INITIAL C-141

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District I 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 District IV District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

side of form

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Release Notification and Corrective Action

	OPERATOR	Initial Report	Final Report		
Name of Company Quantum Resources	Contact Martin Williams				
Address 4000 N. Big Spring, Suite 305 Midland, TX 79705	Telephone No. (432)269-8667				
Facility Name Northeast Pearl Queen #13 AD	Facility Type . Well (API Number: 3002520580)				
Surface Owner Aline Sims Mineral Own	er	Lease No.			

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
Н	23	· 19S	35E	1980	North Line	990	East Line	Lea

Latitude 32°38'52.423"N Longitude 103°25'21.463"W

NATURE OF RELEASE

NATORE	OF RELEASE					
Type of Release Produced Water	Volume of Release <20 bbls	Volume Recovered 0 bbls				
Source of Release Well head	Date and Hour of Occurrence	Date and Hour of Discovery				
	8/12/2011	8/12/2011 approx 5:00 pm				
Was Immediate Notice Given?	If YES, To Whom?					
🛛 Yes 🔲 No 🔲 Not Required	Phone message was left at NMOCD District Office 1					
By Whom? Martin Williams, Quantum Resourced	Date and Hour 8/12/2011 5:30 pm					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
🗌 Yes 🖾 No						
If a Watercourse was Impacted, Describe Fully.* No.	· · · · · · · · · · · · · · · · · · ·					
It a watercourse was impacted, Describer uny. 110.						
Describe Cause of Problem and Remedial Action Taken.*						
On $8/12/2011$, the tubing on the well head leaked releasing less than 20 b	bls of produced water. The well was s	but in on the same day and the tubing				
repaired.		hat in on the tanks day and the taoing				
Tepatieu.						
Describe Area Affected and Cleanup Action Taken.*						
The lease pad surrounding the well head was scraped to remove the wet	soil. The area off the pad was sampled	i for chlorides and screened in the field with				
a photoionization detector.						
- F						
I hereby certify that the information given above is true and complete to t	he best of my knowledge and understa	and that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release r	otifications and perform corrective ac	tions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
all chilled to	OIL CONSERV	ATION DIVISION				
Signature: An Unit Aller	ENV ENCLR:					
	Approved by District Supervisor:					
Printed Name: Martin Williams	Y	Here dalling				
	· · · · · · · · · · · · · · · · · · ·					
Title: Safety and Environmental Coordinator	Approval Date: 08/19/11	Expiration Date: 10119111				
	SUBMIT FINAL-CI41 134	1				
E-mail Address: Mwilliams@gracq.com	Conditions of Approval: Created with	Attached				
	<u> </u>					
Date: 8/17/2011 Phone: (432) 269-8667		PDF				
Attach Additional Sheets If Necessary						

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