A	1/28/2026	Failed load & test; has hole in tbg. Repair surface electrical issue & replace flowline. MI rig 1/22/26. Hot water tbg with paraffin chemical & fresh water. Tag PBTD. All perfs open. Replace tbg & rods. Run new pump & RTP 1/28/26.
45	SKELLY UNIT #139	SVR	30-015--22507	23-17S-31E	0	A	9/26/2025	Returned to production 9/26/25.
46	SKELLY UNIT #142	SVR	30-015-22510	23-17S-31E	0	A	12/2/2025	Surface casing issue. Repaired surface casing. MI rig 12/1/25. Returned to production 12/2/25.
47	SKELLY UNIT #156	Leg	30-015--25038	22-17S-31E	0	A	10/13/2025	Well is on idle well pull list. See idle well pull schedule. Moved in rig 10/9/25. Returned to production 10/13/25
48	SKELLY UNIT #158	SVR-GBSA	30-015--25040	22-17S-31E	0	A	3/31/2026	Returned to production 3/31/26.
49	SKELLY UNIT #182	Leg	30-015-29204	15-17S-31E	0	A	10/16/2025	Well is on idle well pull list. See idle well pull schedule. Move in rig 10/15/25. Returned to production 10/16/25.
50	SKELLY UNIT #192	Leg	30-015-29313	15-17S-31E	0	A	10/9/2025	Returned to production 10/9/25.
51	SKELLY UNIT #194	Leg	30-015-29217	14-17S-31E	0	A	11/3/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 10/31/25. Returned to production 11/3/25
52	SKELLY UNIT #204	SVR-GBSA	30-015-28966	14-17S-31E	0	A	10/15/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 10/14/25. Returned to production 10/15/25
53	SKELLY UNIT #222	SVR-GBSA	30-015--28694	21-17S-31E	0	A	2/13/2026	Pulled 6/16-17/25. Has stuck TAC. Unable to pull tubing. Workover required. MI rig 2/4/26. Cut tbg @ 3622'. Ran tbg, pump & rods. RTP 2/13/26.
54	SKELLY UNIT #223	Leg	30-015--28964	21-17S-31E	0	A	11/3/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 10/31/25. Returned to production 11/3/25
55	SKELLY UNIT #228	Leg	30-015--28949	23-17S-31E	0	A	10/13/2025	Returned to production 10/13/25. Prior to this was pulled 10/14/22. Produced until 3/9/23.
56	SKELLY UNIT #230	Leg	30-015-29238	23-17S-31E	0	A	2/17/2026	Has 18" of sand to remove around pumping unit & the weights. Pushed sand around and made berm. MI rig. Pump stuck due to sand & paraffin. RIH with tbg and hot water tbg with chemicals. RIH with tbg, pump & rods. Had 12 jts tbg fail pressure test. RTP.
57	SKELLY UNIT #247	Leg	30-015-28788	21-17S-31E	0	A	10/22/2025	Well is on idle well pull list. See idle well pull schedule. Moved in rig 10/21/25. Returned to production 10/22/25
58	SKELLY UNIT #254	Leg	30-015-29034	23-17S-31E	0	A	10/24/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 10/23/25. Returned to production 10/24/25.
59	SKELLY UNIT #256	Leg	30-015-28974	23-17S-31E	0	A	10/24/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 10/23/25. Returned to production 10/24/25.

#	WELL NAME	Interval	API #	Sec / Township / Range	Well Type Prod (O) / Inj (I)	Active (A) or Inactive (IA)	BOL Date	Comment / Go Forward Plan
60	SKELLY UNIT #262	Leg	30-015-28789	21-17S-31E	0	A	11/10/2025	Surface casing issue. Set RBP @ 850'. Repaired surface casing 2' below ground level. On the idle well pull list. See idle well pull schedule. MI rig 11/4/25. Recovered fish left in hole and returned to production 11/10/25.
61	SKELLY UNIT #266	Leg	30-015-28951	26-17S-31E	0	A	10/8/2025	Returned to production 10/8/25
62	SKELLY UNIT #267	Leg	30-015-29224	23-17S-31E	0	A	10/29/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 10/28/25. Returned to production 10/29/25.
63	SKELLY UNIT #272	Leg	30-015-29064	23-17S-31E	0	A	1/15/2026	Well was on idle well pull list. Last pulled Dec 2010. Last produced 11/13/23. MI rig 10/20/25. Discovered surface casing issue. Moved off rig 10/23/25. Surface casing repaired. MI rig 1/14/26. RIH with tbg, pump & rods. RTP 1/15/26.
64	SKELLY UNIT #277	Leg	30-015-28967	27-17S-31E	0	A	11/24/2025	Well was on idle well pull list. MI rig 10/24/25. Discovered surface casing issue. Moved off rig 10/28/25. Repaired surface casing. MI rig 11/20/25. Returned to production 11/24/25.
65	SKELLY UNIT #278	Leg	30-015-29226	27-17S-31E	0	A	12/9/2025	Well was on idle well pull list. MI rig 10/23/25. Discovered surface casing issue. Moved off rig 10/24/25. Waiting on surface casing repair to move back in rig. Repaired & returned to production 12/9/25.
66	SKELLY UNIT #302	SVR-GBSA	30-015-29712	28-17S-31E	0	A	2/4/2026	Pulled April 2024. Left fish in hole at 2961' and moved off. Workover required to recover fish. MI rig 2/2/26. RIH with tbg. Tagged top of fish @ 2914'. Set CIBP 2895'. Topped CIBP with 35' of cement. Ran tbg, pump & rods. RTP in Seven Rivers perfs only 2/4/26.
67	SKELLY UNIT #401	Leg	30-015-29817	28-17S-31E	0	A	11/10/2025	Pulled April 2024. While acidizing well had communication to surface pipe. Set RBP @ 3024'. Well is on idle well pull list. See idle well pull schedule. MI rig 11/4/25. Returned to production 11/10/25.
68	SKELLY UNIT #403	Leg	30-015-31069	23-17S-31E	0	A	10/31/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 10/30/25. Returned to production 10/31/25.
69	STATE B #012	SVR-GBSA	30-015-36256	16-17S-31E	0	A	8/2/2025	Pulled 6/3/22. BOL 3/29/22 & 6/6/22. Pulled 8/1/25 & returned to production 8/02/25.
70	SUPERIOR FOSTER #002	Leg	30-015-05186	17-17S-31E	0	A	11/26/2025	Well is on idle well pull list. See idle well pull schedule. MI rig 11/20/25. Returned to production 11/26/25.
71	TURNER A #015	SVR-GBSA	30-015-05240	19-17S-31E	I	A	6/3/2026	After wellwork well was ready to return to injection. Waiting on State Witness MIT. Unable to get scheduled in May 2026. Scheduled and passed on 6/03/26. Returned to injection.
72	TURNER A #045	Leg	30-015-28890	19-17S-31E	0	A	10/18/2025	Suspect casing leak. But turned well back on and returned to production. No workover required. Per ProdView well returned to production 10/18/25.
73	TURNER A #049	Leg	30-015-28837	19-17S-31E	0	A	12/28/2025	Last pulled Feb 2024. Set RBP @ 915'. Repaired surface casing. MI rig to return to production. Pulled RBP. Well began to flow. Put on production 12/28/25.
74	TURNER A #053	Leg	30-015-28773	13-17S-31E	0	A	7/30/2025	Returned to production 7/30/25.
75	TURNER B #059	Leg	30-015-05446	29-17S-31E	I	A	7/27/2027	After wellwork in June 2026 well was ready to return to injection. Waiting on State Witness MIT. Unable to get scheduled in June 2026. Have called state inspector. Passed State Witness Test 7/27/26.
76	TURNER B #063	Leg	30-015-05450	29-17S-31E	0	A	9/16/2025	Returned to production 9/16/25.
77	TURNER B #083	Leg	30-015-26390	29-17S-31E	0	A	Awaiting TA Status Approval from NMOCD	Pulled 9/12-18/25. Left fish in hole @ 2908'. Set CIBP with 35' of cement @ 2907'. Test casing and CIBP to 1000 psi- test good. Applied for TA status with the BLM & approved. Awaiting TA status approval from the NMOCD. When funded plan to recomple to the SVR as part of our waterflood development.
78	TURNER B #087	Leg	30-015-26387	29-17S-31E	0	A	9/22/2025	Returned to production 9/22/25.
79	TURNER B #093	Leg	30-015-26611	20-17S-31E	0	A	9/23/2025	Returned to production 9/23/25.
80	TURNER B #094	Leg	30-015-26637	20-17S-31E	0	A	Awaiting TA Status Approval from NMOCD	Last pulled May 2024. Fish left in hole. Set CIBP @ 2900' with 35' of cement. Tested CIBP & casing to 1000 psi. Applied for TA status with the BLM & approved. Awaiting TA status approval from the NMOCD. When funded plan to recomple to the SVR as part of our waterflood development.
81	TURNER B #096	Leg	30-015-26618	20-17S-31E	0	A	8/28/2025	Returned to production 8/28/25.
82	TURNER B #097	Leg	30-015-26619	20-17S-31E	0	A	9/26/2025	Returned to production 9/26/25.
83	TURNER B #098	Leg	30-015-26620	29-17S-J1E	0	A	8/26/2025	Returned to production 8/26/25.
84	TURNER B #099	Leg	30-015-26621	29-17S-J1E	0	A	10/1/2025	Returned to production 10/01/25.
85	TURNER B #107	Leg	30-015-28895	30-17S-31E	0	A	9/11/2025	Returned to production 9/11/25.
86	TURNER B #118	SVR-GBSA	30-015-28920	20-17S-31E	0	A	10/1/2025	Returned to production 10/01/25.
87	TURNER B #138	SVR	30-015-29622	20-17S-31E	I	A	10/1/2018	No failure with State. Passed BHT 9/18/23 & 7/1/24. Last MIT passed 3/3/21. Need to perform MIT. Not sure why this well is on the list. Has been on injection since 10/1/2018 per ProdView.

Grayburg-Jackson Field- EMNRD Idle/Inactive NOV Well List dated 9/18/25

Updated 8/13/26

INACTIVE (5 wells) to P&A

	Carryover wells from the 1/21/22 Inactive Well List				
	P&As Proposed as of 8/13/26				
#	WELL NAME	API #	Well Type Prod (O) / Inj (I)	Active (A) or Inactive (IA)	Comment / Go Forward Plan
1	CA RUSSELL #020	30-015-28889	O	IA P&A	Last pulled March 2011. Fish in hole @ 1026'. Workover required. To P&A well.
2	FRIESS FEDERAL #005	30-015-29719	I	IA P&A	Failed MIT 11/4/24. Pulled 7/16-22/26. SITP= 230 psi. SICP= 220 psi. Opened well- bled off. Tried to pull tbq & packer was dragging. Pulled 11 jts 2-3/8" IPC tbq & well pouring out salt. Plugged vac truck hose. Set pump & tank. Circ fresh water. Seeing lots of salt & red bed formation. Pkr free. Rev circ & able to pull addnl 31 jts 2-3/8" IPC tbq. Pkr stuck. Unable to move up or down. RU wireline. Free pt @ 1000'. Pkr @ 1020'. Tbg now flowing "hard." Cut tbq @ 1012'. POH with 31 jts 2-3/8" tbq. Made 4.5" GR run. Set down @ 444'. Made 4-3/4" bit run. Got to 750'. Cleaning out salt. Made 4.5" GR run. Got to 750'. Set CIBP 740'. Stopped flow. Dump bail 35' cmt on top of CIBP. LD total 82 jts 2-3/8" IPC tbq. Left 1-jt tbq in well. NU master valve. Move off rig. To P&A well.
3	J L KEEL B #021	30-015-05084	I	IA P&A	MIT failure. Pulled 11/19-23/21. Established bad pipe 1092-1723'. Tried to set CIBP @ 1900'. While POH CIBP set @ 1409'. Check for flow- no flow. Left plug there. Move off well. Workover required. To P&A well.
4	TURNER A #048	30-015-28869	O	IA P&A	Last pulled April 2022. Tagged @ 485'. Suspect collapsed casing. Moved off. Workover required. To P&A well.
5	TURNER B #085	30-015-26386	O	IA P&A	Moved rig on well 10/02/25. Unable to fish below ~1100'. Ran 1-jt below pumping tee. Workover required. To P&A.

Grayburg-Jackson Field- EMNRD Idle/Inactive NOV Well List dated 9/18/25

Updated 8/13/26

INACTIVE (25 wells)

	Carryover wells from the 1/21/22 Inactive Well List					
#	WELL NAME	Interval	API #	Well Type Prod (O) / Inj (I)	Active (A) or Inactive (IA)	Comment / Go Forward Plan
1	FREN OIL COMPANY #005	Leg	30-015-05253	I	IA	Failed MIT 10/29/24. Would not hold pressure. Workover required. Pulled 7/6-9/26. Bad casing 130-1600'. Needs liner or is a possible P&A candidate. See workover Injection Well Schedule.
2	FREN OIL COMPANY #007	Leg	30-015-05255	I	IA	Failed MIT. MI vac truck. Open well. SICP= 500 psi. Open well & flowed 6.5 BPM @ FCP= 300 psi. Flowed 120 bbls in 20 mins. SI well. Casing leak with high flow rate.
3	FREN OIL COMPANY #008	Leg	30-015-05256	I	IA	No failure with the State. Perform MIT to check. Tried to pull 7/22-24/26. SITP= 750 psi. SICP= 250 psi. Open well flowed 360 bbls in 3 hrs. FCP= 280 psi. Set gas buster. Open well. Flowed total 4400 bbls. Rate @ end 8.3 BPM @ FCP= 250 psi. Water wt= 9.7 ppg. SI well. Casing leak with high flow rate. More extensive workover required.
4	FREN OIL COMPANY #012	Leg	30-015-05260	I	IA	Failed MIT 2/25/22. Would not hold pressure. Workover required. Needs location work to move in rig.
5	FREN OIL COMPANY #025	Leg	30-015-29537	I	IA	Failed MIT. Well work Oct 2022 identified casing leak at 462-492'. Was not repaired.
6	H E WEST A #035	SVR	30-015-29346	I	IA	Failed MIT. Was never recompl to SVR. Pulled 8/4-5/21 & set CIBP @ 3175'. Would not test. Bled off 500 psi to 150 psi. At 10' would not hold pressure. Dug down 4' and hit cmt. Moved off and was never repaired.
7	H E WEST B #006	SVR	30-015-05070	I	IA	Failed MIT. Recompl to SVR 11/12-17/20. MIT would not pass. Had flow out surf csg. Set RBP @ 2214'. Move off rig. Repair surf csg. Move in rig 8/10-13/22. MIT failed. No report for 8/13. Moved off. MI 10/13-17/22. Set RBP @ 2223' above top perf @ 2277'. Bad csg to 71'-494'. RBP still in well. Moved off- never repaired. Workover required. See Workover Injection Well Schedule.
8	H E WEST B #021	Leg	30-015-05127	I	IA	Failed MIT 11/4/24. Would not hold pressure. Workover required. Needs location work to move in rig.
9	J L KEEL A #014	SVR	30-015-05102	I	IA	Worked on well 4/18-5/27/22. Ran pkr & tbg to 622'. Set pkr & test csg to 500 psi. Hole in csg below 622'. High rate water zone. Same as Keel A 28. Workover required.
10	J L KEEL A #015	SVR	30-015-20014	I	IA	MIT failure. Pulled 6/5-6/22 & 6/28/22. High rate water flow @ 2-3 BPM. Set RBP @ 387' w/ sand. Pulled 7/21-23/23. High flow still. Pull RBP @ 387'. Run new RBP & set @ 1841'. Good to 70'?? Pulled RBP. Run nickel plated AS-1 pkr w/ glass disc. Set @ 1846'. POH & LD tbg. 1-1t @ surf. Workover required.
11	J L KEEL B #024	SVR	30-015-05087	I	IA Rad Stop Leak	MIT failure. Recompleted to SVR Nov 2020. June 2021 pulled. Packer was sheared. Redressed and re-ran. Passed MIT to 500 psi. Failed MIT 11/4/24. Pulled 3/18-19/26. Had to repair surf casing. Moved off. Repaired surf casing. Pulled 4/28-5/1/26. Ran pkr & tbg. Tried to test. Had slight bleedoff. Radiator stop leak candidate. Stop leak ordered.
12	LEA D #007	Leg	30-015-20658	I	IA	Failed MIT 10/29/24. Pulled 7/1-6/26. Isolated hole in casing @ 41-43'. To squeeze or run casing patch at later date. Workover required. See Workover Injection Well Schedule.
13	LEA D #024	Leg	30-015-31265	O	IA	Well service 9/05-09/25. Pull rods. Pump stuck in tubing. Unable to unset TAC. Unable to pump down annulus or tubing. Unable to shear TAC. Unable to get below 864' with e-line. Attempt manual backoff. Backing off high. Screw back into tubing. LD rods. Move off well. Workover required. \$\$\$
14	MAX FRIESS MA #002	Leg	30-015-05469	I	IA	Failed MIT 11/4/24. Workover required. MI rig 7/10-15/26. Had bad casing 216-1728'. Top perf 1792'. Liner required or possible P&A candidate. See Workover Injection Well Schedule.
15	MAX FRIESS MA#006	Leg	30-015-26882	O	IA	Last pulled 3/28-30/22 & RTP. Suspect hole in casing. MO rig. WO req'd to sqz casing leak & RTP. \$\$\$
16	SKELLY UNIT #089	Leg	30-015-05429	I	IA	MIT failure. Failed MIT 11/4/24. On 7/18/24 had comment still need bradenhead installed. Workover required. MI rig 4/23-28/26. Isolated casing leak 2333-2345'. Need to squeeze or run casing patch. MO rig. See Workover Injection Well Schedule.
17	SKELLY UNIT #093	Leg	30-015-04885	I	IA	MIT failure. Failed MIT 11/21/23. Pumped 5 bbls would not load. SI well. Workover required. MI rig 5/4-5/8/26. Bad casing 93-425'. Needs liner or is a P&A candidate. See Workover Injection Well Schedule.
18	STATE B #005	Leg	30-015-32874	O	IA	Tried to acidize Nov 2023. Confirmed casing leak. High rate water flow. Plugged up flowline-salt. Workover required to locate leak & squeeze. \$\$\$
19	TURNER A #058	SVR	30-015-29001	I	IA Rad Stop Leak	MIT failure. Failed MIT 8-18-23. Pulled 5/10-13/24. Attempt to repair. Still failed MIT. Moved off rig. Had slight bleed off. Radiator stop leak candidate. Stop leak ordered.

#	WELL NAME	Interval	API #	Well Type Prod (O) / Inj (I)	Active (A) or Inactive (IA)	Comment / Go Forward Plan
20	TURNER B #012	SVR	30-015-05284	I	IA	MIT failure. Workover 12/12-29/17. Ran 4" liner. Cement in place at 1811'. C/O to 1968'. Run tbg & pkr. Passed MIT 12/29/17. Failed MIT 11/4/24. Workover required. Suspect liner leak. \$\$\$
21	TURNER B #042	SVR-GBSA	30-015-05278	I	IA	MIT failure. Passed BHT 9-18-23. Workover 3/21-23/21. Pulled and stuck pkr @ 415'. Back off tbg. Try to fish. Unsuccessful. Left in hole. LD 2-3/8" IPC tbg. Moved off. Workover required to drill out pkr. \$\$\$\$
22	TURNER B #048	SVR-GBSA	30-015-05458	I	IA	MIT failure. Failed MIT 5/5/15. MI rig 7/13-22/15. Unable to pull tbg & pkr. Cut tbg @ 2776'. Unable to jar tbg & pkr out of hole. Set CIBP @ 2774'. Dump 50' cmt on CIBP. Pump pkr fluid. Try to test CIBP & csg. PI @ 0.5 BPM @ 500 psi. Move off well. Workover required to repair casing leak. \$\$\$\$
23	TURNER B #086	Leg	30-015-26392	O	IA	Last pulled January 2022. Possible casing leak. Workover required. See workover schedule-producer.
24	TURNER B #089	Leg	30-015-26595	O	IA	Last pulled February 2023. Possible casing leak. Workover required to squeeze casing leak. \$\$\$
25	TURNER B #137	Leg	30-015-29954	O	IA	Pulled well 6/24-26/25. Tbg parted above TAC. Left in hole with TOF @ +/-2537'. Made bit & scraper run. Set down @ 634'. Tried to get thru, but hard debris or collapsed casing. Recompl to SVR at later date. \$\$\$\$