

DATE IN 8.31.11	SUSPENSE 9/2/11	ENGINEER WJT	LOGGED IN 8.31.11	TYPE DHC	APP NO. 1124352922
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Devon

NBU # 329

ADMINISTRATIVE APPLICATION CHECKLIST

30-045-32248

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

S.S. Fed

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

RECEIVED OOD
 2011 AUG 30 P 12:22

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Norvella Adams
 Print or Type Name

Signature

Sr. Staff Engineering Technician
 Title

Augu 22, 11
 Date

Norvella.adams@dvu.com
 e-mail Address



Devon Energy Corporation
20 North Broadway
Oklahoma City, OK 73102-8260

405 235 3611 Phone
www.devonenergy.com

August 24, 2011

NM Oil Conservation Division
Energy, Minerals, & Natural Res Dept.
Attn: Will Jones
1220 South St. Francis Dr.
Santa Fe, NM 87505

Re: Application for Downhole Commingling – C-107A
NEBU # 329 API # 30-045-32248
Unit Letter A, Section 24 T31N R07W
San Juan County, New Mexico

Mr. Jones:

Devon Energy Production Company, L.P. requests approval to commingle the existing Basin Dakota interval with the existing Los Pinos Pictured Cliffs interval in the referenced well. Both the Dakota and Pictured Cliffs sides of this gas well were completed on 8/26/04. The Dakota was delivered on 9/02/04 and the Pictured Cliffs was delivered on 9/05/04. Attached is the C-107A along with supporting data.

The allocation of production will be calculated as follows. The two zones will be produced separately for a minimum of 90 days. The attached unit type curve constructed for each zone will then be fitted to the 90 day production test data for each zone. The resulting curve will be used to forecast future monthly production rates for the life of each zone. The zones will then be commingled. Monthly production will then be allocated to each zone based on the ratio of the forecast production rates for each zone for that month.

For example, if in any given future month, the MV was forecast from its type curve to make 750 Mcf/D, and the PC was forecast from its type curve to make 250 Mcf/D, then the actual commingled production for that month would be allocated 75% to the MV and 25% to the PC. Allocations will change monthly (although the month-to-month changes will be relatively small).

This allocation method is required because production from the two zones declines differently as evidenced by their type curves. A constant percentage allocation would not be adequate because the ownership differs between the two zones.

I appreciate your assistance in this matter. If you have any questions, please do not hesitate to contact me at (405) 552-8198.

Sincerely,

A handwritten signature in black ink, appearing to read "Norvella Adams". The signature is fluid and cursive, with a large loop at the end.

Norvella Adams
Sr. Staff Engineering Technician

Enclosure

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
☐ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☐ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

DEVON ENERGY PRODUCTION COMPANY, LP 20 North Broadway, Oklahoma City, Oklahoma 73102-8260

Operator _____ Address _____
Northeast Blanco Unit _____ 329 _____ A Sec 24 T31N R07W _____ San Juan _____
Lease _____ Well No. _____ Unit Letter-Section-Township-Range _____ County _____

OGRID No. 6137 Property Code 19641 API No. 30-045-32248 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Los Pinos S; FRT SND PC, South		Basin Dakota
Pool Code	80690		71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3,438-3,569'		7,962-8,081'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	686 psi		888 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: August 2011 Rates: 111 MCF/D	Date: Rates:	Date: August 2011 Rates: 118 MCF/D
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Allocation based on Type Curves % %	Oil Gas % %	Oil Gas Allocation based on Type Curves % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes _____ No ☒ X
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ X No _____
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ X No _____
Will commingling decrease the value of production? Yes _____ No ☒ X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ X No _____

NMOCD Reference Case No. applicable to this well: _____

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Sr. Staff Engineering Technician DATE August 22, 2011

TYPE OR PRINT NAME Norvella Adams TELEPHONE NO. (405) 552-8198

E-MAIL ADDRESS norvella.adams@dvn.com

District I :
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-065-32248		Pool Code 71599	Pool Name Basin Dakota
Property Code 19641	Property Name NEBU		Well Number # 329
OOBID No. 6137	Operator Name Devon Energy Production Company, L.P.		Elevation 6460

10 Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	31 N	7 W		1145	NORTH	1055	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	31 N	7 W		750	NORTH	1055	EAST	SAN JUAN

Dedicated Acres 168.86 320 OK	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Norvella Adams Printed Name Sr. Staff Engineering Tech Title August 22, 2011 Date
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. April 15, 2004 Date of Survey Signature and Seal of Professional Surveyor 7016 Certificate Number

District I :
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-32248		2 Pool Code 80690	3 Pool Name Sio Spinas Pictured Cliffs
4 Property Code 19641	5 Property Name NEBU		6 Well Number # 329
7 OORID No. 6137	8 Operator Name Devon Energy Production Company, L.P.		9 Elevation 6460

10 Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	31 N	7 W		1145	NORTH	1055	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	31 N	7 W		750	NORTH	1055	EAST	SAN JUAN

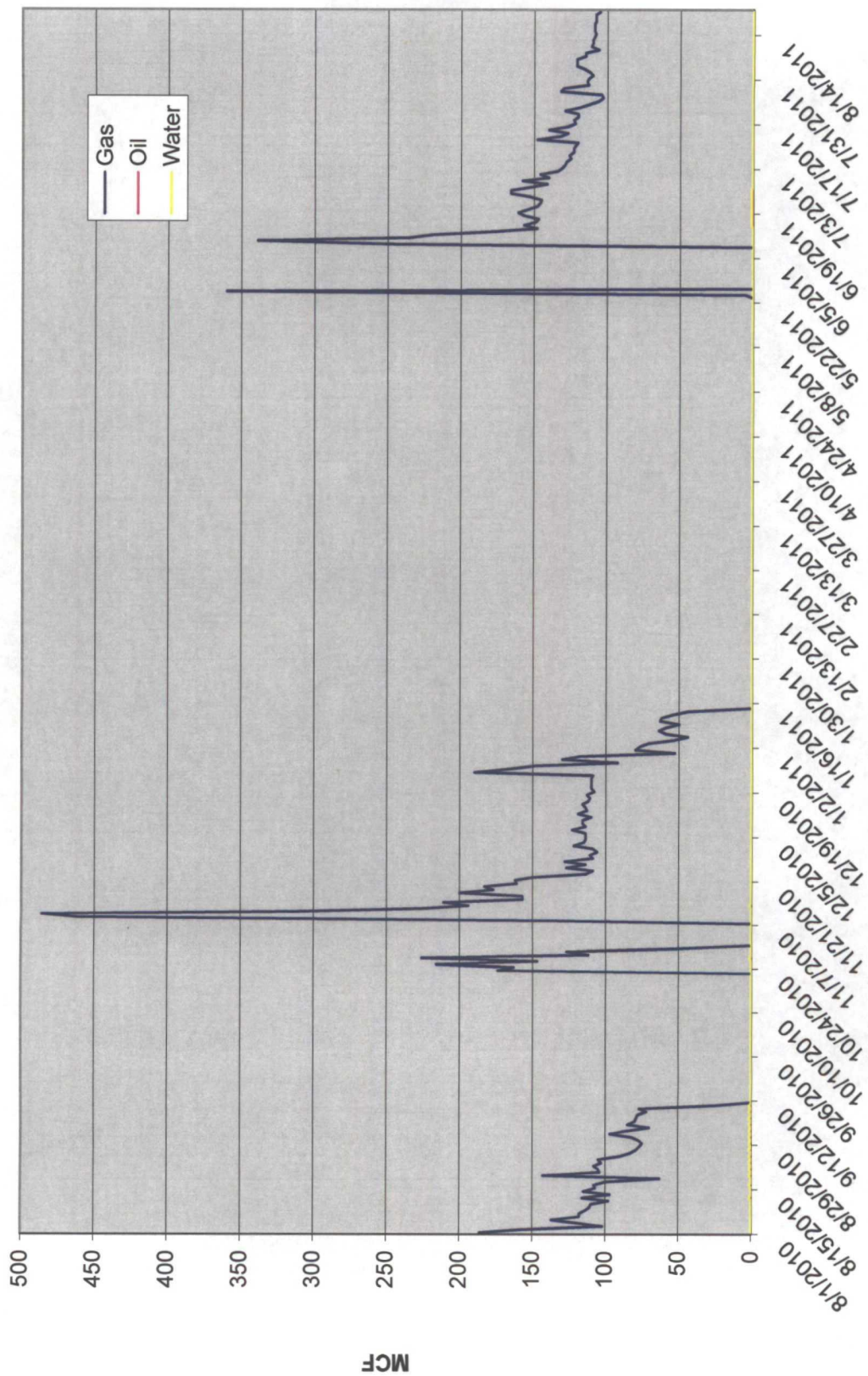
12 Dedicated Acres 488 PC 320 OK	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

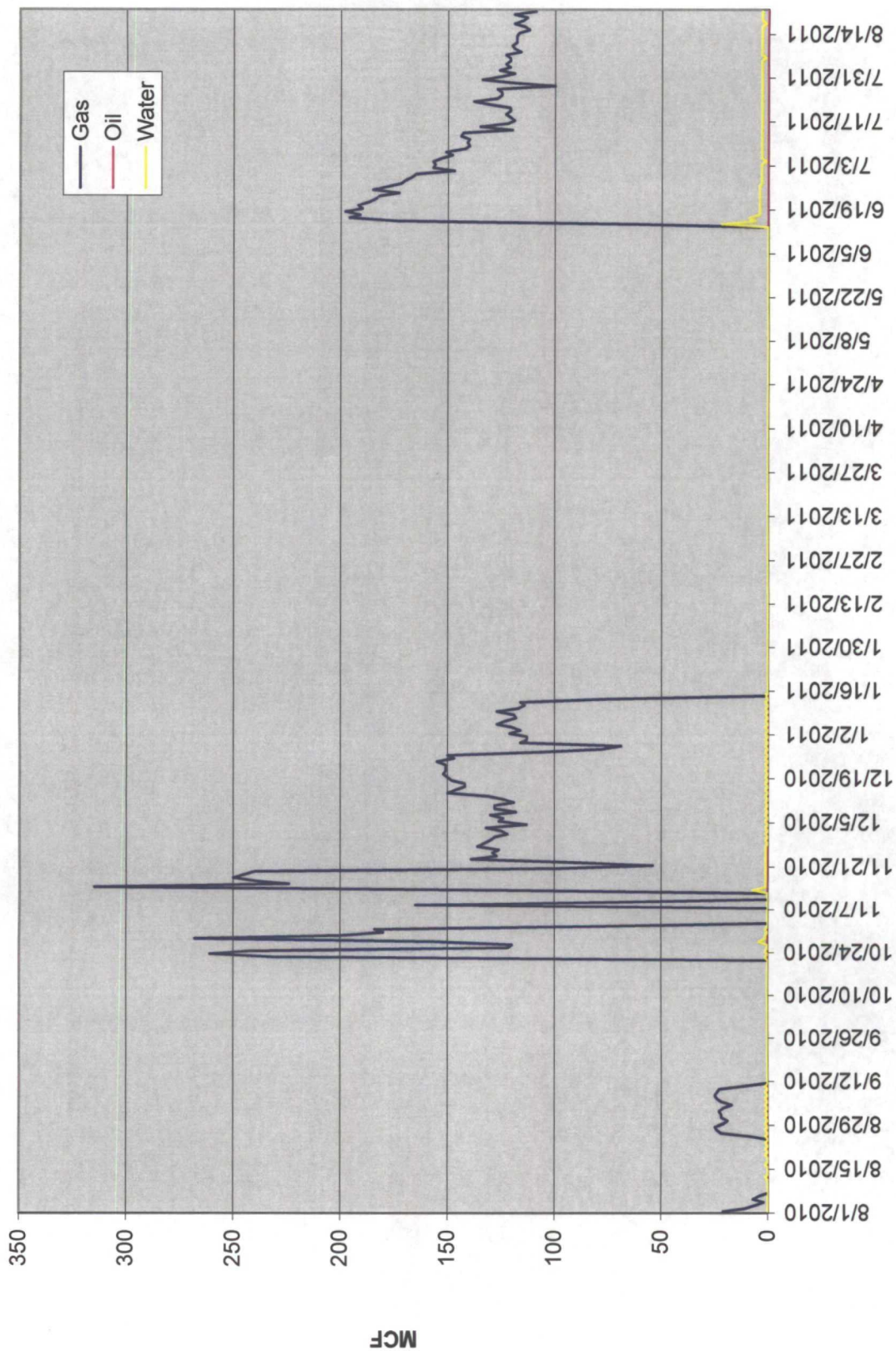
	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: Printed Name: Norvella Adams Title: Sr. Staff Engineering Tech Date: August 22, 2011
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: April 15, 2004 Signature and Seal of Professional Surveyor: Certificate Number: 7016

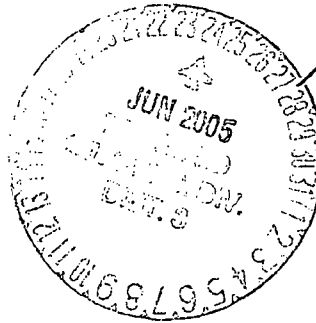
(R) - PLO Record

NEBU 329 Pictured Cliffs



NEBU 329 Dakota

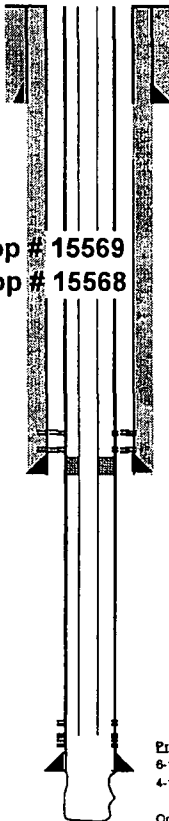




ENERGY PRODUCTION COMPANY, L.P. Northeast Blanco Unit

COUNTY: San Juan
STATE: New Mexico

Surface location:
Sec 24 T31N R7W
1145' FNL x 1055' FEL
GL Elevation: 6460
KB Elevation: 6477
Spud date: 16-Jul-04
API: 30-045-32248



Surface
12-1/4" Hole 285'
9-5/8", 32#, H-40 at 285' KB
Cemented with 200 sx, circ 12 BBLs to surf.

Intermediate
8-3/4" Hole 3653' MD KB
7", 23#, J-55 at 3653' MD KB
CMT with 450 sx foam POZ + 75 sx POZ, circ 50 BBLs to surface

Production
Hole is written up as a Lower DK. Working on Changing to Upper DK only.
6-1/4" Hole at 8090' TD in Lower Encinal, drill out with completion unit after DK frac.
4-1/2", 11.6#, J-55 at 8090' Marker Joint @ 4000
Open hole Lower Dakota 8090' - 8175'

Casing	Setting Depth	Casing Capacity	
		BBL/Ft	Ft ³ /Ft
9-5/8	270	21.249	119.286
7	3520	138.336	777.82
4-1/2	8060	124.93	702.832

Capacity	BBL/Ft	Ft ³ /Ft
9-5/8	0.0787	0.4418
7	0.0393	0.221
4-1/2	0.0155	0.0872

Vol & Hght Csg - Csg	BBL/Ft	Ft ³ /Ft
9-5/8 * 7	0.0311	0.1746
9-5/8 * 4-1/2	0.0188	0.1112
7 * 4-1/2	0.0197	0.1106

Vol & Hght Csg - Hole	BBL/Ft	Ft ³ /Ft
12-1/4 * 9-5/8	0.0558	0.3132
8-3/4 * 7	0.0268	0.1503
6-1/4 * 4-1/2	0.0183	0.1026

	TMD	
Vertical hole	0	350
Build @ 3 degrees to 7.4 degrees	350	597
Hold 7.4 deg Inc, 0.00 deg Azm	597	3406
Drop @ 3 degrees/100' to ~ vertical	3406	3653
8-3/4" TD 7" Csg Point	3653	
Vertical Air hole	3653	7070
N2	7070	8090

Method of Allocation

Devon Energy recommends the following procedure to allocate downhole commingled production between the Basin-Dakota and the Fruitland Pictured Cliffs pools within the Northeast Blanco Unit:

- The Basin-Dakota and Fruitland Pictured Cliffs formations will be completed simultaneously.
- A single 2-3/8" tubing string will be run in the well, with a packer isolating the two horizons.
- The Dakota completion will be produced up the tubing string.
- The Fruitland Pictured Cliffs completion will be produced up the 2-3/8" x 4-1/2" annulus.
- Production from each zone will be measured separately using a 3 phase metering device prior to flowing through a mutual production separator. Total well stream gas will be measured using a conventional orifice plate meter tube located downstream of the production separator.
- The completions will be flow tested separately for approximately 90 days to establish a stabilized rate and trend.
- Following the testing period the packer will be removed and the two pools will be downhole commingled. Total well production will flow through common surface facilities and total produced gas will be measured.
- Production will be allocated between the Dakota and Fruitland Pictured Cliffs intervals by applying the variable percentage schedule to the daily total well production.

The Variable Percentage Schedule was derived using Basin-Dakota and Pictured Cliffs production type curves. These type curves were generated by normalizing production data from surrounding wells. The variable percentage schedule is required due to the dissimilar decline trends exhibited by the Pictured Cliffs and Dakota. Figure 1 depicts a typical Pictured Cliffs – Dakota production allocation. The actual percentages will vary from well to well, depending on well productivity.

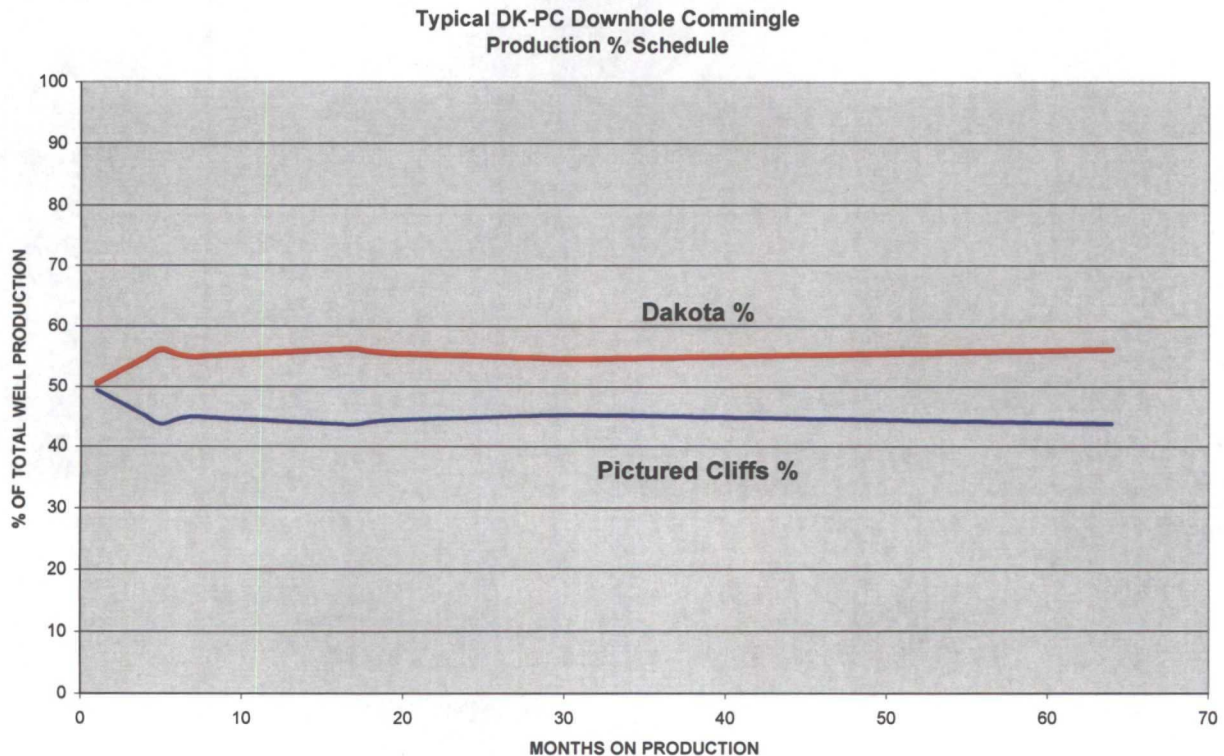


Figure 1

The Basin-Dakota type curve was generated from normalized production of 40 offsetting Basin-Dakota producers. The Basin-Dakota type curve clearly defines the decline rate for the life of a well. Comparison of this type curve with the production schedule obtained by using flow test data demonstrates the reliability of this method for projecting production. (See Figure 2) The curve covers a thirty two month period with a variance in cumulative normalized production of less than 0.1%.

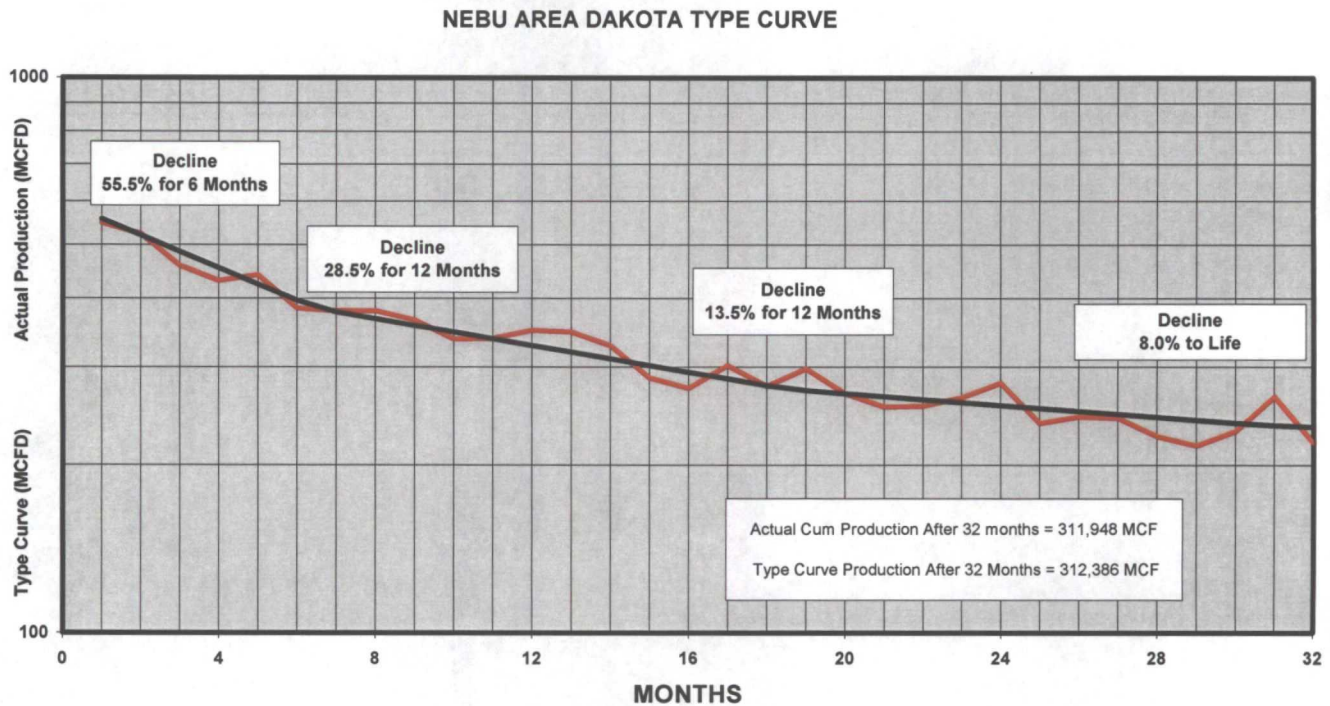


Figure 2

The Fruitland Pictured Cliffs type curve was generated from normalized production of 15 offsetting Fruitland Pictured Cliffs producers. The Fruitland Pictured Cliffs type curve clearly defines the decline rate for the life of a well. Comparison of this type curve with the production schedule obtained by using flow test data demonstrates the reliability of this method for projecting production. (See Figure 2) The curve covers a five year period with a variance in cumulative normalized production of only 0.8%.

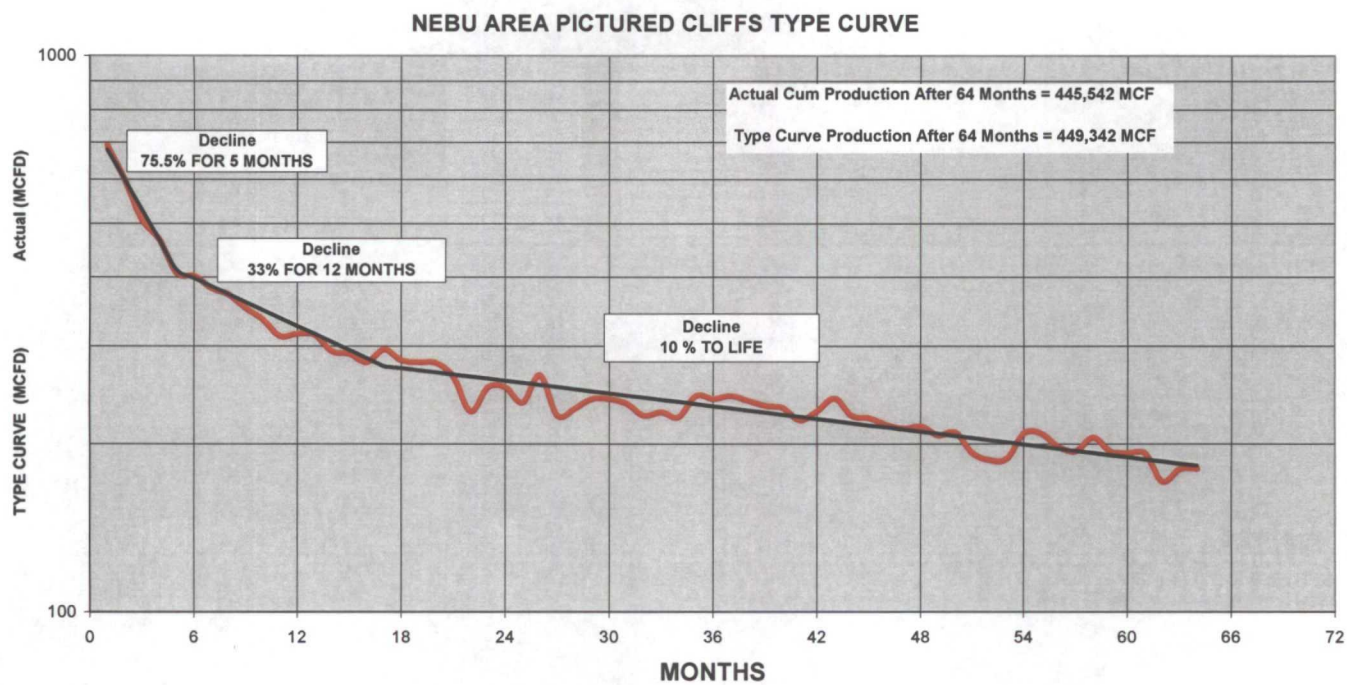


Figure 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1145' FNL & 1055' FEL, NE NE Unit A Sec 24 T31N R7W

5. Lease Serial No.
SF 079040

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Northeast Blanco Unit

8. Well Name and No.
NEBU 329

9. API Well No.
30-045-32248

10. Field and Pool, or Exploratory
Pictured Cliffs/Basin Dakota

11. County or Parish State
San Juan NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingle Application
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, LP respectfully requests administrative approval to pull the packer and downhole commingle the Los Pinos Pictured Cliffs (80690) & Basin Dakota (71599). These intervals produce essentially dry gas and we have not experienced any significant cross flows between these two intervals and all the fluids are compatible. Downhole commingling will improve recovery of liquids and gas, eliminate redundant surface equipment, and maximize productivity. Notice has been filed concurrently on form C-107A with NM OCD. Since the two intervals do not have common ownership; Devon will utilize the test period described in the attached method of allocation. All of the interest owners of both intervals have been notified.

14. I hereby certify that the foregoing is true and correct

Signed  Name Norvella Adams
Title Sr. Staff Engineering Technician Date 8/22/2011

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Rule 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

***See Instruction on Reverse Side**



Devon Energy Corporation
20 North Broadway
Oklahoma City, OK 73102-8260

405 235 3611 Phone
www.devonenergy.com

August 24, 2011

Re: Application for Downhole Commingling – C-107A
NEBU # 329 · API # 30-045-32248
Unit Letter A, Section 24 T31N R07W
San Juan County, New Mexico

Interest Owner:

Devon Energy Production Company, L.P., as operator of the referenced well wishes to inform you that Devon has applied to the New Mexico Oil Conservation Division for approval to downhole commingle the existing Basin Dakota interval with the existing Los Pinos Pictured Cliffs interval in the referenced well.

The Pictured Cliffs and Dakota are currently completed dual and being tested simultaneously to establish a production potential. The production from the Pictured Cliffs and the Dakota will be allocated on a production trend based formula. A Method of Allocation explanation has been enclosed with this notice along with a copy of the application.

I appreciate your assistance in this matter. If you have any questions, please do not hesitate to contact me at (405) 552-8198.

Sincerely,

A handwritten signature in black ink, appearing to read "Norvella Adams". The signature is fluid and cursive, with a large loop at the end.

Norvella Adams
Sr. Staff Engineering Technician

Enclosure

**WORKING INTEREST OWNERS
NEBU PC 329**

**BP America Production Company
P. O. Box 3092
Houston, TX 77253-3092**

**ConocoPhillips Company
Burlington Resources Oil & Gas, LP
P. O. Box 4289
Farmington, NM 87499-4289**

**B & N Company, LP
BN Non-Coal, LLC
c/o Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102**

**Castle, Inc.
502 Keystone Drive
Warrendale, PA 15086**

**Four Star Oil & Gas Company
ATTN: NOJV GROUP
P. O. Box 2100
Houston, TX 77252**

**Amelia C. Kelly
4585 Jordan Spur Road
Bozeman, MT 59715**

**Andrew B. Kelly, Jr.
650 Glendalough Ct.
Alpharetta, GA 30004**

**Susanna P. Kelly, II
8383 Chapman road
Bozeman, MT 59715**

**Estate of Susanna Phillips Kelly
Andrew B. Kelly, Executor
506 Pershing Avenue
San Antonio, TX 78209-66**

**WORKING INTEREST OWNERS
NEBU PC 329**

**Jane P. Ladouceur
109 Longsford
San Antonio, TX 78209**

**McAfee Oil and Gas LLC
P. O. Box 1087
Norman, OK 73070-1087**

**Omimex Petroleum, Inc.
7950 John T. White Road
Fort Worth, TX 76120**

**Williams Production Company
P. O. Box 3102 MS 25-1
Tulsa, OK 74101**

**WORKING INTEREST OWNERS
NEBU DK 329**

**BP America Production Company
P. O. Box 3092
Houston, TX 77253-3092**

**ConocoPhillips Company
Burlington Resources Oil & Gas, LP
P. O. Box 4289
Farmington, NM 87499-4289**

**B & N Company, LP
BN Non-Coal, LLC
c/o Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102**

**Canaan Resources, LLC
211 North Robinson Ave., Suite N1000
Oklahoma City, OK 73102**

**Frank C. Davis, III
3219 Bryn Mawr
Dallas, TX 75225**

**Fortune Natural Resources Corporation
Two Galeria Tower
13455 Noel road, Suite 2000
Dallas, TX 75240**

**Charles W. Gay
c/o James M. Raymond, AIF
P. O. Box 291445
Kerrville, TX 78029-1445**

**Lorrayn Gay Hacker
c/o James M. Raymond, AIF
P. O. Box 291445
Kerrville, TX 78029-1445**

**WORKING INTEREST OWNERS
NEBU DK 329**

**T. H. McElvain Oil & Gas Ltd. Partnership
McElvain Oil & Gas Properties, Inc., GP
1050 17th Street, Suite 2500
Denver, CO 80265**

**J & M Raymond, Ltd.
Raymond & Sons I, LLC, GP
P. O. Box 291445
Kerrville, TX 78029-1445**

**TAMACAM, LLC
c/o James M. Raymond, AIF
P. O. Box 291445
Kerrville, TX 78029-1445**

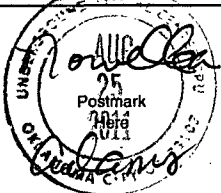
CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.47



Sent To Fortune Nature Resources Corp

Street, Apt. No.,
or PO Box No.

City, State, ZIP+4

NEBU 329

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal Service™

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.43



Sent To Amelia C. Kelly

Street, Apt. No.,
or PO Box No.

City, State, ZIP+4

NEBU 329

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal Service™

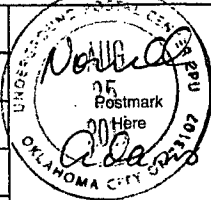
CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.43



Sent To T.H. McElvain Oil & Gas Ltd. Phsd

Street, Apt. No.,
or PO Box No.

City, State, ZIP+4

NEBU 329

PS Form 3800, August 2006

See Reverse for Instructions

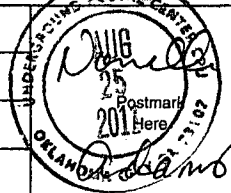
CERTIFIED MAIL™ RECEIPT

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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.43



Sent To ConocoPhillips Company

Street, Apt. No.,
or PO Box No.

City, State, ZIP+4

NEBU 329

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal Service™

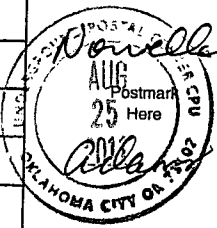
CERTIFIED MAIL™ RECEIPT

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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.43



Sent To Castle Inc.

Street, Apt. No.,
or PO Box No.

City, State, ZIP+4

NEBU 329

PS Form 3800, August 2006

See Reverse for Instructions

U.S. Postal Service™

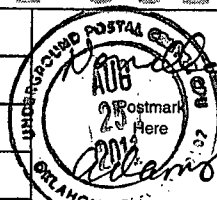
CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.43



Sent To Charles W. Gay

Street, Apt. No.,
or PO Box No.

City, State, ZIP+4

NEBU 329

PS Form 3800, August 2006

See Reverse for Instructions

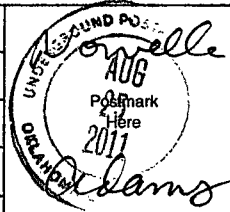
CERTIFIED MAIL™ RECEIPT

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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$6.43



Sent To Canaan Resources LLC
 Street, Apt. No., or PO Box No. _____
 City, State, ZIP+4 NEBU 329

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$6.43



Sent To Estate of Susanna Phillips Kelly
 Street, Apt. No., or PO Box No. _____
 City, State, ZIP+4 NEBU 329

PS Form 3800, August 2006 See Reverse for Instructions

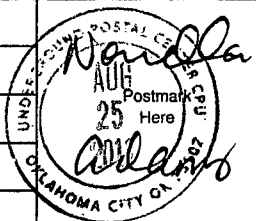
U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$6.43



Sent To J + M Raymond LTD
 Street, Apt. No., or PO Box No. _____
 City, State, ZIP+4 NEBU 329

PS Form 3800, August 2006 See Reverse for Instructions

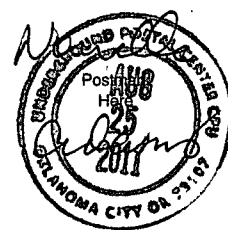
CERTIFIED MAIL™ RECEIPT

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$6.43



Sent To TAMACAM LLC
 Street, Apt. No., or PO Box No. _____
 City, State, ZIP+4 NEBU 329

PS Form 3800, August 2006 See Reverse for Instructions

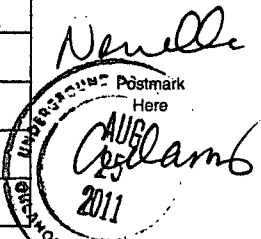
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$6.43



Sent To Williams Production Company
 Street, Apt. No., or PO Box No. _____
 City, State, ZIP+4 NEBU 329

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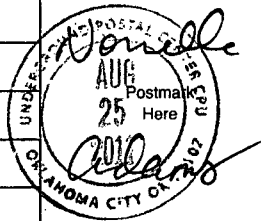
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$6.43



Sent To Lorrayn Gay Hacker
 Street, Apt. No., or PO Box No. _____
 City, State, ZIP+4 NEBU 329

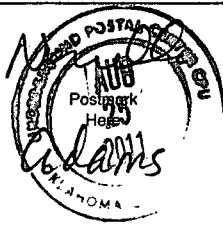
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$6.43



Sent To McAfee Oil & Gas LLC
Street, Apt. No.,
or PO Box No.
City, State, ZIP+4 NEBU 329

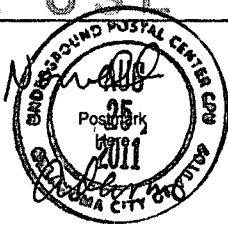
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$6.43



Sent To Four Star Oil & Gas Company
Street, Apt. No.,
or PO Box No.
City, State, ZIP+4 NEBU 329

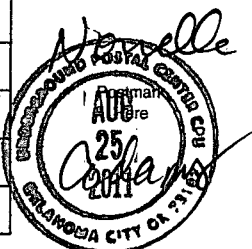
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$6.43



Sent To Jane P. Landouceur
Street, Apt. No.,
or PO Box No.
City, State, ZIP+4 NEBU 329

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$6.43



Sent To Andrew B. Kelly Jr.
Street, Apt. No.,
or PO Box No.
City, State, ZIP+4 NEBU 329

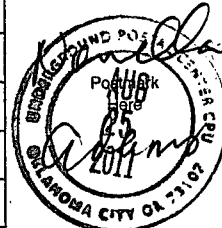
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$6.43



Sent To Susanna P. Kelly II
Street, Apt. No.,
or PO Box No.
City, State, ZIP+4 NEBU 329

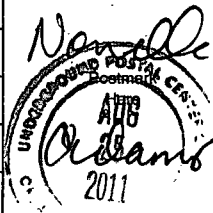
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$6.43



Sent To Omimex Petroleum, Inc.
Street, Apt. No.,
or PO Box No.
City, State, ZIP+4 NEBU 329

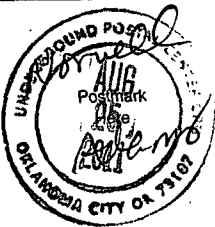
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.43



Sent To BP America Production Company
Street, Apt. No.,
or PO Box No.
City, State, ZIP+4 NEBU 329

PS Form 3800, August 2006

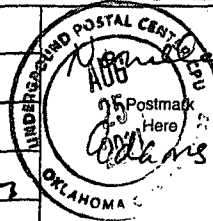
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.43



Sent To Frank C. Davis III
Street, Apt. No.,
or PO Box No.
City, State, ZIP+4 NEBU 329

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7008 1830 0003 1978 3183