

PETRUS OIL COMPANY, L.P.

12377 MERIT DRIVE, SUITE 1600 DALLAS, TEXAS 75251
(214) 788-3300 FACSIMILE (214) 788-3399

June 24, 1988

Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

ATTN: Mr. Michael Stogner

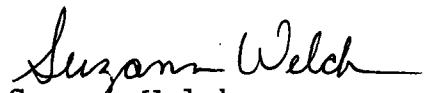
Re: Downhole Commingling
State D #2
Sec 11, T17S, R33E
Lea County, New Mexico

Gentlemen:

Petrus respectfully requests an administrative exception to Rule 303-A to downhole commingle the production from Queen and Grayburg formations in our State "D" No. 2. The combined production from the two pools is 8 BOPD, which does not exceed the 20 BOPD limit for commingled production at this depth.

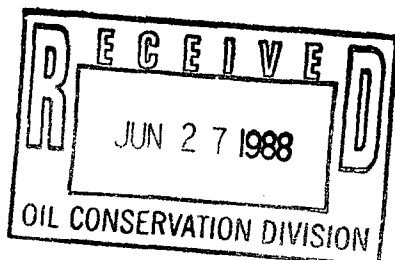
Attach please find information to support our application. Please call me at the above telephone number if you have any questions.

Sincerely,


Suzann Welch
Regulatory Coordinator

Enclosures in duplicate

cc: District 1
P. O. Box 1980
Hobbs, NM 88240



APPLICATION FOR ADMINISTRATIVE APPROVAL OF RULE 303-A

- a. OPERATOR: Petrus Oil Company, L. P.
12377 Meit Drive, Suite 1600
Dallas, Texas 75251
- b. LEASE: State "D" Well No. 2
Unit Letter L
1980' FSL & 660' FWL
Section 11, T 17 S, R 33 E
- POOLS TO COMMINGLE:
Sanmal Queen
Maljamar Grayburg
- c. ACREAGE PLAT: Attached
- d. C-116 for each zone
- e. PRODUCTION DECLINE CURVE:
Sanmal Queen recompletion C-105 and C-103
retest attached
Maljamar Grayburg curve attached
- f. ESTIMATED BHP:
Sanmal Queen -- 1300 psi
Maljamar Grayburg -- 1000 psi
- g. FLUIDS: produced fluids are compatible
oil gravities -- 36 deg API
- h. VALUE: QUEEN 3 BOPD X \$17.50/BBL
GRAYBURG 5 BOPD X \$17.50/BBL

8 BOPD x \$17.50/BBL
- There are no gravity deductions so price is the same for both formations. Value of the combined production will be the same as the sum of the individual production.
- i. ALLOCATION:
Production from the two zones will be allocated based on the established production rate for the Grayburg (5 BOPD, 13 MCFD) and the test of the Queen (3 BOPD, 50 MCFD).
- j. NOTIFICATION:
Phillips Petroleum has been sent a waiver request by Federal Express on 06-24-88. See attachment. Will forward signed Waiver of Objection as soon as it is returned.

C.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

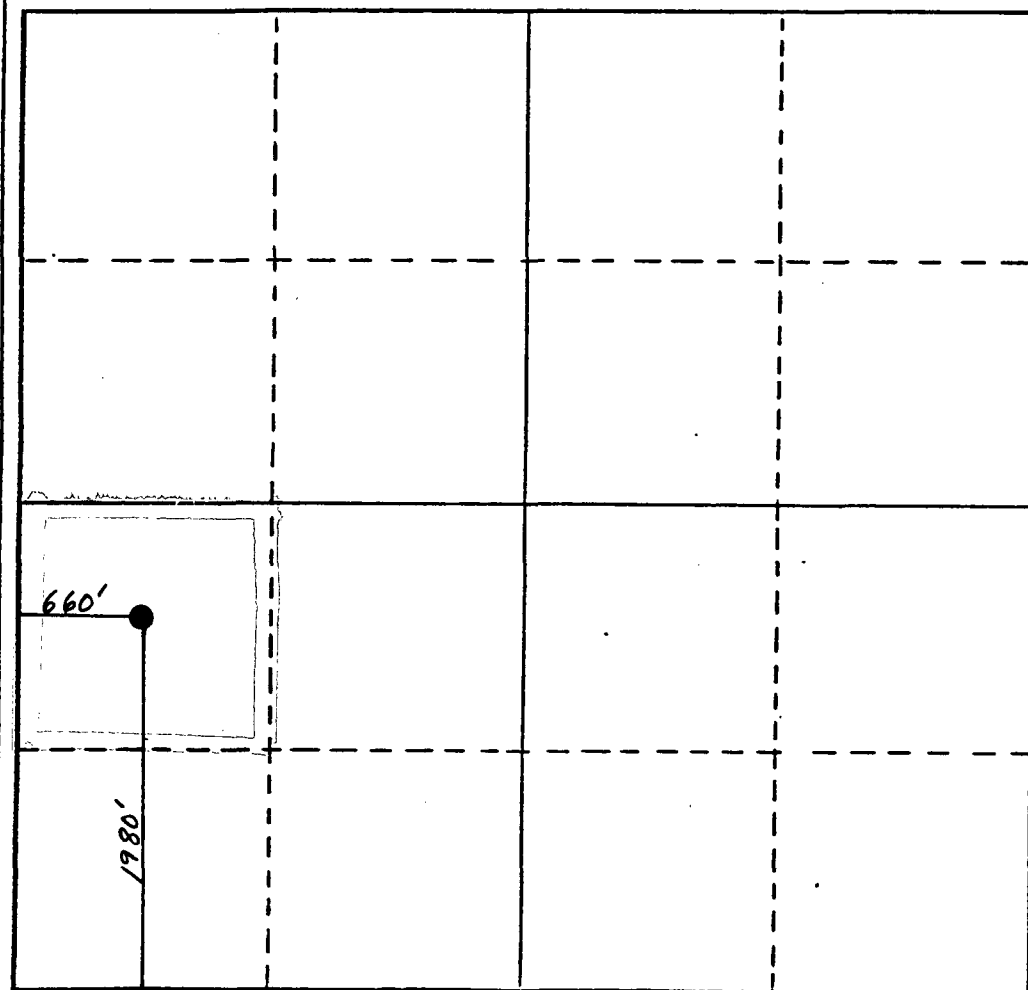
Operator Petrus Oil Company, L. P.			Lease State D		Well No. 2
Unit Letter L	Section 11	Township 17S	Range 33E	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the West line					
Ground Level Elev. 4160.4'	Producing Formation Queen		Pool Sanmal		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Suzann Welch*
Position
Regulatory Coordinator
Company
Petrus Oil Company, L.P.

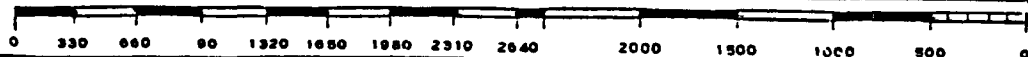
Date
March 21, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



Form C-716
Revised 10-1-90

•

214-788-3371 5-13-88

GAS-OIL RATIO TESTS

Operator		Pool		County											
Petrus Oil Company, L. P.		Maljamar Grayburg		Lea											
Address		Dallas, TX 75251		TEST - (X)											
12377 Merit Drive, Suite 1600		DATE OF TEST		03-01-88											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BB		
		U	S	T						R	WATER BBL.S	GRAV. OIL BBL.S		GAS M.C.F.	
State D	2	L	11	17S	33E	03-01-88				24	0	36	5	13	2600

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Diana Webb
(Signature)
Regulatory Coordinator

214/788-3368 (Title) 06-24-88

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 2516-B

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name State D

2. Name of Operator Petrus Oil Company, L. P.	9. Well No. 2
--------------------------------------------------	------------------

3. Address of Operator 12377 Merit Drive, Suite 1600 Dallas, Texas 75251	10. Field and Pool, or Wildcat Sanmal (Queen)
-----------------------------------------------------------------------------	--------------------------------------------------

4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>17S</u> RGE. <u>33E</u> NMPM	12. County Lea
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------

15. Date Spudded 03-11-78	16. Date T.D. Reached 04-22-78	17. Date Compl. (Ready to Prod.) 03-12-88 this zone	18. Elevations (DF, RKB, RT, GR, etc.) 4160' GR	19. Elev. Casinghead --
------------------------------	-----------------------------------	--------------------------------------------------------	----------------------------------------------------	----------------------------

20. Total Depth 4627	21. Plug Back T.D. 4352	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4627	Cable Tools
-------------------------	----------------------------	----------------------------------	----------------------------------------------------	-------------

24. Producing Interval(s), of this completion - Top, Bottom, Name 3757-3784' Queen	25. Was Directional Survey Made No
---------------------------------------------------------------------------------------	---------------------------------------

26. Type Electric and Other Logs Run N/A	27. Was Well Cored N/A
---------------------------------------------	---------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	418		450 sx	
5-1/2	14	4627		1700 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3748	3748

31. Perforation Record (Interval, size and number) 3757-3784' w/2 spf 180 degree phase	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
-------------------------------------------------------------------------------------------	------------------------------------------------

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3757-3784	1500 gals 7.5% NEFE acid
	46,500 gals WF-40 + 50% CO ₂
	3000# 20/40 sd & 51,500# 12/20

33. PRODUCTION							
Date First Production 03-12-88	Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg 2 x 1-1/2 x 16' RHBC pump					Well Status (Prod. or Shut-in) prod.	

Date of Test 03-12-88	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 42	Gas - MCF 50	Water - Bbl. 20	Gas-Oil Ratio 1190
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 42	Gas - MCF 50	Water - Bbl. 20	Oil Gravity - API (Corr.) 36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented during test	Test Witnessed By Henry Whitman
----------------------------------------------------------------------------------	------------------------------------

35. List of Attachments C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Suzanne Welch</u>	TITLE <u>Regulatory Coordinator</u>	DATE <u>03-17-88</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Glinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Petrus Oil Company, L. P.	
Address 12377 Merit Drive, Suite 1600 Dallas, Texas 75251	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Retest - Sanmal Queen
Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State D	Well No. 2	Pool Name, including Formation Sanmal Queen	Kind of Lease State, Federal or Fee	Lease No. 2516-B
Location Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West Line of Section 11 Township 17S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

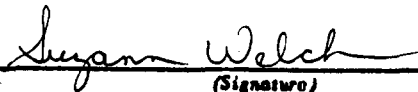
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3237, Abilene, TX 79604		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. No Change	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number: PC-733

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

Regulatory Coordinator

(Title)

04-04-88

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
03-11-78	03-12-88		4627			4352			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
4160' GR	Queen		3757			3748			
Perforations						Depth Casing Shoe			
3757-3784'						4627			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12-1/4	8-5/8		418			450			
7-7/8	5-1/2		4627			1700			
	2-3/8		3748						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
03-12-88	03-24-88	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	--	30	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
3	3	2	50

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
2516-B	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Petrus Oil Company, L. P.		8. Farm or Lease Name State "D"	
3. Address of Operator 12377 Merit Drive, Suite 1600 Dallas, Texas 75251		9. Well No. 2	
4. Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Sanmal Queen Maljamar - Grayburg	
15. Elevation (Show whether DF, RT, GR, etc.) 4160' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
Wash sand plug <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03-31-88 Circulate clean to 4625' with 390 bbls 2% KCl water. Place well back on pump.

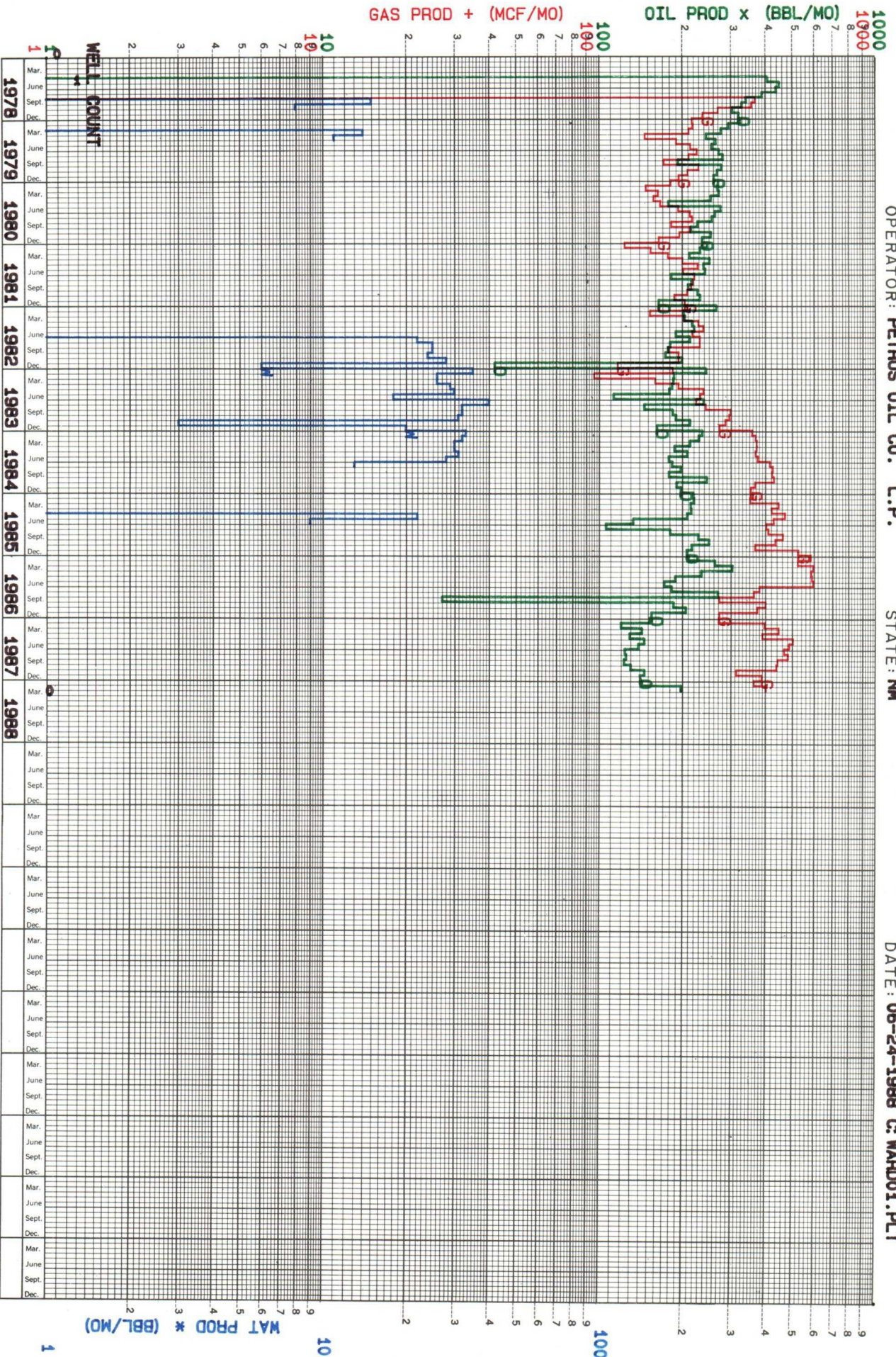
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Suzanne Welch TITLE Regulatory Coordinator DATE 06-24-88

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LEASE/WELL: STATE D
LEASE ID: 756630
OPERATOR: PETRUS OIL CO. L.P.

FIELD: MALJAMAR GRAYBURG SAN ANDRES
COUNTY: LEA
STATE: NM
WI/NRI:
DATE: 06-24-1988 C: WARD01.PLT



CUM OIL as of 3-1-1988 -- 22.62 MBBLs
CUM GAS as of 3-1-1988 -- 0.03 BCF

STATE D 002

J.

PETRUS OIL COMPANY, L.P.

12377 MERIT DRIVE, SUITE 1600 DALLAS, TEXAS 75251
(214) 788-3300 FACSIMILE (214) 788-3399

June 24, 1988

Phillips Petroleum
4001 Penbrook Street
Odessa, Texas 79762

Attn: Mr. Frank Hulse

Re: Commingling Waiver Request
State "D" #2
Section 11, T17S, R33E
Lea County, New Mexico

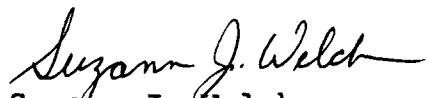
Gentlemen:

Petrus Oil Company, L. P. respectfully requests your immediate approval of the attached Waiver of Objection allowing Petrus to obtain an exception to Rule 303-A and permit the downhole commingling of the Sanmal Queen and the Maljamar Grayburg pools in the above well.

Approval of the attached Waiver will expedite our application process. Please return the original signed waiver to us by Federal Express as soon as possible, our account number is 1007-8692-3. If you should elect not to sign the waiver, this letter will serve as notice of our application.

If you should have any questions, please contact me at the telephone number listed above.

Sincerely,



Suzann J. Welch
Regulatory Coordinator

WAIVER of OBJECTION

The undersigned has been notified of Petrus' application to downhole commingle the Sanmal Queen and the Maljamar Grayburg pools in the State "D" #2, 1980' FSL and 660' FWL of Section 11, T 17 S, R 33 E, Lea County, New Mexico.

Phillips Petroleum, as an offset operator, hereby waives any objection to Petrus Oil Company, L. P.'s application for Exception to Statewide Rule 303-A dated June 24, 1988.

COMPANY _____

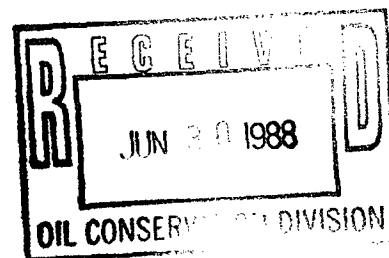
REPRESENTATIVE _____

SIGNATURE _____

TITLE _____

DATE _____

WAIVER of OBJECTION



The undersigned has been notified of Petrus' application to downhole commingle the Sanmal Queen and the Maljamar Grayburg pools in the State "D" #2, 1980' FSL and 660' FWL of Section 11, T 17 S, R 33 E, Lea County, New Mexico.

Phillips Petroleum, as an offset operator, hereby waives any objection to Petrus Oil Company, L. P.'s application for Exception to Statewide Rule 303-A dated June 24, 1988.

COMPANY Phillips Petr. Co
REPRESENTATIVE W. J. Mulline
SIGNATURE [Signature]
TITLE Eng'g Supv. Trust.
DATE 28 June 1988

This waiver of objection is provided contingent upon Petrus' submission to Phillips Petroleum Company of its application for downhole commingling.



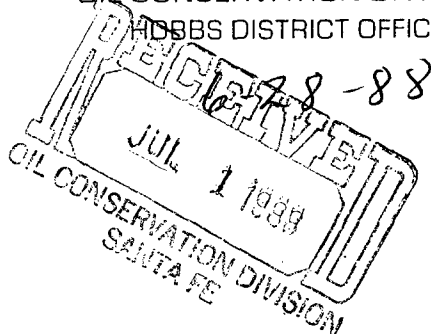
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161



DHC-695

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC ☒ _____
NSL _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Petrus Oil Co., LP State O #2-L 11-17-33
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK JS

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed