

DATE IN 9.8.11	SUSPENSE	ENGINEER DKB	LOGGED IN 9.8.11	TYPE SD	APP NO. 1125148031
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Williams
 Rosa Unit # 212A
 API# 30-039-27818

201134

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☒ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Heather Riley

Print or Type Name

Heather Riley
 Signature

Regulatory Specialist, Sr.

Title

Date

Heather.riley@williams.com
 e-mail Address

201 SEP -7 P 1:55
 RECEIVED OGD



P. O. Box 640
Aztec, NM 87410
(505) 634-4222
(505) 634-4205 (fax)
Heather.Riley@williams.com

September 6, 2011

Jami Bailey
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Williams Production Company for Administrative Approval of the Simultaneous Dedication of the East-Half of Section 14, Township 31 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico to its proposed Rosa Unit Well No. 212A and the existing Rosa Unit Well No.212

Dear Ms. Bailey:

Williams Production Company is the operator of a 320-acre spacing unit in the Basin Fruitland Coal Pool (**Pool Code 71629**) comprised of the East-half of Section 14, Township 31 North, Range 6 West, N.M.P.M., Rio Arriba County, New Mexico. This spacing unit is dedicated to Williams' Rosa Unit Well No. 212 which has been vertically drilled and produces from the Fruitland Coal formation.

Williams seeks administrative approval of the simultaneous dedication of this 320-acre spacing unit to the following two gas wells:

- A. the **Rosa Unit Well No. 212 (API No. 30-039-24391)** vertically drilled from a surface location 1585 feet from the North line and 1070 feet from the East line of said Section 14; and
- B. the proposed **Rosa Unit Well No. 212A (API No. 30-039-27818)** to be horizontally drilled from a surface location 1150 feet from the South line and 1385 feet from the East line to a proposed end point or bottomhole location 1050 feet from the North line and 2300 feet from the East line of said Section 14.

Rosa Unit Well No. 212 is at a standard location in the Fruitland Coal formation pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool. Williams now intends to horizontally drill and complete its proposed Rosa Unit Well No. 212A to be drilled to the targeted subsurface end-point or bottomhole location 1050 feet from the North line and 2300 feet from the East line (Unit B) of Section 14. Williams proposes to drill this well in compliance with the set-back requirements of the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as amended by NMOCD order number R-13200.

Attached hereto as **Exhibit A** is a copy of a plat for this well that shows the proposed surface and bottomhole location of the well. An updated C-102 will be submitted to the Aztec OCD at a later date

Exhibit B is a map of offset operators around the spacing unit in Section 14, T31N - R6W. Williams is the operator of all offsetting spacing units within Rosa Unit.

Williams has mailed, via USPS Certified Mail, Notice to the offset working interest owners that this application has been submitted. A copy of the List of Offset Owners as well as the Notice is attached hereto as **Exhibit C**.

The simultaneous dedication of the East-Half of said Section 14 to the Rosa Unit Well No. 212A and Rosa Unit Well No. 212 will afford Williams the opportunity to efficiently produce the Fruitland Coal formation under this spacing unit. Williams' proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read "Heather Riley", with a stylized, cursive script.

Heather Riley
Regulatory Specialist-Senior
Williams Production Co.

Enclosures

Well Location and Acreage Dedication Plat

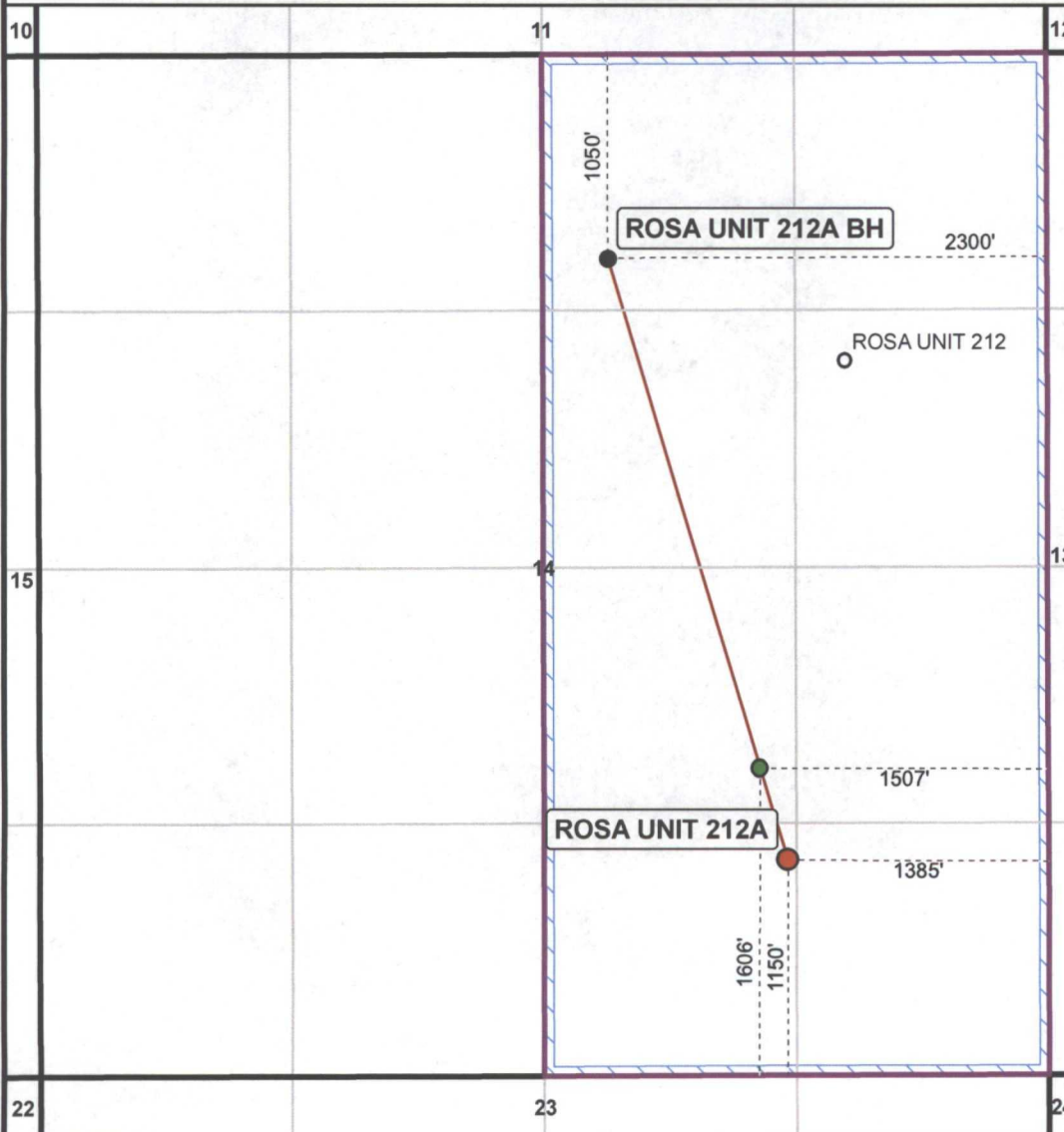
API Number 30-039-27818	Pool Code 71629	Pool Name BASIN FRUITLAND COAL
Property Code	Property Name ROSA UNIT	Well Number 212A
OGRID No.	Operator Name WILLIAMS PRODUCTION COMPANY	Elevation 6210'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	14	31N	6W		1150	SOUTH	1385	EAST	RIO ARRIBA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	31N	6W		1050	NORTH	2300	EAST	RIO ARRIBA



Coordinates

SH	LAT	LONG
NAD 27	36.895455	-107.427266
NAD 83	36.895461	-107.42787
BH		
NAD 27	36.903987	-107.430464
NAD 83	36.903993	-107.431067
POE		
NAD 27	36.896769	-107.427759
NAD 83	36.896775	-107.428363

1,000 0 1,000 2,000
Feet

Legend

- Surface Location
- Proposed Bottom Hole Location
- Point of Entry
- Other Fruitland Well
- Spacing Unit
- Spacing Unit Buffer - 50'
- Federal Unit Buffer - 660'



Exploration & Production



Rosa Unit #212A

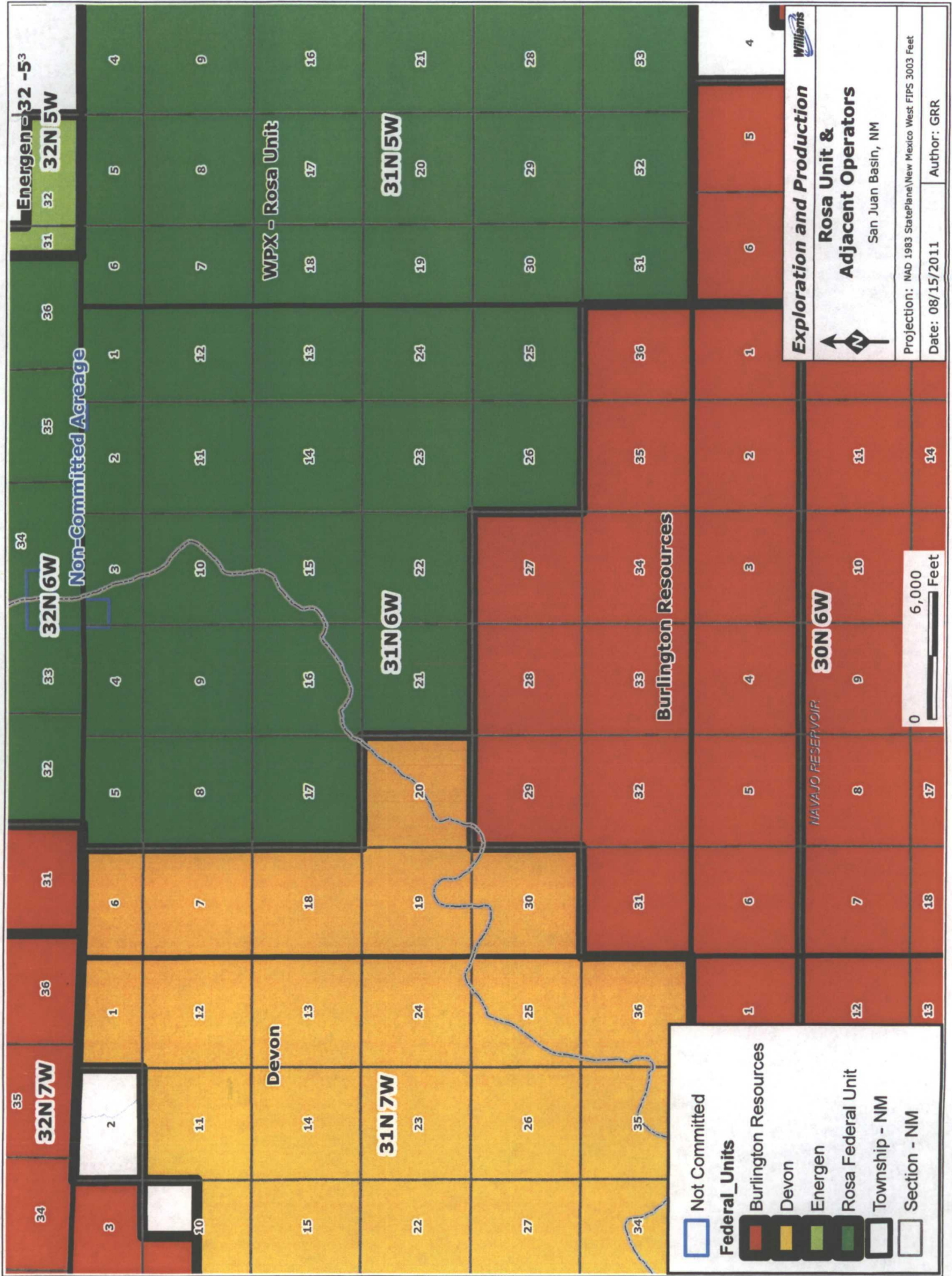
Rio Arriba Co., NM

1 inch = 1,000 feet

Projection: NAD 1927 StatePlane
New Mexico West FIPS 3003

Date: 8/31/2011

Author: SCH



Rosa Unit #212A
Offset Owners

BP AMERICA PRODUCTION CO.
ATTN: DONNA JONES
P.O. BOX 3092
HOUSTON, TX 77253

MR. FRED E. TURNER, L.L.C.
4925 GREENVILLE AVENUE, STE 852
DALLAS, TX 75206-4079

MS. ELIZABETH T. CALLOWAY
P.O. BOX 191767
DALLAS, TX 75219-1767

MR. J. GLENN TURNER, JR., L.L.C.
4809 COLE, SUITE 212
DALLAS, TX 75205

MR. JOHN TURNER
P.O. BOX 329
PORT ARANSAS, TX 78373

SACRAMENTO MUNICIPAL UTILITIES DISTRICT
ATTN: BOB SHIPLEY
P.O. BOX 15830
SACRAMENTO, CA 95852-1830

MARY FRANCES TURNER, JR TRUST
ATTN: SHERI ANDERSON
TX1-2931
P.O. BOX 660197
DALLAS, TX 75266-0197

OMIMEX PETROLEUM, INC.
ATTN: CLARK P. STORMS
7950 JOHN T. WHITE ROAD
FORT WORTH, TX 76120

CONOCOPHILLIPS COMPANY
ATTN: CHIEF LANDMAN, SJ/ROCKIES
P.O. BOX 4289
FARMINGTON, NM 87499-4289



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Heather.Riley@williams.com

September 6, 2011

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

AFFECTED INTEREST OWNERS

Re: Application of Williams Production Company for simultaneous dedication, Rio Arriba County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that Williams Production Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the simultaneous dedication of the Rosa Unit Well No. 212A and the Rosa Unit Well No. 212 to the E/2 of Section 14, Township 31 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Very truly yours,

A handwritten signature in black ink, appearing to read "Heather Riley", written over a horizontal line.

Heather Riley
Regulatory Specialist-Senior
Williams Production Co.

Enclosures