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**MARCH 2011
QUARTERLY
GWMR**

JUNE 2011

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**QUARTERLY GROUNDWATER MONITORING REPORT
MARCH 2011**

**CONOCOPHILLIPS COMPANY
SATEGNA No. 2E
PRODUCTION FACILITY
SAN JUAN COUNTY, NEW MEXICO
OCD No. - TBD
API # 30-045-24060**

Prepared for:



Risk Management and Remediation
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June 2011

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QUARTERLY GROUNDWATER MONITORING REPORT SATEGNA NO. 2E, SAN JUAN COUNTY, NEW MEXICO MARCH 2011

1.0 INTRODUCTION

This report presents the results of the March 14, 2011 quarterly groundwater monitoring event conducted by Tetra Tech, Inc. (Tetra Tech) at the ConocoPhillips Company (ConocoPhillips) Sategna No. 2E gas well production facility (Site) located on private land within Section 21, Township 29N, Range 11W of Bloomfield, New Mexico (**Figure 1**). A Site detail map is included as **Figure 2**.

1.1 Site Background

A historical timeline for the privately-owned Site is presented in **Table 1**, and is discussed in more detail below.

On November 24, 2008, approximately 8 barrels of condensate were found to have been released from an on-Site, aboveground storage tank (AST) as a result of corrosion in the tank. New Mexico Oil Conservation Division (OCD) Form C-141 was filled out by ConocoPhillips staff and notice was given to OCD via electronic mail. Form C-141 stated that the well was shut down and the production tank was emptied. Fluid remained in the berm and none of the condensate had been recovered. On November 25, 2008, Envirotech Inc. of Farmington, New Mexico (Envirotech) obtained grab soil samples from just outside the affected area for analysis of organic vapors. Results of this analysis were below OCD recommended action levels. Envirotech also used a hand auger to complete 2 soil borings to approximately 8 feet below ground surface (bgs), where groundwater was encountered. Two groundwater samples were submitted by Envirotech to an analytical laboratory for analysis of benzene, toluene, ethylbenzene and xylenes (BTEX). Analytical results revealed BTEX in concentrations below OCD action levels for these constituents.

On December 4, 2008, Envirotech returned to the Site and obtained grab and composite soil samples from an excavation measuring approximately 30 feet by 18 feet by 5 feet deep (**Figure 2**). Heated headspace organic vapor results ranged from 6.5 parts per million (ppm) in a grab soil sample obtained from the bottom of the excavation to 1,400 ppm in a composite soil sample taken from the former location of the AST; the OCD action level for organic vapors is 100 ppm. Soil samples were collected and analyzed for total petroleum hydrocarbons (TPH), BTEX, and chloride. Analytical results were below OCD action levels for BTEX. The soil sample collected from the location of the AST contained 205 mg/kg of TPH, a soil sample collected from the location of the below grade tank contained 521 mg/kg TPH; the OCD action level is 100 mg/kg.

Groundwater seepage into the excavation was noted by Envirotech December 4, 2008, subsequently, groundwater samples were collected from the excavation on December 5, 2008. The OCD groundwater action levels for BTEX are 10 ug/l, 750 ug/l, and 620 ug/l, respectively. Benzene was found at a concentration of 327 ug/l, toluene was detected at 4,300 ug/l, and total xylenes were found at a concentration of 8,480 ug/L. During the week of December 8, 2008, groundwater was pumped from the bottom of the excavated area using a vacuum truck. Once removed, further excavation took place and groundwater slowly seeped into the excavation; this process was repeated a total of 4 times. The first time water was pumped from the surface of the excavation, a hydrocarbon odor and free-phase, light non-aqueous phase liquid (LNAPL) were present. By the fourth and last event, neither the hydrocarbon odor nor free-phase LNAPL was present in the groundwater seepage. Each pumping event removed approximately 30-60 barrels of liquid from the Site.

In January 2009, Tetra Tech conducted a site visit to determine proposed groundwater monitor well locations. Groundwater monitor wells were installed at the Site on March 4, 2009 and March 5, 2009. Tetra Tech initiated quarterly groundwater monitoring events with a baseline in April 2009.

During construction and trenching for relocation and reinstallation of production well equipment, additional hydrocarbon soil impacts were discovered and work was stopped. On April 2, 2009 Envirotech conducted an exploratory trench between the proposed location of the separator tank and the well head, and found an abandoned sewer line associated with hydrocarbon impacted soils. Trench work was halted and the excavated soils were stockpiled on site. Tetra Tech returned to the site on April 23 and 24, 2009 to oversee removal of the hydrocarbon impacted soils that were discovered by the previous trenching west of the bermed area. Photoionization detector readings in the field indicated levels below the OCD action level, however, lab results were above the OCD action level for TPH in samples collected from all four walls of the excavation. The bottom sample results were below OCD action levels. The excavation was backfilled and equipment was reinstalled before analytical results were available.

Tetra Tech has continued quarterly groundwater monitoring since April 2, 2009. This report represents the ninth consecutive quarterly monitoring event.

2.0 MONITORING SUMMARY AND SAMPLING METHODOLOGY AND RESULTS

2.1 Monitoring Summary

Prior to collection of groundwater samples from Monitor Wells MW-1, MW-2 and MW-3, depth to groundwater was measured in each well using a dual interface probe. Results are displayed in **Table 2**. The casings for Monitor Wells MW-1, MW-2, and MW-3 were surveyed in March 2009 using an arbitrary reference-elevation of 100 feet. The data obtained from the Site survey and from the March 14, 2011 sampling event were used to create a groundwater elevation map for the Site (**Figure 3**). Using these data,

it was determined that the groundwater flow direction at the Site continues to be to the southwest. A generalized geologic cross section for the Site is presented as **Figure 4**.

2.2 Groundwater Sampling Methodology

During the groundwater monitoring event, Site monitor wells were purged of at least 3 casing volumes of groundwater using a 1.5-inch diameter, polyethylene disposable bailer. While bailing each well, groundwater parameters were collected using a YSI 556 multi-parameter sonde and results were recorded on a Tetra Tech Water Sampling Field Form (**Appendix A**). Collected groundwater samples were placed in laboratory prepared bottles, packed on ice, and shipped under chain-of-custody documentation to Southern Petroleum Laboratory (SPL) of Houston, Texas.

Groundwater samples were analyzed for dissolved manganese by Environmental Protection Agency (EPA) Method 6010B; BTEX by EPA Method 8260B; and Total Dissolved Solids (TDS) by EPA Method 2540C. Analytical results are displayed in **Table 3**.

2.3 Groundwater Sampling Analytical Results

The New Mexico Water Quality Control Commission (NMWQCC) mandates that groundwater quality in New Mexico be protected, and has issued groundwater quality standards in Title 20, Chapter 6, Part 2, Section 3103 of the New Mexico Administrative Code (20.6.2.3103 NMAC). Groundwater quality standards have been set for the protection of human health, domestic water supply, and irrigation use. Exceedences of NMWQCC groundwater quality standards in Site monitor wells are discussed below.

- **Total Dissolved Solids**

The NMWQCC domestic water supply groundwater quality standard for TDS is 1,000 mg/L; groundwater samples collected from Monitor Wells MW-1, MW-2 and MW-3 were found to contain TDS concentrations of 2,770 mg/L, 2,680 mg/L, and 3,200 mg/L, respectively.

- **Manganese**

The NMWQCC domestic water supply groundwater quality standard for manganese is 0.2 mg/L; groundwater samples collected from Monitor Wells MW-1 and MW-3 were found to contain a manganese concentration of 0.323 and 2.08 mg/L, respectively.

- **Sulfate**

The NMWQCC domestic water supply groundwater quality standard for sulfate is 600 mg/L; groundwater samples collected from Monitor Wells MW-1, MW-2, and MW-3 were found to contain sulfate in concentrations of 1,820 mg/L, 1,850 mg/L, and 2,090 mg/L, respectively.

The corresponding laboratory analysis report for the March 14, 2011 groundwater sampling event is included in **Appendix B**. A map showing TDS, manganese, and sulfate concentrations in Site wells during the March 14, 2011 groundwater sampling event is included as **Figure 5**.

3.0 CONCLUSIONS AND RECOMMENDATIONS

After nine quarters of monitoring, groundwater samples collected from Site monitor wells have never exceeded laboratory detection limits and therefore have been below NMWQCC groundwater quality standards for BTEX. Monitoring Wells MW-1, MW-2, and MW-3 were found to have concentrations exceeding the NMWQCC standard for sulfate and TDS. Groundwater samples collected from Monitoring Wells MW-1 and MW-3 were found to exceed the NMWQCC standard for dissolved manganese. Sulfate and dissolved manganese concentrations appear to be stable.

Since BTEX is below standards in all three monitoring wells, Tetra Tech recommends the discontinuation of sampling and analysis of BTEX. Quarterly monitoring will continue for sulfate, dissolved manganese and TDS. Please contact Kelly Blanchard at 505-237-8440 or kelly.blanchard@tetrattech.com if you have any questions or require additional information.

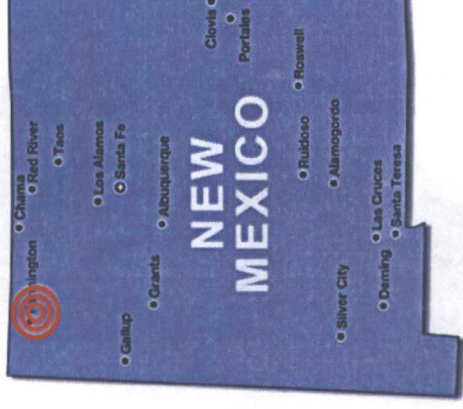
FIGURES

1. Site Location Map
2. Site Detail Map
3. Groundwater Elevation Map – March 2011
4. Generalized Geologic Cross Section
5. Groundwater Quality Map (Manganese, Total Dissolved Solids, and Sulfate – March 2011)



FIGURE 1.

Site Location Map
ConocoPhillips
Company
Sategna No. 2E
Bloomfield, NM

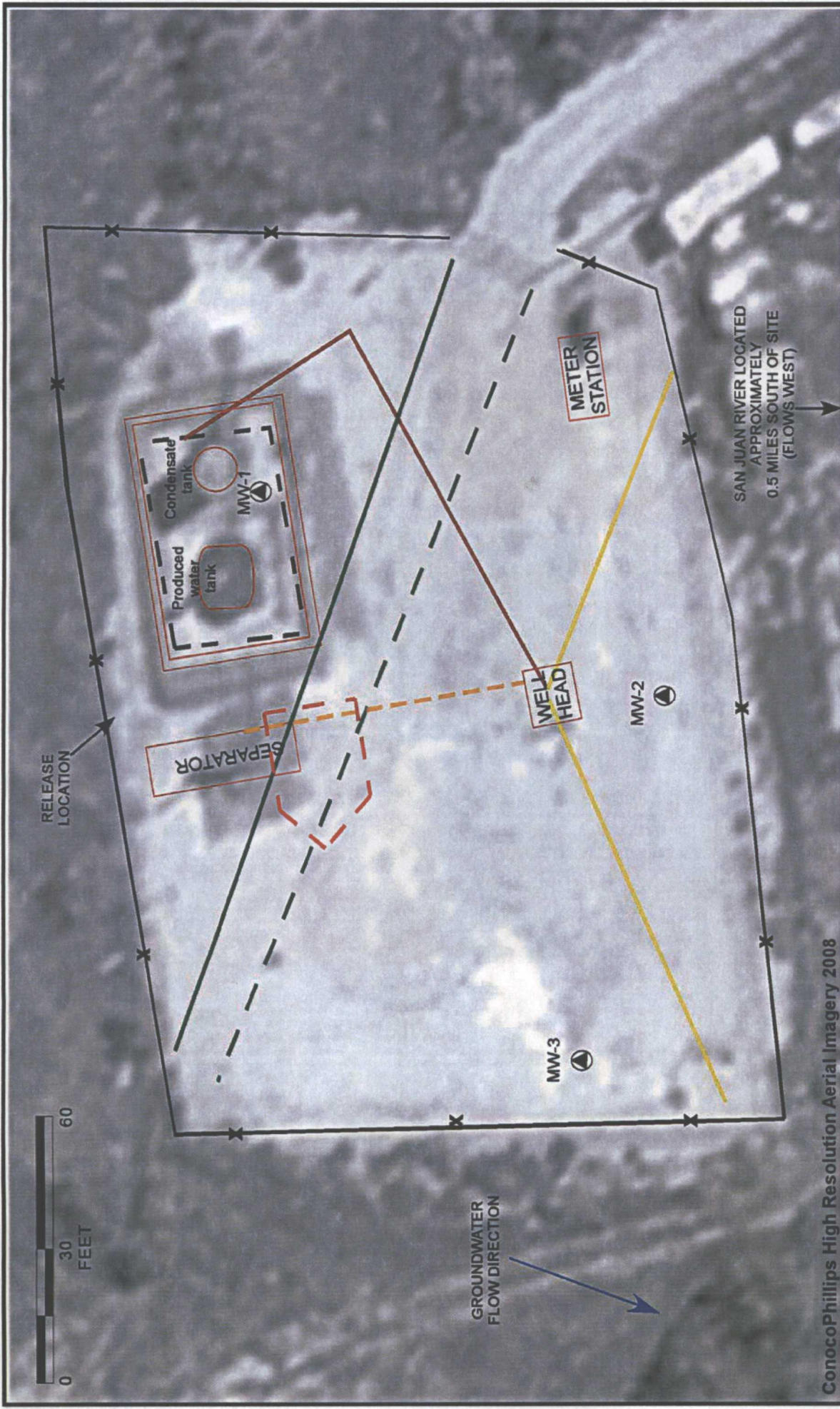


ConocoPhillips Company
Sategna No. 2E Site Location

Lat = 36.708123N
Lon = -107.994456W



TETRA TECH, INC.



ConocoPhillips High Resolution Aerial Imagery 2008

FIGURE 2:
 SITE LAYOUT MAP
 CONOCOPHILLIPS COMPANY
 SATEGNA No. 2E GAS
 PRODUCTION WELL
 Sec 21, T29N, R11W
 Bloomfield, New Mexico

LEGEND

---	GENERAL AREA OF DECEMBER 2008 EXCAVATION	---	ABANDONED SEWER LINE
---	BERM AND ASSOCIATED EQUIPMENT	---	SEPARATOR LINE
---	FENCE LINE	---	GAS LINE
○	MONITOR WELL	---	ELECTRIC LINE
---	ACTIVE SEWER LINE	---	GENERAL AREA OF MAR/APR 2009 EXCAVATION

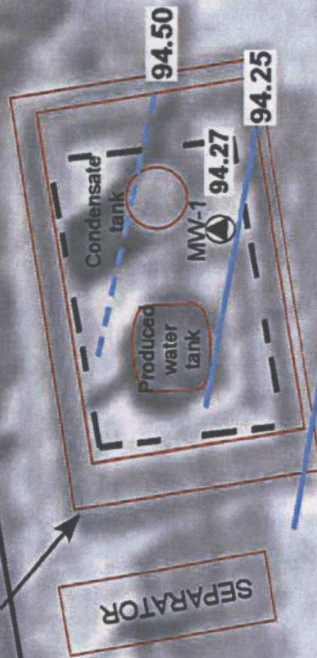
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RELEASE
LOCATION



GROUNDWATER
FLOW DIRECTION

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MW-3

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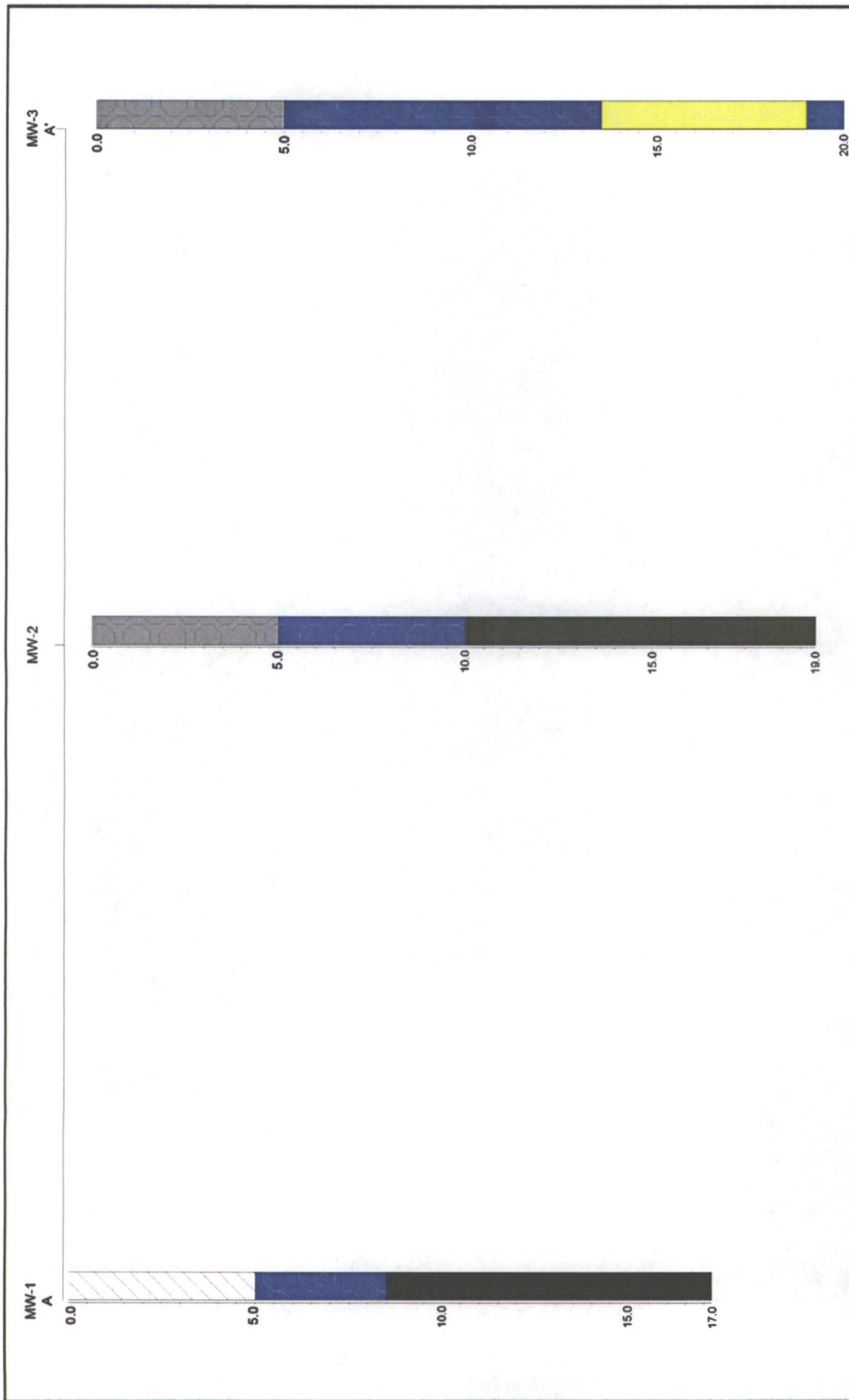
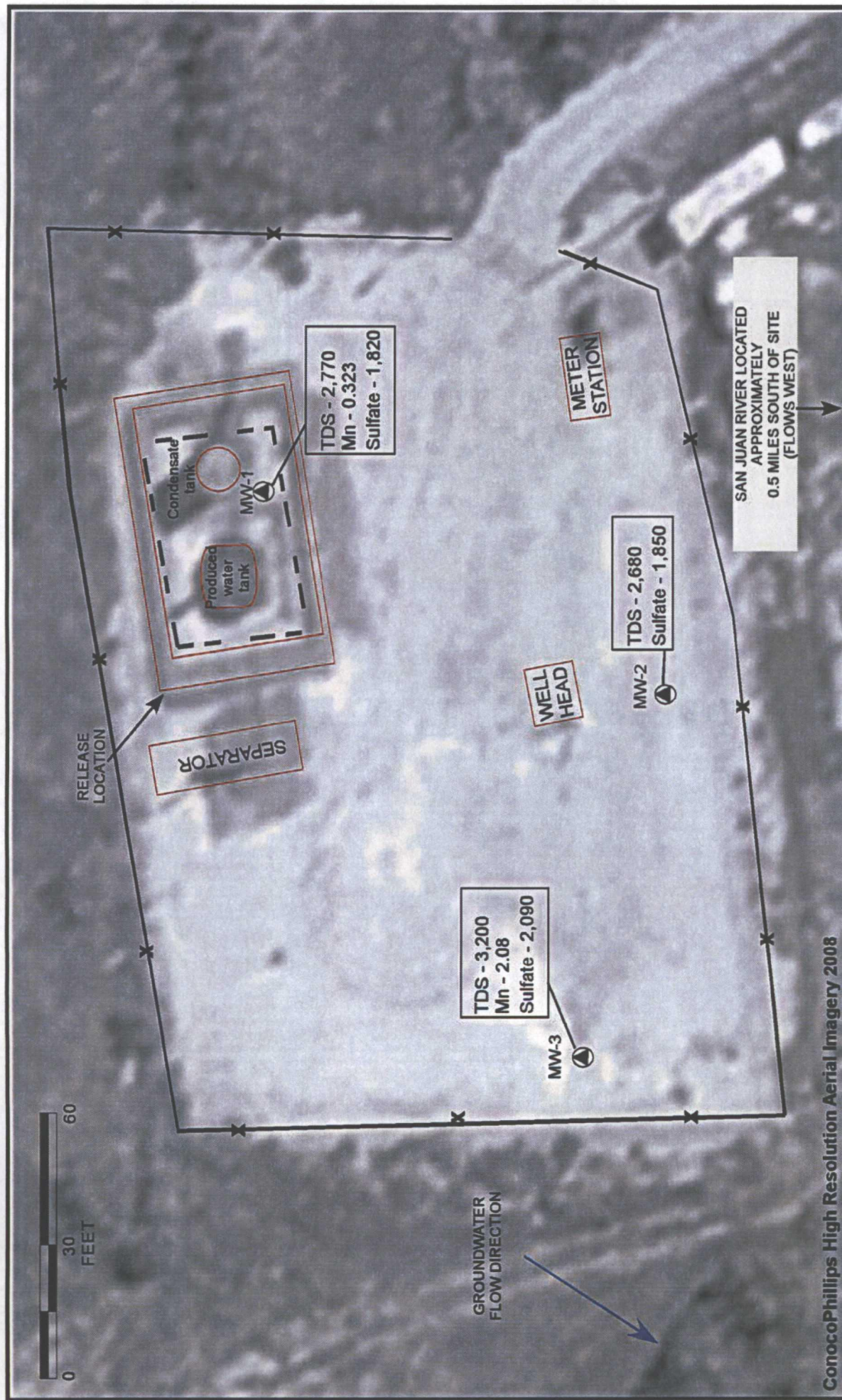


FIGURE 4:
 GENERALIZED GEOLOGIC CROSS SECTION
 CONOCOPHILLIPS COMPANY
 SATEGNA No. 2E GAS PRODUCTION WELL
 Sec 21, T29N, R11W
 Bloomfield, New Mexico



TETRA TECH, INC.



ConocoPhillips High Resolution Aerial Imagery 2008

FIGURE 5:

GROUNDWATER QUALITY MAP
 March 2011
 CONOCOPHILLIPS COMPANY
 SATEGNA No. 2E
 GAS PRODUCTION WELL
 Sec 21, T29N, R11W
 Bloomfield, New Mexico

LEGEND

— BERM AND ASSOCIATED EQUIPMENT

* FENCE LINE

⊙ MONITOR WELL

Total Dissolved Solids, Manganese, and Sulfate Concentrations in Site Monitoring Wells.

NMWQCC Groundwater Quality Standards Shown at Left (mg/L).

TDS - 1,000
 Mn - 0.2
 Sulfate - 600



TETRA TECH, INC.

TABLES

- I. Site History Timeline
2. Groundwater Elevation Data Summary (April 2009 – March 2011)
3. Groundwater Laboratory Analytical Results Summary

Table 1. Site History Timeline

Date	Activity
November 24, 2008	Approximately eight (8) barrels of condensate were found to have spilled from an on-Site, aboveground storage tank (AST); corrosion was thought to be the cause of the release. Form C-141 was filled out by ConocoPhillips staff and notice was given to Brandon Powell of the New Mexico Oil Conservation Division (NMOCD) via electronic mail. Form C-141 stated that the well was shut down and the production tank was emptied.
November 25, 2008	Envirotech Inc. of Farmington, NM (Envirotech) collected soil samples and analyzed them using the heated headspace soil method; results were 0.2 and 1.1 parts per million (ppm) from outside the excavated area. Depth of soil samples was not noted. Envirotech hand augured two soil borings to groundwater at a depth of approximately 8 feet below ground surface (bgs) and submitted groundwater samples for analysis. Results were below OCD action levels for benzene, toluene, ethylbenzene, and total xylenes (BTEX) in groundwater. Envirotech notes that groundwater levels in the soil borings increased to approximately 5 feet bgs, and groundwater beneath the Site was thought to be under confined aquifer conditions (Kerr, 2009).
December 4, 2008	Envirotech returned to the Site and obtained grab and composite soil samples from an excavation measuring approximately* 30 feet by 18 feet by 5 feet deep (Figure 2). Heated headspace results show values ranging from 6.5 ppm in a grab soil sample obtained from the bottom of the excavation to 1,400 ppm from a composite soil sample taken from the former location of the AST. Total petroleum hydrocarbons (TPH), BTEX, and chloride samples were obtained for soils analysis, results were all below OCD action levels for BTEX; one soil sample obtained for chlorides showed results of 370 milligrams per kilogram (mg/kg). Results for TPH analysis obtained through Environmental Protection Agency (EPA) method 8015B for the composite soil sample taken at the site of the AST revealed results of 205 mg/kg; the OCD action level is 100 mg/kg. Results for TPH analysis obtained through EPA method 418.1 for the composite soil sample obtained at the location of the below ground tank revealed results of 521 mg/kg. The below ground tank was located within the berm and adjacent to the AST (Figure 2). Results of all other soil analyses at all other sampling locations were below OCD action levels (Appendix A).
December 5, 2008	Envirotech noted seepage of groundwater into the excavation on December 4, 2008, and returns to the Site on December 5, 2008 to collect groundwater samples from the excavation for BTEX analysis. (Kerr, 2009). The OCD groundwater action levels for benzene, toluene, and total xylenes were 10 ug/l, 750 ug/l, and 620 ug/l, respectively. Benzene was found at a concentration of 327 ug/l, toluene was detected at 4,300 ug/l, and total xylenes were found at a concentration of 8,480 ug/L (Appendix A).
Week of December 8, 2008	A vacuum truck was utilized to pump groundwater seepage from the surface of the excavated area. Once removed, further excavation took place and groundwater slowly seeped into the excavation; this process was repeated a total of four (4) times. The first time water was pumped from the surface of the excavation, a hydrocarbon odor and free-phase, light non-aqueous phase liquid (LNAPL) were present. By the fourth and last event, neither the hydrocarbon odor nor free-phase LNAPL was present in the groundwater seepage. Each pumping event removed approximately 30-60 barrels of liquid from the Site (Frost, 2009).
January 20, 2009 & January 30, 2009	Tetra Tech conducted a Site visit to determine proposed groundwater monitoring well locations.
March 4-5, 2009	Tetra Tech installed three groundwater monitor wells at the Site: MW-1, MW-2, and MW-3.
March 2009	Construction and trenching for relocation of well operational equipment and tanks uncovered additional hydrocarbon impacted soils between the well head and separator tank. Work was stopped.
April 2, 2009	Tetra Tech conducted the first quarterly groundwater monitoring event at the Site.

Table 1. Site History Timeline

Date	Activity
April 2, 2009	Envirotech created an exploratory trench between the proposed location of the separator tank and the well head and found an abandoned sewer line associated with hydrocarbon-impacted soils. The trenching was stopped and the excavated soils were stockpiled on site.
April 23 - 24, 2009	Tetra Tech provided oversight for removal of approximately 96 cubic yards of hydrocarbon-impacted soils located west of the tank berm and in the vicinity of the abandoned sewer line.
June 17, 2009	Tetra Tech conducted the second quarterly groundwater monitoring event at the Site.
September 28, 2009	Tetra Tech conducted the third quarterly groundwater monitoring event at the Site.
December 14, 2009	Tetra Tech conducted the fourth quarterly groundwater monitoring event at the Site.
March 31, 2010	Tetra Tech conducted the fifth quarterly groundwater monitoring event at the Site.
June 7, 2010	Tetra Tech conducted the sixth quarterly groundwater monitoring event at the Site.
September 23, 2010	Tetra Tech conducted the seventh quarterly groundwater monitoring event at the Site.
December 14, 2010	Tetra Tech conducted the eighth quarterly groundwater monitoring event at the Site.
March 14, 2011	Tetra Tech conducted the ninth quarterly groundwater monitoring event at the Site.

Table 2 - Groundwater Elevation Data Summary

Well ID	Total Depth (ft bgs)	Screen Interval (ft)	*Elevation (ft) (TOC)	Date Measured	Depth to Groundwater (ft below TOC)	Relative Groundwater Elevation
MW-1	20.30	2.2 - 17.2	99.36	4/2/2009	5.15	94.21
				6/17/2009	5.43	93.93
				9/28/2009	5.45	93.91
				12/14/2009	5.06	94.30
				3/31/2010	5.03	94.33
				6/7/2010	5.41	93.95
				9/23/2010	5.25	94.11
				12/14/2010	5.07	94.29
MW-2	20.90	3.33 - 18.33	98.78	3/14/2011	5.09	94.27
				4/2/2009	5.96	92.82
				6/17/2009	6.21	92.57
				9/28/2009	6.23	92.55
				12/14/2009	5.92	92.86
				3/31/2010	5.90	92.88
				6/7/2010	6.21	92.57
				9/23/2010	6.06	92.72
MW-3	20.28	3.0 - 18.0	98.66	12/14/2010	5.91	92.87
				3/14/2011	5.94	92.84
				4/2/2009	5.70	92.96
				6/17/2009	5.97	92.69
				9/28/2009	5.96	92.70
				12/14/2009	5.63	93.03
				3/31/2010	5.61	93.05
				6/7/2010	5.95	92.71
				9/23/2010	5.77	92.89
				12/14/2010	5.61	93.05
				3/14/2011	5.63	93.03

ft = Feet

TOC = Top of casing

bgs = below ground surface

* Elevation relative to wellhead, set at 100 feet.

Table 3. Groundwater Laboratory Analytical Results Summary

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	Sulfate (mg/L)	Aluminum (mg/L)	Iron (mg/L)	Manganese (mg/L)	Total Dissolved Solids (mg/L)
MW-1	4/2/2009	< 5	< 5	< 5	< 5	1790	7.25*	7.2*	2.7*	NA
	6/17/2009	< 5	< 5	< 5	< 5	1420	6.87*	5.63*	2.37*	NA
	9/28/2009	< 1	< 1	< 1	< 1	1770	< 0.1	< 0.02	0.243	2590
	12/14/2009	< 1	< 1	< 1	< 1	NA	NA	NA	0.152	2470
	3/31/2010	< 1	< 1	< 1	< 1	1320	NA	NA	0.176	2470
	6/7/2010	< 1	< 1	< 1	< 1	1330	NA	NA	0.206	2580
	9/23/2010	< 1	< 1	< 1	< 1	1560	NA	NA	0.238	3210
	12/14/2010	< 1	< 1	< 1	< 1	1600	NA	NA	0.232	2520
MW-2	3/14/2011	< 1	< 1	< 1	< 1	1820	NA	NA	0.323	2770
	4/2/2009	< 5	< 5	< 5	< 5	1850	10.1*	10.4*	6.76*	NA
	6/17/2009	< 5	< 5	< 5	< 5	1610	5.24*	5.52*	2.6*	NA
	9/28/2009	< 1	< 1	< 1	< 1	1840	< 0.1	0.0217	0.168	2260
	12/14/2009	< 1	< 1	< 1	< 1	NA	NA	NA	0.158	2470
	3/31/2010	< 1	< 1	< 1	< 1	1530	NA	NA	0.136	2620
	6/7/2010	< 1	< 1	< 1	< 1	1290	NA	NA	0.157	2590
	9/23/2010	< 1	< 1	< 1	< 1	1510	NA	NA	0.0981	2800
MW-3	12/14/2010	< 1	< 1	< 1	< 1	1610	NA	NA	0.128	3000
	3/14/2011	< 1	< 1	< 1	< 1	1850	NA	NA	0.158	2680
	4/2/2009	< 5	< 5	< 5	< 5	2110	0.848*	1.02*	1.9*	NA
	6/17/2009	< 5	< 5	< 5	< 5	1650	0.702*	1.49*	2.22*	NA
	9/28/2009	< 1	< 1	< 1	< 1	2230	< 0.1	< 0.02	2.68	3340
	12/14/2009	< 1	< 1	< 1	< 1	NA	NA	NA	2.4	3060
	3/31/2010	< 1	< 1	< 1	< 1	1660	NA	NA	1.71	3090
	6/7/2010	< 1	< 1	< 1	< 1	1760	NA	NA	0.968	2650
NMWQCC Standards	9/23/2010	< 1	< 1	< 1	< 1	1910	NA	NA	1.68	3570
	12/14/2010	< 1	< 1	< 1	< 1	1900	NA	NA	1.13	3000
	3/14/2011	< 1	< 1	< 1	< 1	2090	NA	NA	2.08	3200
		10 (µg/L)	750 (µg/L)	750 (µg/L)	620 (µg/L)	600 (mg/L)	5 (mg/L)	1 (mg/L)	0.2 (mg/L)	1000 (mg/L)

Explanation

ND = Not Detected

NMWQCC = New Mexico Water Quality Control Commission

mg/L = milligrams per liter (parts per million)

µg/L = micrograms per liter (parts per billion)

NA = Not Analyzed

< 0.7 = Below laboratory detection limit of 0.7 µg/L

Bold = concentrations that exceed the NMWQCC limits

* = Results reported for total metals analysis, results cannot be compared to NMWQCC Standards for dissolved metals

APPENDIX A

Groundwater Sampling Field Forms



TETRA TECH, INC.

WATER SAMPLING FIELD FORM

Project Name Nell Hall No. 1Page 1 of 3

Object No. _____

Site Location Flora Vista, NMSite/Well No. MW-4 Coded/
Replicate No. _____Date 3.16.11Weather Sunny, warm 65° Time Sampling
Began _____Time Sampling
Completed _____

EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface _____

MP Elevation 97.75Total Sounded Depth of Well Below MP 37.87 37.75Water-Level Elevation DRYHeld _____ Depth to Water Below MP 37.38Diameter of Casing 2"Wet _____ Water Column in Well 0.19Gallons Pumped/Bailed
Prior to Sampling _____Gallons per Foot 0.16Gallons in Well 0.0304Sampling Pump Intake Setting
(feet below land surface) _____Purging Equipment Purge pump / BailerX3 = 0.0912

SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm)	TDS (g/L)	DO (mg/L)	DO %	ORP (mV)	Volume (gal.)

Sampling Equipment

Purge Pump/Bailer

Constituents Sampled

Container Description

Preservative

BTEX3 40mL VOA'sHClDissolved Fe16 oz plasticNone

Remarks

Dry - no sample collected
C. Matthews & C. Brown

Sampling Personnel

Well Casing Volumes

Gal./ft. 1 1/4" = 0.0772" = 0.163" = 0.374" = 0.661 1/2" = 0.102 1/2" = 0.243 1/2" = 0.506" = 1.46



TETRA TECH, INC.

WATER SAMPLING FIELD FORM

Project Name Nell Hall No. 1Page 2 of 3

act No. _____

Site Location Flora Vista, NMSite/Well No. MW-5 Coded/
Replicate No. _____Date 3.16.11Weather Sunny, Warm 65° Time Sampling
Began 1155Time Sampling
Completed 1210

EVACUATION DATA

Description of Measuring Point (MP) Top of CasingHeight of MP Above/Below Land Surface _____ MP Elevation 98.81Total Sounded Depth of Well Below MP 42.88 Water-Level Elevation 59.56Held _____ Depth to Water Below MP 39.25 Diameter of Casing 2"Wet _____ Water Column in Well 3.63 Gallons Pumped/Bailed
Prior to Sampling 1.50Gallons per Foot 0.16Gallons in Well 5800 Sampling Pump Intake Setting
(feet below land surface) _____Purging Equipment Purge pump / Bailer X3 = 1,742

SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm)	TDS (g/L)	DO (mg/L)	DO %	ORP (mV)	Volume (gal.)
1202	16.13	7.24	777	0.608	4.14	41.8	-46.8	.75
1204	15.97	7.18	768	0.603	3.33	33.8	-39.0	1.25
1206	15.90	7.15	765	0.602	3.53	35.8	-26.2	1.50

Sampling Equipment Purge Pump/Bailer

Constituents Sampled _____ Container Description _____ Preservative _____

BTEX _____ 3 40mL VOA's _____ HCl _____

Dissolved Fe _____ 16 oz plastic _____ None _____

Remarks H₂O is light brown. no odor or sheen observed.Sampling Personnel C. Matthews & A. Brown

Well Casing Volumes

Gal./ft.	1 1/4" = 0.077	2" = 0.18	3" = 0.37	4" = 0.85
	1 1/2" = 0.10	2 1/2" = 0.24	3 1/2" = 0.50	6" = 1.46



TETRA TECH, INC.

WATER SAMPLING FIELD FORM

Project Name Neil Hall No. 1Page 3 of 3

Act No. _____

Site Location Flora Vista, NMSite/Well No. MW-6 Coded/
Replicate No. 1235Date 3.16.11Weather Sunny, warm 65 Time Sampling
Began 1225Time Sampling
Completed 1230

EVACUATION DATA

Description of Measuring Point (MP) Top of CasingHeight of MP Above/Below Land Surface —MP Elevation 98.41Total Sounded Depth of Well Below MP 38.21 37.42Water-Level Elevation DRY (water likely inHeld _____ Depth to Water Below MP 37.21Diameter of Casing 2" silt trap @Wet _____ Water Column in Well .21Gallons Pumped/Bailed
Prior to Sampling 0.1 bottom of
wellGallons per Foot 0.16Gallons in Well 0.0336Sampling Pump Intake Setting
(feet below land surface) —Purging Equipment Purge pump Bailer X3 = 0.1003

SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm³)	TDS (g/L)	DO (mg/L)	DO %	ORP (mV)	Volume (gal.)

Sampling Equipment Purge Pump/Bailer

Constituents Sampled

Container Description

Preservative

BTEX 3 40mL VOA's HClDissolved Fe 16 oz plastic NoneRemarks H₂O is clear w/ black particulate. Bio odor observed, no sheen.Sampling Personnel C. Matthews & C. Brown

Well Casing Volumes

Gal./ft.	1 1/4" = 0.077	2" = 0.16	3" = 0.37	4" = 0.85
	1 1/2" = 0.10	2 1/2" = 0.24	3 1/2" = 0.50	6" = 1.46

APPENDIX B

Groundwater Laboratory Analysis Reports



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips

Certificate of Analysis Number:

11030377

<u>Report To:</u> Tetra Tech, Inc. Kelly Blanchard 6121 Indian School Road, N.E. Suite 200 Albuquerque NM 87110- ph (505) 237-8440 fax: (505) 881-3283	<u>Project Name:</u> Sategna 2E <u>Site:</u> Bloomfield, NM <u>Site Address:</u> <u>PO Number:</u> <u>State:</u> New Mexico <u>State Cert. No.:</u> <u>Date Reported:</u> 3/22/2011
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This Report Contains A Total Of 18 Pages

Excluding This Page, Chain Of Custody

And

Any Attachments

3/22/2011

Date

Test results meet all requirements of NELAC, unless specified in the narrative.

Version 2.1 - Modified February 11, 2011



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Case Narrative for:
Conoco Phillips

Certificate of Analysis Number:
11030377

Report To: Tetra Tech, Inc. Kelly Blanchard 6121 Indian School Road, N.E. Suite 200 Albuquerque NM 87110- ph (505) 237-8440 fax: (505) 881-3283	Project Name: Sategna 2E Site: Bloomfield, NM Site Address: PO Number: State: New Mexico State Cert. No.: Date Reported: 3/22/2011
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I. SAMPLE RECEIPT:

All samples were received intact. The internal ice chest temperatures were measured on receipt and are recorded on the attached Sample Receipt Checklist.

II: ANALYSES AND EXCEPTIONS:

Per the Conoco Phillips TSM Revision 0, a copy of the internal chain of custody is to be included in final data package. However, due to LIMS limitations, this cannot be provided at this time.

III. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report (" mg/kg-dry " or " ug/kg-dry ").

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Some of the percent recoveries and RPD's on the QC report for the MS/MSD may be different than the calculated recoveries and RPD's using the sample result and the MS/MSD results that appear on the report because, the actual raw result is used to perform the calculations for percent recovery and RPD.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or by

11030377 Page 1

3/22/2011

Erica Cardenas
Project Manager

Test results meet all requirements of NELAC, unless specified in the narrative.

Date



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Case Narrative for:
Conoco Phillips

Certificate of Analysis Number:
11030377

his designee, as verified by the following signature.

A handwritten signature in black ink, reading "Erica Cardenas".

Erica Cardenas
Project Manager

11030377 Page 2
3/22/2011

Date

Test results meet all requirements of NELAC, unless specified in the narrative.



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Conoco Phillips

Certificate of Analysis Number:

11030377

Report To: Tetra Tech, Inc.
Kelly Blanchard
6121 Indian School Road, N.E.
Suite 200
Albuquerque
NM

87110-

ph (505) 237-8440

fax: (505) 881-3283

Project Name: Sategna 2E
Site: Bloomfield, NM

Site Address:

PO Number:

State: New Mexico

State Cert. No.:

Date Reported: 3/22/2011

Fax To:

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
MW-1	11030377-01	Water	03/14/2011 14:45	3/16/2011 9:10:00 AM	302875	<input type="checkbox"/>
MW-2	11030377-02	Water	03/14/2011 14:35	3/16/2011 9:10:00 AM	302875	<input type="checkbox"/>
MW-3	11030377-03	Water	03/14/2011 15:00	3/16/2011 9:10:00 AM	302875	<input type="checkbox"/>
Duplicate	11030377-04	Water	03/14/2011 14:50	3/16/2011 9:10:00 AM	302875	<input type="checkbox"/>
Trip Blank	11030377-05	Water	03/14/2011 21:40	3/16/2011 9:10:00 AM	302625	<input type="checkbox"/>

Erica Cardenas

3/22/2011

Erica Cardenas
Project Manager

Date

Kesavalu M. Bagawandoss Ph.D., J.D.
Laboratory Director

Ted Yen
Quality Assurance Officer



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID MW-1

Collected: 03/14/2011 14:45 SPL Sample ID: 11030377-01

Site: Bloomfield, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Sulfate	1820		500	1000	03/17/11 21:42	ESK	5746682
METALS BY METHOD 6010B, DISSOLVED				MCL	SW6010B	Units: mg/L	
Manganese	0.323		0.005	1	03/18/11 16:36	R_V	5747867

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3005A	03/16/2011 11:45	M_W	1.00

TOTAL DISSOLVED SOLIDS				MCL	SM2540 C	Units: mg/L	
Total Dissolved Solids (Residue, Filterable)	2770		20	2	03/16/11 14:30	MM1	5745724

VOLATILE ORGANICS BY METHOD 8260B				MCL	SW8260B	Units: ug/L	
Benzene	ND		1	1	03/17/11 12:22	LU_L	5746392
Ethylbenzene	ND		1	1	03/17/11 12:22	LU_L	5746392
Toluene	ND		1	1	03/17/11 12:22	LU_L	5746392
m,p-Xylene	ND		2	1	03/17/11 12:22	LU_L	5746392
o-Xylene	ND		1	1	03/17/11 12:22	LU_L	5746392
Xylenes, Total	ND		1	1	03/17/11 12:22	LU_L	5746392
Surr: 1,2-Dichloroethane-d4	91.6	%	70-130	1	03/17/11 12:22	LU_L	5746392
Surr: 4-Bromofluorobenzene	106	%	74-125	1	03/17/11 12:22	LU_L	5746392
Surr: Toluene-d8	96.9	%	82-118	1	03/17/11 12:22	LU_L	5746392

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

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SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID MW-2 Collected: 03/14/2011 14:35 SPL Sample ID: 11030377-02

Site: Bloomfield, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Sulfate	1850		500	1000	03/17/11 21:58	ESK	5746683
METALS BY METHOD 6010B, DISSOLVED				MCL	SW6010B	Units: mg/L	
Manganese	0.158		0.005	1	03/18/11 16:43	R_V	5747868

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3005A	03/16/2011 11:45	M_W	1.00

TOTAL DISSOLVED SOLIDS				MCL	SM2540 C	Units: mg/L	
Total Dissolved Solids (Residue, Filterable)	2680		50	5	03/16/11 14:30	MM1	5745725
VOLATILE ORGANICS BY METHOD 8260B				MCL	SW8260B	Units: ug/L	
Benzene	ND		1	1	03/17/11 13:38	LU_L	5746395
Ethylbenzene	ND		1	1	03/17/11 13:38	LU_L	5746395
Toluene	ND		1	1	03/17/11 13:38	LU_L	5746395
m,p-Xylene	ND		2	1	03/17/11 13:38	LU_L	5746395
o-Xylene	ND		1	1	03/17/11 13:38	LU_L	5746395
Xylenes, Total	ND		1	1	03/17/11 13:38	LU_L	5746395
Surr: 1,2-Dichloroethane-d4	92.4	%	70-130	1	03/17/11 13:38	LU_L	5746395
Surr: 4-Bromofluorobenzene	103	%	74-125	1	03/17/11 13:38	LU_L	5746395
Surr: Toluene-d8	95.2	%	82-118	1	03/17/11 13:38	LU_L	5746395

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

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SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID MW-3 Collected: 03/14/2011 15:00 SPL Sample ID: 11030377-03

Site: Bloomfield, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
ION CHROMATOGRAPHY				MCL	E300.0	Units: mg/L	
Sulfate	2090		500	1000	03/17/11 22:14	ESK	5746684
METALS BY METHOD 6010B, DISSOLVED				MCL	SW6010B	Units: mg/L	
Manganese	2.08		0.005	1	03/18/11 16:49	R_V	5747869

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3005A	03/16/2011 11:45	M_W	1.00

TOTAL DISSOLVED SOLIDS				MCL	SM2540 C	Units: mg/L	
Total Dissolved Solids (Residue, Filterable)	3200		40	4	03/16/11 14:30	MM1	5745726
VOLATILE ORGANICS BY METHOD 8260B				MCL	SW8260B	Units: ug/L	
Benzene	ND		1	1	03/16/11 21:27	LU_L	5745539
Ethylbenzene	ND		1	1	03/16/11 21:27	LU_L	5745539
Toluene	ND		1	1	03/16/11 21:27	LU_L	5745539
m,p-Xylene	ND		2	1	03/16/11 21:27	LU_L	5745539
o-Xylene	ND		1	1	03/16/11 21:27	LU_L	5745539
Xylenes, Total	ND		1	1	03/16/11 21:27	LU_L	5745539
Surr: 1,2-Dichloroethane-d4	93.2	%	70-130	1	03/16/11 21:27	LU_L	5745539
Surr: 4-Bromofluorobenzene	103	%	74-125	1	03/16/11 21:27	LU_L	5745539
Surr: Toluene-d8	96.0	%	82-118	1	03/16/11 21:27	LU_L	5745539

Qualifiers: ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)
B - Analyte Detected In The Associated Method Blank D - Surrogate Recovery Unreportable due to Dilution
* - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count

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SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID Duplicate Collected: 03/14/2011 14:50 SPL Sample ID: 11030377-04

Site: Bloomfield, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
VOLATILE ORGANICS BY METHOD 8260B				MCL	SW8260B	Units: ug/L	
Benzene	ND		1	1	03/16/11 21:02	LU_L	5745538
Ethylbenzene	ND		1	1	03/16/11 21:02	LU_L	5745538
Toluene	ND		1	1	03/16/11 21:02	LU_L	5745538
m,p-Xylene	ND		2	1	03/16/11 21:02	LU_L	5745538
o-Xylene	ND		1	1	03/16/11 21:02	LU_L	5745538
Xylenes, Total	ND		1	1	03/16/11 21:02	LU_L	5745538
Surr: 1,2-Dichloroethane-d4	94.5		% 70-130	1	03/16/11 21:02	LU_L	5745538
Surr: 4-Bromofluorobenzene	104		% 74-125	1	03/16/11 21:02	LU_L	5745538
Surr: Toluene-d8	97.7		% 82-118	1	03/16/11 21:02	LU_L	5745538

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

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SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Client Sample ID Trip Blank Collected: 03/14/2011 21:40 SPL Sample ID: 11030377-05

Site: Bloomfield, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
VOLATILE ORGANICS BY METHOD 8260B				MCL	SW8260B	Units: ug/L	
Benzene	ND		1	1	03/16/11 20:36	LU_L	5745537
Ethylbenzene	ND		1	1	03/16/11 20:36	LU_L	5745537
Toluene	ND		1	1	03/16/11 20:36	LU_L	5745537
m,p-Xylene	ND		2	1	03/16/11 20:36	LU_L	5745537
o-Xylene	ND		1	1	03/16/11 20:36	LU_L	5745537
Xylenes, Total	ND		1	1	03/16/11 20:36	LU_L	5745537
Surr: 1,2-Dichloroethane-d4	93.7		% 70-130	1	03/16/11 20:36	LU_L	5745537
Surr: 4-Bromofluorobenzene	99.7		% 74-125	1	03/16/11 20:36	LU_L	5745537
Surr: Toluene-d8	95.1		% 82-118	1	03/16/11 20:36	LU_L	5745537

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
* - Surrogate Recovery Outside Advisable QC Limits
J - Estimated value between MDL and PQL
E - Estimated Value exceeds calibration curve
TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)
D - Surrogate Recovery Unreportable due to Dilution
MI - Matrix Interference

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Quality Control Documentation

Quality Control Report

Conoco Phillips

Sategna 2E

Analysis: Metals by Method 6010B, Dissolved
Method: SW6010B

WorkOrder: 11030377
Lab Batch ID: 105503

Method Blank

Samples in Analytical Batch:

RunID: ICP2_110318A-5747845	Units: mg/L	<u>Lab Sample ID</u>	<u>Client Sample ID</u>
Analysis Date: 03/18/2011 14:12	Analyst: R_V	11030377-01B	MW-1
Preparation Date: 03/16/2011 11:45	Prep By: M_ Method SW3005A	11030377-02B	MW-2
		11030377-03B	MW-3

Analyte	Result	Rep Limit
Manganese	ND	0.005

Laboratory Control Sample (LCS)

RunID: ICP2_110318A-5747846 Units: mg/L
Analysis Date: 03/18/2011 14:18 Analyst: R_V
Preparation Date: 03/16/2011 11:45 Prep By: M_ Method SW3005A

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Manganese	0.1000	0.1015	101.5	80	120

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 11030370-02
RunID: ICP2_110318A-5747848 Units: mg/L
Analysis Date: 03/18/2011 14:30 Analyst: R_V
Preparation Date: 03/16/2011 11:45 Prep By: M_ Method SW3005A

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Manganese	0.06240	0.1	0.1626	100.2	0.1	0.1620	99.60	0.3697	20	75	125

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

Version 2.1 - Modified February 11, 2011

Quality Control Report

Conoco Phillips

Sategna 2E

Analysis: Volatile Organics by Method 8260B
Method: SW8260B

WorkOrder: 11030377
Lab Batch ID: R317172

Method Blank

RunID: K_110316B-5745528 Units: ug/L
Analysis Date: 03/16/2011 16:39 Analyst: LU_L

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
11030377-03A	MW-3
11030377-04A	Duplicate
11030377-05A	Trip Blank

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
m,p-Xylene	ND	2.0
o-Xylene	ND	1.0
Xylenes, Total	ND	1.0
Surr: 1,2-Dichloroethane-d4	94.2	70-130
Surr: 4-Bromofluorobenzene	106.3	74-125
Surr: Toluene-d8	94.6	82-118

Laboratory Control Sample (LCS)

RunID: K_110316B-5745527 Units: ug/L
Analysis Date: 03/16/2011 15:45 Analyst: LU_L

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	20.0	21.5	107	74	123
Ethylbenzene	20.0	20.9	105	72	127
Toluene	20.0	19.7	98.6	74	126
m,p-Xylene	40.0	41.1	103	71	129
o-Xylene	20.0	20.5	102	74	130
Xylenes, Total	60.0	61.6	103	71	130
Surr: 1,2-Dichloroethane-d4	50.0	44.8	89.7	70	130
Surr: 4-Bromofluorobenzene	50.0	52.9	106	74	125
Surr: Toluene-d8	50.0	47.7	95.4	82	118

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

Version 2.1 - Modified February 11, 2011

Quality Control Report

Conoco Phillips

Sategna 2E

Analysis: Volatile Organics by Method 8260B
Method: SW8260B

WorkOrder: 11030377
Lab Batch ID: R317172

Sample Spiked: 11030374-01
RunID: K_110316B-5745531 Units: ug/L
Analysis Date: 03/16/2011 17:58 Analyst: LU_L

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	21.7	108	20	22.2	111	2.64	22	70	124
Ethylbenzene	ND	20	19.9	99.4	20	20.1	100	0.906	20	76	122
Toluene	ND	20	20.0	100	20	20.4	102	1.71	24	80	117
m,p-Xylene	ND	40	40.0	99.9	40	40.1	100	0.347	20	69	127
o-Xylene	ND	20	21.1	105	20	20.2	101	4.37	20	84	114
Xylenes, Total	ND	60	61.1	102	60	60.3	100	1.26	20	69	127
Surr: 1,2-Dichloroethane-d4	ND	50	42.3	84.6	50	44.5	89.1	5.15	30	70	130
Surr: 4-Bromofluorobenzene	ND	50	51	102	50	50.5	101	0.962	30	74	125
Surr: Toluene-d8	ND	50	47.4	94.9	50	48.0	96.0	1.18	30	82	118

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

Version 2.1 - Modified February 11, 2011

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SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Quality Control Report

Conoco Phillips

Sategna 2E

Analysis: Volatile Organics by Method 8260B
Method: SW8260B

WorkOrder: 11030377
Lab Batch ID: R317230

Method Blank

RunID: K_110317A-5746391 Units: ug/L
Analysis Date: 03/17/2011 11:29 Analyst: LU_L

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
11030377-01A	MW-1
11030377-02A	MW-2

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
m,p-Xylene	ND	2.0
o-Xylene	ND	1.0
Xylenes, Total	ND	1.0
Surr: 1,2-Dichloroethane-d4	91.0	70-130
Surr: 4-Bromofluorobenzene	102.8	74-125
Surr: Toluene-d8	95.1	82-118

Laboratory Control Sample (LCS)

RunID: K_110317A-5746390 Units: ug/L
Analysis Date: 03/17/2011 11:03 Analyst: LU_L

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	20.0	20.9	104	74	123
Ethylbenzene	20.0	19.6	98.0	72	127
Toluene	20.0	19.7	98.3	74	126
m,p-Xylene	40.0	40.8	102	71	129
o-Xylene	20.0	20.4	102	74	130
Xylenes, Total	60.0	61.2	102	71	130
Surr: 1,2-Dichloroethane-d4	50.0	47.2	94.4	70	130
Surr: 4-Bromofluorobenzene	50.0	52.8	106	74	125
Surr: Toluene-d8	50.0	48.1	96.2	82	118

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

Version 2.1 - Modified February 11, 2011

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Quality Control Report

Conoco Phillips

Sategna 2E

Analysis: Volatile Organics by Method 8260B
Method: SW8260B

WorkOrder: 11030377
Lab Batch ID: R317230

Sample Spiked: 11030377-01
RunID: K_110317A-5746393 Units: ug/L
Analysis Date: 03/17/2011 12:48 Analyst: LU_L

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	21.6	108	20	21.8	109	0.973	22	70	124
Ethylbenzene	ND	20	19.2	95.8	20	19.6	98.2	2.43	20	76	122
Toluene	ND	20	19.8	98.8	20	20.2	101	2.39	24	80	117
m,p-Xylene	ND	40	37.3	93.3	40	39.8	99.5	6.45	20	69	127
o-Xylene	ND	20	19.3	96.6	20	20.3	102	5.06	20	84	114
Xylenes, Total	ND	60	56.6	94.4	60	60.1	100	5.98	20	69	127
Surr: 1,2-Dichloroethane-d4	ND	50	45.8	91.5	50	45.6	91.2	0.387	30	70	130
Surr: 4-Bromofluorobenzene	ND	50	52.3	105	50	53.2	106	1.72	30	74	125
Surr: Toluene-d8	ND	50	47.3	94.6	50	48.2	96.4	1.90	30	82	118

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

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SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Quality Control Report

Conoco Phillips

Sategna 2E

Analysis: Total Dissolved Solids
Method: SM2540 C

WorkOrder: 11030377
Lab Batch ID: R317179

Method Blank

RunID: WET_110316N-5745713 Units: mg/L
Analysis Date: 03/16/2011 14:30 Analyst: MM1

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
11030377-01C	MW-1
11030377-02C	MW-2
11030377-03C	MW-3

Analyte	Result	Rep Limit
Total Dissolved Solids (Residue,Filterable)	ND	10

Laboratory Control Sample/Laboratory Control Sample Duplicate (LCS/LCSD)

RunID: WET_110316N-5745715 Units: mg/L
Analysis Date: 03/16/2011 14:30 Analyst: MM1

Analyte	LCS Spike Added	LCS Result	LCS Percent Recovery	LCSD Spike Added	LCSD Result	LCSD Percent Recovery	RPD	RPD Limit	Lower Limit	Upper Limit
Total Dissolved Solids (Residue,Filterabl	200.0	199.0	99.50	200.0	198.0	99.00	0.5	10	95	107

Sample Duplicate

Original Sample: 11030373-01
RunID: WET_110316N-5745719 Units: mg/L
Analysis Date: 03/16/2011 14:30 Analyst: MM1

Analyte	Sample Result	DUP Result	RPD	RPD Limit
Total Dissolved Solids (Residue,Filterabl	14200	14030	1.06	10

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

Version 2.1 - Modified February 11, 2011

Quality Control Report

Conoco Phillips

Sategna 2E

Analysis: Ion Chromatography
Method: E300.0

WorkOrder: 11030377
Lab Batch ID: R317237C

Method Blank

RunID: IC1_110317B-5746656 **Units:** mg/L
Analysis Date: 03/17/2011 9:52 **Analyst:** ESK

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
11030377-01C	MW-1
11030377-02C	MW-2
11030377-03C	MW-3

Analyte	Result	Rep Limit
Sulfate	ND	0.50

Laboratory Control Sample (LCS)

RunID: IC1_110317B-5746657 **Units:** mg/L
Analysis Date: 03/17/2011 10:08 **Analyst:** ESK

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Sulfate	10.00	10.23	102.3	90	110

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 11030377-03
RunID: IC1_110317B-5746685 **Units:** mg/L
Analysis Date: 03/17/2011 22:30 **Analyst:** ESK

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Sulfate	2090	5000	7092	100.0	5000	7064	99.48	0.3978	15	80	120

Qualifiers: ND/U - Not Detected at the Reporting Limit
B - Analyte Detected In The Associated Method Blank
J - Estimated Value Between MDL And PQL
E - Estimated Value exceeds calibration curve
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.
TNTC - Too numerous to count

MI - Matrix Interference
D - Recovery Unreportable due to Dilution
* - Recovery Outside Advisable QC Limits

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Version 2.1 - Modified February 11, 2011

*Sample Receipt Checklist
And
Chain of Custody*



SPL ENVIRONMENTAL
8880 INTERCHANGE DRIVE
HOUSTON, TX 77054
(713) 660-0901

Sample Receipt Checklist

Workorder: 11030377

Received By: NB

Date and Time Received: 3/16/2011 9:10:00 AM

Carrier name: Fedex-Standard Overnight

Temperature: 4.0/4.0°C

Chilled by: Water Ice

- | | | | |
|--|---|-----------------------------|--|
| 1. Shipping container/cooler in good condition? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/> |
| 2. Custody seals intact on shipping container/cooler? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/> |
| 3. Custody seals intact on sample bottles? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | Not Present <input checked="" type="checkbox"/> |
| 4. Chain of custody present? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 5. Chain of custody signed when relinquished and received? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 6. Chain of custody agrees with sample labels? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 7. Samples in proper container/bottle? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 8. Sample containers intact? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 9. Sufficient sample volume for indicated test? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 10. All samples received within holding time? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 11. Container/Temp Blank temperature in compliance? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 12. Water - VOA vials have zero headspace? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | VOA Vials Not Present <input type="checkbox"/> |
| 13. Water - Preservation checked upon receipt (except VOA*)? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | Not Applicable <input checked="" type="checkbox"/> |

*VOA Preservation Checked After Sample Analysis

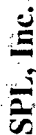
SPL Representative:

Contact Date & Time:

Client Name Contacted:

Non Conformance
Issues:

Client Instructions:



Analysis Request & Chain of Custody Record

SPL Workorder No.

302625

11030377

page 2 of 2

Client/Consultant Remarks:				Laboratory remarks:				Requested Analysis							
<p>Client Name: <u>Tetra Tech</u></p> <p>Address: <u>6121 Indian School Rd NE #200</u></p> <p>City: <u>Albuquerque</u> State: <u>NM</u> Zip: <u>87110</u></p> <p>Phone/Fax: <u>505-237-8440</u></p> <p>Client Contact: <u>Kelly Blanchard</u> Email: <u>kelly.blanchard@tetra-tech.com</u></p> <p>Project Name/No.: <u>Sategra 2E</u></p> <p>Site Name: <u>Bloomfield, NM</u></p> <p>Site Location: <u>Conaco Phillips</u></p> <p>Invoice To: <u>Conaco Phillips</u></p>				<p>DATE: <u>3-14-11</u> TIME: <u>2140</u></p> <p>Ph: <u></u></p>				<p>Number of Containers</p> <p>1=1 liter 4=4oz 40=vial</p> <p>8=8oz 16=16oz X=other</p> <p>1=plastic 4=amber glass</p> <p>G=glass V=vial X=other</p> <p>SL=sediment E=effluent X=other</p> <p>W=water S=soil O=oil A=air</p> <p>matrix</p>				<p>Intact? <input type="checkbox"/> Y <input type="checkbox"/> N</p> <p>Ice? <input type="checkbox"/> Y <input type="checkbox"/> N</p> <p>Temp: <input type="checkbox"/> Y <input type="checkbox"/> N</p>			
<p>Special Reporting Requirements: Results: <input type="checkbox"/> Fax <input type="checkbox"/> Email <input type="checkbox"/> PDF</p> <p>Standard <input checked="" type="checkbox"/> Level 3 QC <input type="checkbox"/> Level 4 QC <input type="checkbox"/> TX TRRP <input type="checkbox"/> LA RECAP <input type="checkbox"/></p> <p>1. Relinquished by <u>Standard</u></p> <p>3. Relinquished by: <u></u></p> <p>5. Relinquished by: <u></u></p>				<p>Special Detection Limits (specify):</p> <p>2. Received by: <u>time 0730</u></p> <p>4. Received by: <u>time 0910</u></p> <p>6. Received by: <u>time 0910</u></p>				<p>PM review (initial):</p> <p>Intact? <input type="checkbox"/> Y <input type="checkbox"/> N</p> <p>Ice? <input type="checkbox"/> Y <input type="checkbox"/> N</p> <p>Temp: <input type="checkbox"/> Y <input type="checkbox"/> N</p>							
<p>Requested TAT</p> <p><input type="checkbox"/> 1 Business Day</p> <p><input checked="" type="checkbox"/> 2 Business Days</p> <p><input type="checkbox"/> 3 Business Days</p> <p><input type="checkbox"/> Other</p>				<p>Special Reporting Requirements: Results: <input type="checkbox"/> Fax <input type="checkbox"/> Email <input type="checkbox"/> PDF</p> <p>Standard <input checked="" type="checkbox"/> Level 3 QC <input type="checkbox"/> Level 4 QC <input type="checkbox"/> TX TRRP <input type="checkbox"/> LA RECAP <input type="checkbox"/></p> <p>1. Relinquished by <u>Standard</u></p> <p>3. Relinquished by: <u></u></p> <p>5. Relinquished by: <u></u></p>				<p>Special Detection Limits (specify):</p> <p>2. Received by: <u>time 0730</u></p> <p>4. Received by: <u>time 0910</u></p> <p>6. Received by: <u>time 0910</u></p>				<p>PM review (initial):</p> <p>Intact? <input type="checkbox"/> Y <input type="checkbox"/> N</p> <p>Ice? <input type="checkbox"/> Y <input type="checkbox"/> N</p> <p>Temp: <input type="checkbox"/> Y <input type="checkbox"/> N</p>			
<p>Client/Consultant Remarks:</p> <p><u>please filter & preserve metals before analysis</u></p>				<p>Laboratory remarks:</p>				<p>Requested Analysis</p>							
<p>Client Name: <u>Tetra Tech</u></p> <p>Address: <u>6121 Indian School Rd NE #200</u></p> <p>City: <u>Albuquerque</u> State: <u>NM</u> Zip: <u>87110</u></p> <p>Phone/Fax: <u>505-237-8440</u></p> <p>Client Contact: <u>Kelly Blanchard</u> Email: <u>kelly.blanchard@tetra-tech.com</u></p> <p>Project Name/No.: <u>Sategra 2E</u></p> <p>Site Name: <u>Bloomfield, NM</u></p> <p>Site Location: <u>Conaco Phillips</u></p> <p>Invoice To: <u>Conaco Phillips</u></p>				<p>DATE: <u>3-14-11</u> TIME: <u>2140</u></p> <p>Ph: <u></u></p>				<p>Number of Containers</p> <p>1=1 liter 4=4oz 40=vial</p> <p>8=8oz 16=16oz X=other</p> <p>1=plastic 4=amber glass</p> <p>G=glass V=vial X=other</p> <p>SL=sediment E=effluent X=other</p> <p>W=water S=soil O=oil A=air</p> <p>matrix</p>				<p>Intact? <input type="checkbox"/> Y <input type="checkbox"/> N</p> <p>Ice? <input type="checkbox"/> Y <input type="checkbox"/> N</p> <p>Temp: <input type="checkbox"/> Y <input type="checkbox"/> N</p>			
<p>Special Reporting Requirements: Results: <input type="checkbox"/> Fax <input type="checkbox"/> Email <input type="checkbox"/> PDF</p> <p>Standard <input checked="" type="checkbox"/> Level 3 QC <input type="checkbox"/> Level 4 QC <input type="checkbox"/> TX TRRP <input type="checkbox"/> LA RECAP <input type="checkbox"/></p> <p>1. Relinquished by <u>Standard</u></p> <p>3. Relinquished by: <u></u></p> <p>5. Relinquished by: <u></u></p>				<p>Special Detection Limits (specify):</p> <p>2. Received by: <u>time 0730</u></p> <p>4. Received by: <u>time 0910</u></p> <p>6. Received by: <u>time 0910</u></p>				<p>PM review (initial):</p> <p>Intact? <input type="checkbox"/> Y <input type="checkbox"/> N</p> <p>Ice? <input type="checkbox"/> Y <input type="checkbox"/> N</p> <p>Temp: <input type="checkbox"/> Y <input type="checkbox"/> N</p>							
<p>Requested TAT</p> <p><input type="checkbox"/> 1 Business Day</p> <p><input checked="" type="checkbox"/> 2 Business Days</p> <p><input type="checkbox"/> 3 Business Days</p> <p><input type="checkbox"/> Other</p>				<p>Special Reporting Requirements: Results: <input type="checkbox"/> Fax <input type="checkbox"/> Email <input type="checkbox"/> PDF</p> <p>Standard <input checked="" type="checkbox"/> Level 3 QC <input type="checkbox"/> Level 4 QC <input type="checkbox"/> TX TRRP <input type="checkbox"/> LA RECAP <input type="checkbox"/></p> <p>1. Relinquished by <u>Standard</u></p> <p>3. Relinquished by: <u></u></p> <p>5. Relinquished by: <u></u></p>				<p>Special Detection Limits (specify):</p> <p>2. Received by: <u>time 0730</u></p> <p>4. Received by: <u>time 0910</u></p> <p>6. Received by: <u>time 0910</u></p>				<p>PM review (initial):</p> <p>Intact? <input type="checkbox"/> Y <input type="checkbox"/> N</p> <p>Ice? <input type="checkbox"/> Y <input type="checkbox"/> N</p> <p>Temp: <input type="checkbox"/> Y <input type="checkbox"/> N</p>			

**8880 Interchange Drive
Houston, TX 77054 (713) 660-0901**

**500 Ambassador Caffery Parkway
Scott, LA 70583 (337) 237-4775**

**459 Hughes Drive
Traverse City, MI 49686 (231) 947-5777**