

**3R - 090**

**SEP 2009**

**GWMR**

**NOV 2011**

3R090

**SEMI-ANNUAL GROUNDWATER  
MONITORING REPORT  
SEPTEMBER 2009 SAMPLING EVENT**

**CONOCOPHILLIPS COMPANY  
NELL HALL #1  
FLORA VISTA, NEW MEXICO**

OCD # 3R0090

API # TBD

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November 2009

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# **SEMI-ANNUAL GROUNDWATER MONITORING REPORT CONOCOPHILLIPS COMPANY NELL HALL #1 FLORA VISTA, NEW MEXICO**

## **1.0 INTRODUCTION**

This report presents the results of the semi-annual groundwater monitoring event conducted by Tetra Tech, Inc. (Tetra Tech) on September 30, 2009, at the ConocoPhillips Company Nell Hall #1 site in Flora Vista, New Mexico (Site).

The Site is located on Flora Vista Road in Flora Vista, New Mexico, approximately 2 miles west of Aztec, New Mexico. The Site consists of a gas production well and associated equipment. The location and general features of the Site are shown on **Figures 1 and 2**, respectively.

### **1.1 Site History**

The history of the Site is outlined on **Table 1** and discussed in more detail in the following paragraphs.

The environmental investigation at the Site began with the attempted closure of an unlined dehydrator discharge pit in the early 1990's. Soil impacts were discovered during earthmoving activities and groundwater monitor wells MW-1, MW-2, and MW-3 were subsequently installed to determine if hydrocarbons had impacted groundwater beneath the Site. Due to an ongoing drought, the water table fell below the screened intervals of the installed groundwater monitor wells, and continuous sampling of these wells was not possible. On February 17 and 18, 2004, Souder Miller and Associates installed three additional monitor wells (MW-4, MW-5, and MW-6) at sufficient depths to intersect the water table and to account for the effects of further seasonal/drought-based water table fluctuations. Groundwater monitor wells MW-4 and MW-6 were installed to 35 feet below ground surface (bgs) with a 30-foot screened interval and MW-5 was installed to 39 feet bgs with a 35-foot screened interval. This screened interval was chosen in order to allow for continuous sampling of these wells even in the event of a water table fluctuation of up to 25 feet (Souder Miller and Associates, 2004).

Following installation, MW-4, MW-5, and MW-6 were sampled by Tetra Tech on a quarterly basis in 2004, on a semi-annual basis in 2005, annually in 2006, and finally on a semi-annual basis beginning in February 2007 and continuing to the present. The latest semi-annual sampling event was performed by Tetra Tech on September 30, 2009.

## **2.0 METHODOLOGY AND RESULTS**

The following sections describe the groundwater monitoring methodology used at the Site and results of laboratory analysis of groundwater samples.

## 2.1 Groundwater Monitoring Methodology

### Groundwater Elevation Measurements

Prior to the start of groundwater sampling activities, the depth to water at each groundwater monitor well within the Site was gauged using an interface probe, and the results were recorded on the groundwater sampling field form (**Table 2, Appendix A**). The probe was decontaminated with an Alconox solution and de-ionized water before each monitor well was gauged. It should be noted that for determination of flow direction and gradient, water levels in the six groundwater monitor wells at the Site are collected during each sampling event when possible.

**Table 2** presents the monitor well specifications and groundwater level data. Hydrographs illustrating the groundwater level fluctuations since March 2004 in groundwater monitor wells MW-5 and MW-6 are presented on **Figures 3** and **4**, respectively. The data indicate that groundwater elevations are consistently lowest during the late-winter/early-spring months. In October 2008, the groundwater at the Site flowed along a shallow gradient to the northeast and southwest from the approximate center of the Site. In March 2009, a noticeably steeper groundwater gradient was found at the Site. In addition, there appears to be a mounding effect near the meter house at the Site, causing groundwater to flow away from this area in a steep, radial pattern. Groundwater elevation data collected during the September 2009 sampling event shows a similar mounding effect at the Site. Historically, the groundwater flow direction and gradient vary from season to season. These fluctuations are believed to be the result of changes in irrigation rates and/or changes in base-flow conditions in the Animas River, which, at its closest point, lies approximately 0.6 mile to the south, southeast of the Site (**Figure 1**).

### Groundwater Sampling

Groundwater quality samples were collected from monitor wells MW-4, MW-5 and MW-6 during this event as a continuation of semi-annual monitoring at the Site. Three well volumes were purged from each monitor well before sampling was performed. A 1.5-inch disposable, dedicated polyethylene bailer was used to purge the well and to collect the groundwater sample. The purge water generated during the event was disposed of in the on-site waste water tank (**Figure 2**). The groundwater samples were placed in laboratory prepared bottles, packed on ice, and shipped with chain-of-custody documentation to Southern Petroleum Laboratory located in Houston, Texas. The samples were analyzed for the presence of BTEX by Environmental Protection Agency (EPA) Method 8260B and for dissolved iron by EPA Method 6010B.

Total metals testing was conducted during prior events as requested by the OCD in April of 2008. Tetra Tech requested and received approval from the OCD on September 8, 2009 to run dissolved metals analyses for only those metals which had exceeded the NMWQCC drinking water standards for metals previously run by total metals analysis. The dissolved metals samples were collected in unpreserved containers supplied by the laboratory, which were filtered and preserved by laboratory personnel prior to analysis for dissolved metals. Dissolved metals testing will continue for metals exceeding NMWQCC drinking water standards.

## 2.2 Groundwater Sampling Analytical Results

The September 2009 analytical results indicate that samples collected from monitor wells MW-4 and MW-5 were below New Mexico Water Quality Control Commission (NMWQCC) groundwater quality standards and laboratory detection limits for all analyzed constituents. The groundwater sample collected from MW-6 contained 1.06 milligrams per liter (mg/L) dissolved iron, which is slightly above the NMWQCC groundwater quality standard of 1 mg/L. Prior to this sampling event, Tetra Tech was collecting samples for ferrous iron analysis in order to monitor natural attenuation through biodegradation. These previous ferrous iron results can be explained by the following: benzene, toluene, ethylbenzene and xylenes were detected in MW-6 at concentrations of 96 micrograms per liter (ug/L), 4.7 ug/L, 62 ug/L and 120 ug/L, respectively. The benzene concentration for MW-6 is above the NMWQCC quality standard of 10 ug/L.

Benzene concentrations in MW-6 have fluctuated throughout previous groundwater sampling events at the Site (**Table 3**). These results are postulated to be related to the fluctuating water table at the Site. To investigate this possibility, a graph depicting benzene and depth to water versus time in MW-6 was prepared and is attached as **Figure 6**. The graph illustrates an inverse relationship between benzene concentrations and water column thickness in this groundwater monitor well. Historically elevated benzene concentrations in MW-6 (peaking at 2,500 ug/L in March 2004) should be viewed in this regard. It should also be noted that the March 2004 groundwater sample was collected immediately following installation of MW-6 in February 2004, in which soil samples collected at 25 and 30 feet bgs each resulted in an exceedence of the 50 milligram per kilogram (mg/kg) regulatory limit for BTEX, and soil samples collected at 25, 30, and 35 feet bgs were found to contain total petroleum hydrocarbons (TPH) at levels greater than the 100 mg/kg regulatory limit (Souder Miller and Associates, 2004).

Historical laboratory analytical data, including the September 2009 data, are summarized on **Table 3**. The field groundwater sampling forms are presented in **Appendix A**, and the laboratory analytical report is presented in **Appendix B**.

## 3.0 CONCLUSIONS

Tetra Tech will continue semi-annual groundwater sampling at the Site. The next groundwater sampling event is tentatively scheduled for March 2010. Samples will be collected from MW-4, MW-5, and MW-6 for BTEX analyses by EPA Method 8260B and dissolved iron by EPA Method 6010B. Please contact Kelly Blanchard at 505-237-8440 or [kelly.blanchard@tetrattech.com](mailto:kelly.blanchard@tetrattech.com) if you have any questions or require additional information.

#### 4.0 REFERENCES

Souder Miller and Associates (2004). *Nell Hall Monitor well Installation Report*. Prepared for ConocoPhillips Company Report Dated May 7. 64 pp.

Vance, David B. 1994. Online version of: 'Iron – The Environmental Impact of a Universal Element'. National Environmental Journal May/June. 4(3): 24-25. <[www.http://2the4.net/iron.htm](http://2the4.net/iron.htm)>.

## **FIGURES**

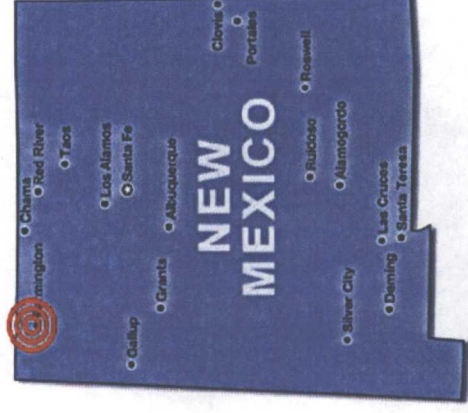
1. Site Location Map
2. Site Layout Map
3. MW-5 Hydrograph (March 2004 – September 2009)
4. MW-6 Hydrograph (March 2004 – September 2009)
5. Groundwater Elevation Contour Map
6. Inverse Relationship between Benzene and Depth to Water in MW-6





FIGURE 1.

Site Location Map  
ConocoPhillips Company  
Nell Hall No. 1  
Flora Vista, New Mexico  
Sec 07, Twp 30N, Rng 11W

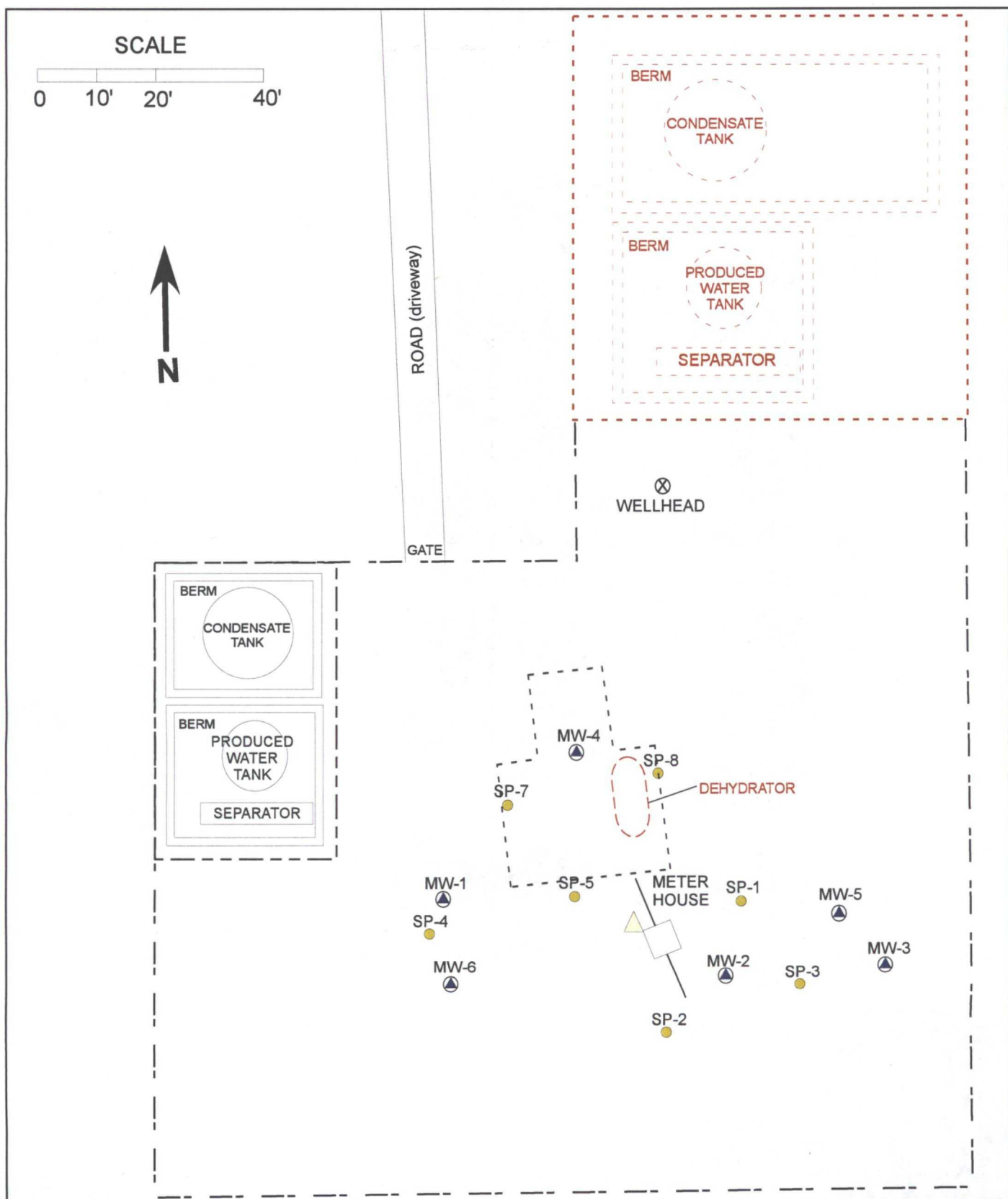


Approximate ConocoPhillips  
Nell Hall #1 Site location



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**FIGURE 2:**  
**SITE LAYOUT MAP**  
**CONOCOPHILLIPS COMPANY**  
 Nell Hall No. 1  
 Flora Vista, New Mexico  
 Sec 07, Twp 30N, Rng 11W

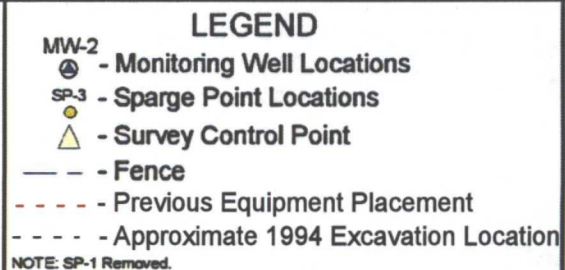


Figure 3. MW-5 Hydrograph (March 2004 - September 2009) - ConocoPhillips Company Nell Hall No.1

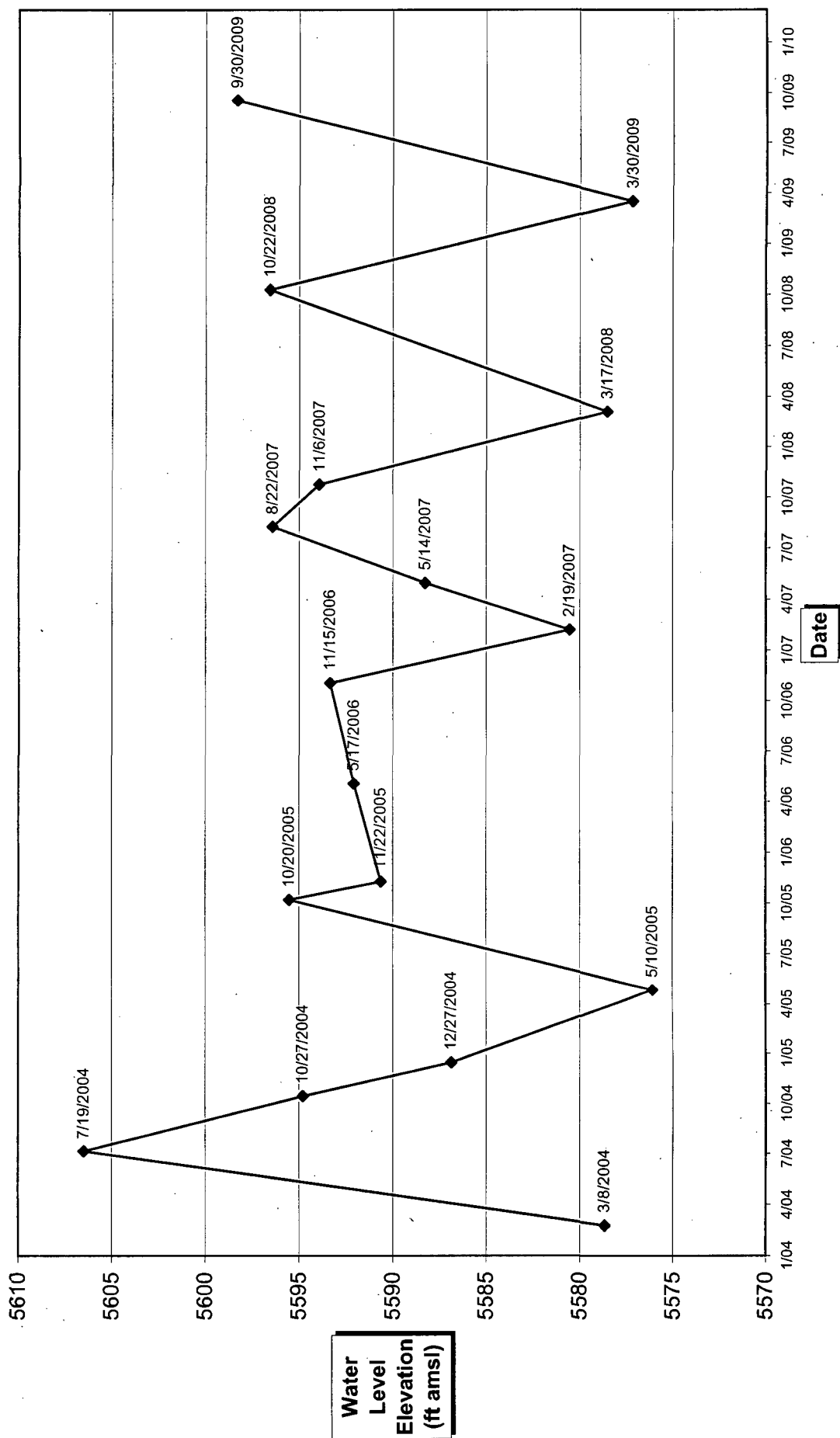
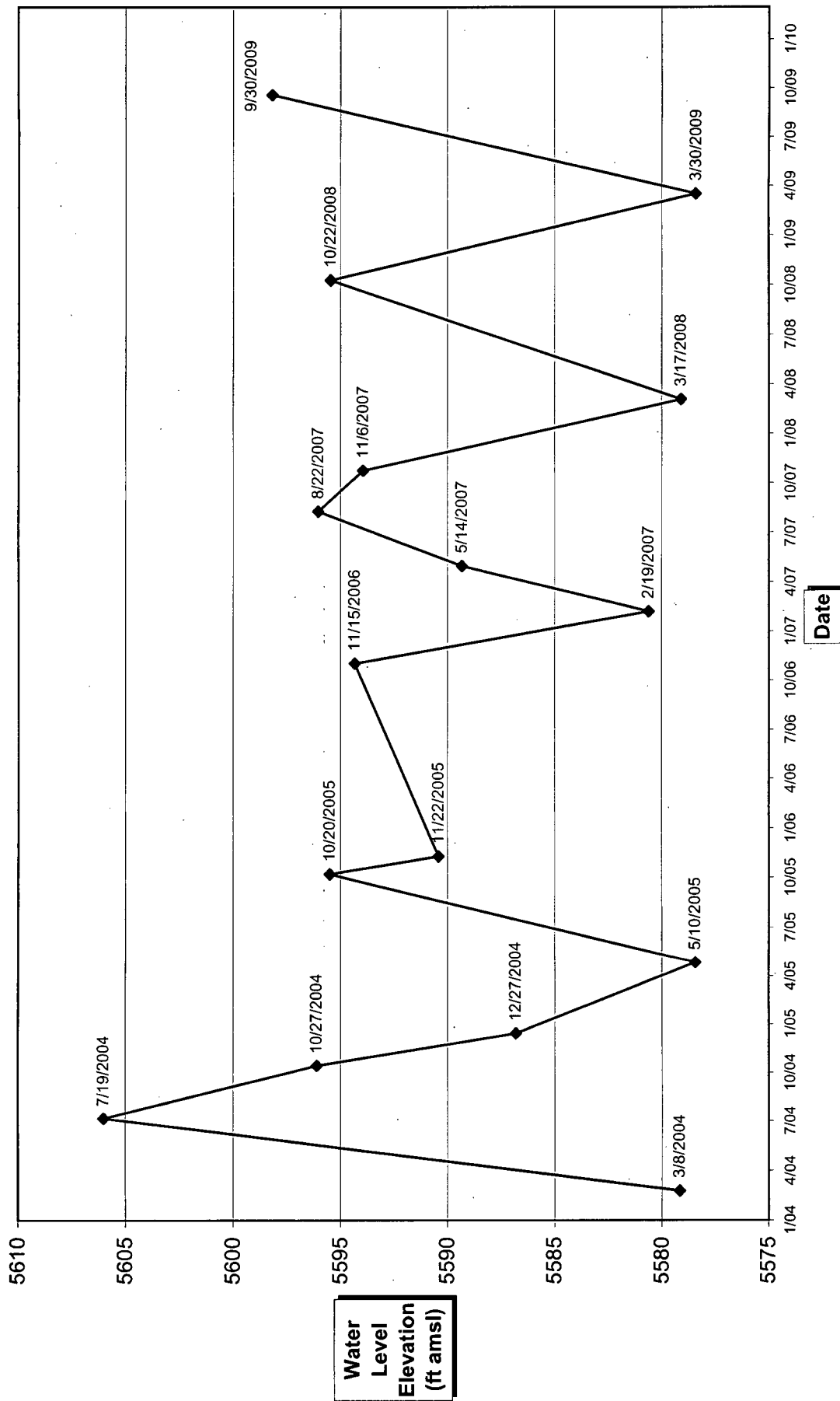
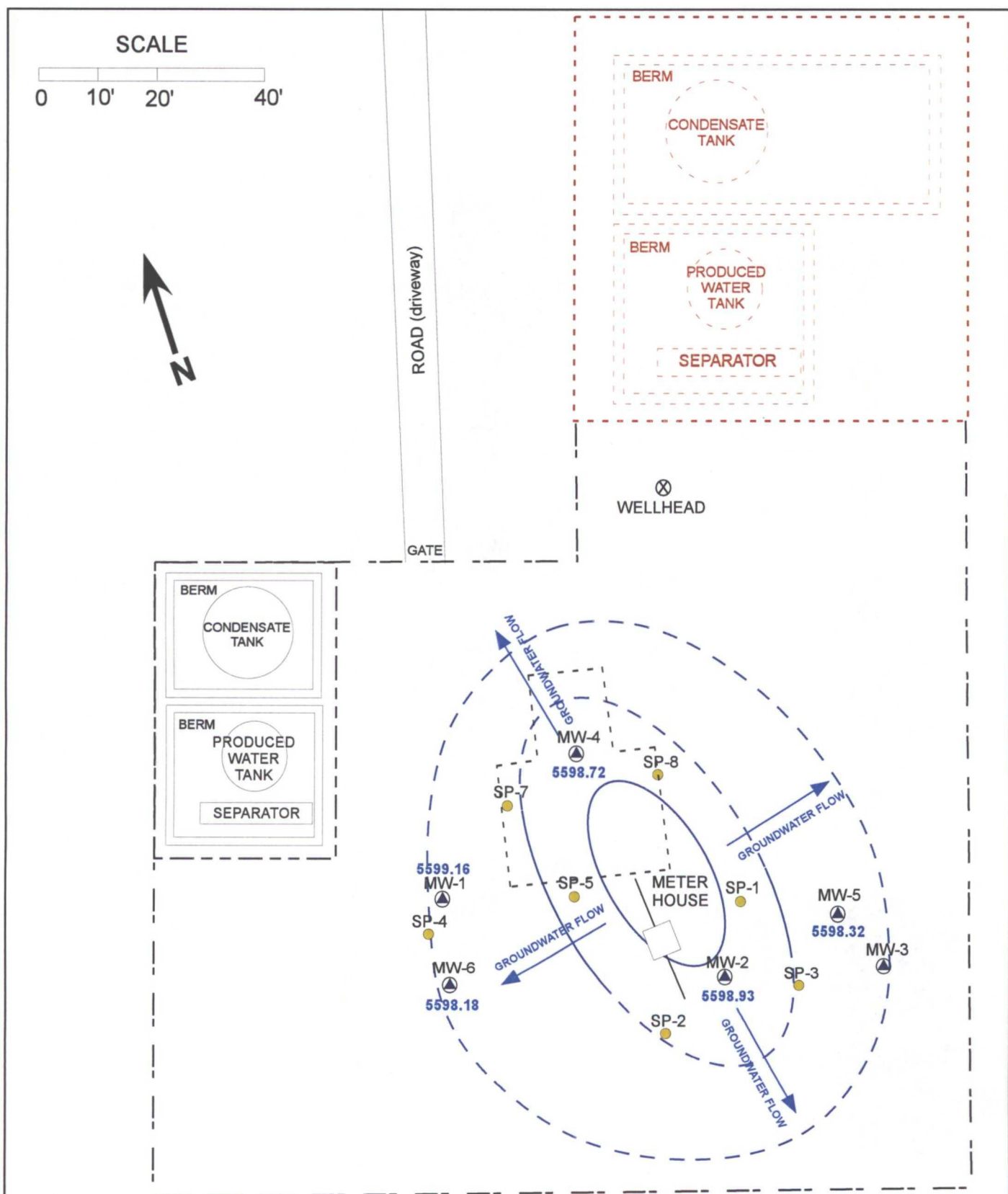


Figure 4. MW-6 Hydrograph (March 2004 - September 2009) - ConocoPhillips Company Nell Hall No. 1





**FIGURE 5:**  
GROUNDWATER ELEVATION  
CONTOUR MAP SEPT. 2009  
CONOCOPHILLIPS COMPANY  
Nell Hall #1  
San Juan County, New Mexico

#### LEGEND

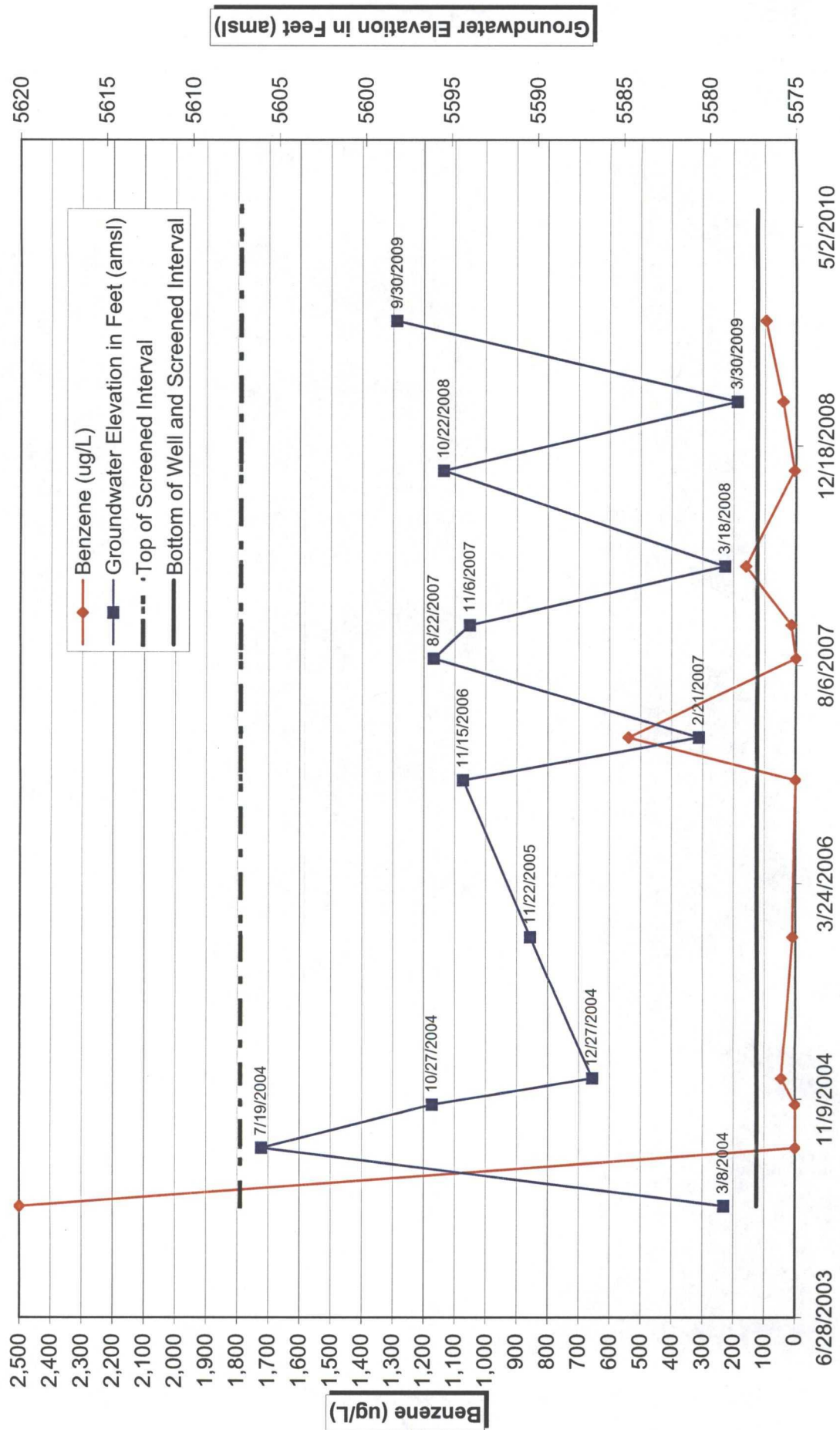
- - Monitoring Well Locations
- - Sparge Point Locations
- - Fence
- - - Previous Equipment Placement
- - - Approximate Excavation Location
- - - Groundwater Elevation Contour (dashed where inferred)

NOTE: SP-1 Removed.



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Figure 6. Inverse Relationship Between Benzene and Depth to Water in MW-6  
ConocoPhillips Company Nell Hall No.1



## **TABLES**

- I. Site History Timeline
2. Groundwater Elevation Summary (March 2004 – September 2009)
3. Laboratory Analytical Data Summary (March 2004 – September 2009)

Table 1. Site History Timeline - ConocoPhillips Company Nell Hall No. 1

Date/Time Period	Event/Action	Description/Comments
February 20, 1961	Well Spudded	Southwest Production Company spudded the Nell Hall No. 1
September 1, 1963	Operator Change	Beta Development Company acquired the Nell Hall No. 1 from Southwest Production Company
September 15, 1988	Operator Change	Mesa Operating Limited Partnership acquired the Nell Hall No. 1 from Beta Development Company
July 1, 1991	Operator Change	Conoco Inc. acquired the Nell Hall No. 1 from Mesa Operating Limited Partnership
May 3, 1994	Pit Remediation	Conoco stopped flow to the dehydrator, sampled the soil in the unlined dehydrator pit and encountered hydrocarbon-impacted soil.
August 31 through September 1, 1994	Pit Remediation	Conoco removed the dehydrator and Flint Engineering & Construction Co. excavated soil in the vicinity of the former dehydrator pit to a depth of 16 feet. A soil sample at the bottom of the excavation revealed TPH of 380 ppm.
September 21 through October 7, 1994	Pit Remediation	Flint landfarmed the excavated soil on site
June 1 and 2, 1995	Soil Borings and Groundwater Sampling	Philip Environmental Services Corp. completed initial subsurface assessment (3 temporary monitor wells and 3 additional borings)
June 15, 1995	Soil Borings and Groundwater Sampling	Philip Environmental Services Corp. completed an additional soil boring.
March 27, 1997	Monitor Well Sampling	On Site Technologies, LTD found insufficient water in the 3 monitor wells for sampling.
March, 2002	Groundwater sampling	Continued sampling recommended until four (4) sampling events demonstrate contamination levels below NMWQCC groundwater quality standards.
June, 2002	Groundwater sampling	Continued sampling recommended until four (4) sampling events demonstrate contamination levels below NMWQCC groundwater quality standards.
September, 2002	Groundwater sampling	Continued sampling recommended until four (4) sampling events demonstrate contamination levels below NMWQCC groundwater quality standards.
January 1, 2003	Operator Name Change	Conoco Inc. and Phillips Petroleum Company merged to form ConocoPhillips Company.
February 17 and 18, 2004	Monitor Well Installation	Monitor Wells MW-4, MW-5, and MW-6 were installed at deeper depths (35 to 39 feet BGS) to adequately intersect the water table, as previously installed groundwater monitoring wells continually went dry. The lowest water levels at the site are found to occur in early spring and late winter. Installed 30 to 35 feet of screen to allow for seasonal groundwater fluctuations of up to 25 feet.
March 8 through December 27, 2004	Monitor Well Sampling	Quarterly groundwater sampling of Monitor Wells MW-4, MW-5, and MW-6; benzene spike in March (MW-6) coincides with MW-6 well installation and discovery of BTEX and TPH impacts to soil at 25-35 feet bgs in MW-6 soil samples collected during drilling.
May 11 through November 22, 2005	Monitor Well Sampling	Semi-annual sampling of monitor wells MW-4, MW-5, and MW-6
November 15, 2006	Monitor Well Sampling	Annual sampling of monitor wells MW-4, MW-5, and MW-6



Table 1. Site History Timeline - ConocoPhillips Company Neil Hall No. 1

Date/Time Period	Event/Action	Description/Comments
February 21, 2007 through October 22, 2008	Monitor Well Sampling	Resumption of semi-annual sampling of Monitor Wells MW-4, MW-5, and MW-6 during summer and fall months when water is most likely to be present in wells.
February 4, 2008	PEPA Report	Preliminary Exposure Pathway Assessment (PEPA) report completed and submitted to ConocoPhillips; internal document for ConocoPhillips use only.
February 6, 2009	BTEX vs. depth to water plotted in MW-6	BTEX concentrations show inverse relationship to water column thickness in MW-6; plotted from 2/21/07 to 10/22/08 (N=5)
September 30, 2009	Monitor Well Sampling	Groundwater samples collected from MW-4, MW-5 and MW-6. MW-6 benzene concentration of 96 µg/L; dissolved iron concentration of 1.06 milligrams per liter (mg/L).

Table 2. Groundwater Elevation Summary (March 2004 - September 2009) - ConocoPhillips Company Nell Hall No. 1

Well ID	Date Installed	Total Depth (ft. below TOC)	Screen Interval (ft below TOC)	Elevation (ft. msl) (TOC)	Date Measured	Groundwater Level (ft below TOC)	Groundwater Elevation (ft amsl)
MW-1	Unknown	28.55	Unknown	5615.72	5/10/2005	Dry	NC
					10/20/2005	19.25	5596.47
					11/22/2005	24.15	5591.57
					5/17/2006	NM	NC
					11/15/2006	21.40	5594.32
					2/19/2007	Dry	NC
					5/14/2007	24.85	5590.87
					8/22/2007	24.61	5591.11
					11/6/2007	20.87	5594.85
					3/17/2008	Dry	NC
					10/22/2008	19.38	5596.34
					3/30/2009	28.25	5587.47
					9/30/2009	16.56	5599.16
MW-2	Unknown	27.32	Unknown	5614.94	5/10/2005	Dry	NC
					10/20/2005	18.81	5596.13
					11/22/2005	23.74	5591.20
					5/17/2006	22.06	5592.88
					11/15/2006	21.01	5593.93
					2/19/2007	Dry	NC
					5/14/2007	Dry	NC
					8/22/2007	18.03	5596.91
					11/6/2007	20.43	5594.51
					3/17/2008	Dry	NC
					10/22/2008	18.83	5596.11
					3/30/2009	27.15	5587.79
					9/30/2009	16.01	5598.93
MW-3	Unknown	27.45	Unknown	5615.53	5/10/2005	Dry	NC
					10/20/2005	19.36	5596.17
					11/22/2005	24.24	5591.29
					5/17/2006	22.82	5592.71
					11/15/2006	21.53	5594.00
					2/19/2007	Dry	NC
					5/14/2007	Dry	NC
					8/22/2007	18.36	5597.17
					11/6/2007	20.95	5594.58
					3/17/2008	Dry	NC
					10/22/2008	19.34	5596.19
					3/30/2009	Dry	NC
					9/30/2009	NM	NC
MW-4	2/18/2004	37.57	7.57 - 37.57	5614.87	3/8/2004	36.04	5578.83
					7/19/2004	8.44	5606.43
					10/27/2004	19.69	5595.18
					12/27/2004	27.58	5587.29
					5/10/2005	Dry	NC
					10/20/2005	18.87	5596.00
					11/22/2005	23.93	5590.94
					5/17/2006	NM	NC
					11/15/2006	21.02	5593.85
					2/19/2007	34.40	5580.47
					5/14/2007	27.56	5587.31
					8/22/2007	18.18	5596.69
					11/6/2007	20.48	5594.39
					3/17/2008	36.08	5578.79
					10/22/2008	18.96	5595.91
					3/30/2009	37.36	5577.51
					9/30/2009	16.15	5598.72

Table 2. Groundwater Elevation Summary (March 2004 - September 2009) - ConocoPhillips Company Neil Hall No. 1

Well ID	Date Installed	Total Depth (ft. below TOC)	Screen Interval (ft below TOC)	Elevation (ft. msl) (TOC)	Date Measured	Groundwater Level (ft below TOC)	Groundwater Elevation (ft amsl)
MW-5	2/17/2004	42.7	7.7 - 42.7	5615.86	3/8/2004	37.19	5578.67
					7/19/2004	9.38	5606.48
					10/27/2004	21.07	5594.79
					12/27/2004	28.99	5586.87
					5/10/2005	39.79	5576.07
					10/20/2005	20.34	5595.52
					11/22/2005	25.23	5590.63
					5/17/2006	23.80	5592.06
					11/15/2006	22.51	5593.35
					2/19/2007	35.31	5580.55
					5/14/2007	27.59	5588.27
					8/22/2007	19.45	5596.41
					11/6/2007	21.94	5593.92
					3/17/2008	37.33	5578.53
					10/22/2008	19.3	5596.56
					3/30/2009	38.68	5577.18
MW-6	2/18/2004	38.21	8.21 - 38.21	5615.44	9/30/2009	17.54	5598.32
					3/8/2004	36.27	5579.17
					7/19/2004	9.43	5606.01
					10/27/2004	19.33	5596.11
					12/27/2004	28.62	5586.82
					5/10/2005	Dry	NC
					10/20/2005	19.94	5595.50
					11/22/2005	25.02	5590.42
					5/17/2006	NM	NC
					11/15/2006	21.12	5594.32
					2/19/2007	34.82	5580.62
					5/14/2007	26.12	5589.32
					8/22/2007	19.41	5596.03
					11/6/2007	21.51	5593.93
					3/17/2008	36.34	5579.10
					10/22/2008	19.99	5595.45
					3/30/2009	37.04	5578.40
					9/30/2009	17.26	5598.18

**Explanation**

amsl = Above mean sea level

bgs = Below ground surface

ft = Feet

NC = Not calculated

NM = Not measured

TOC = Top of casing

**Table 3. Groundwater Analytical Results Summary (March 2004 - September 2009)**  
**ConocoPhillips Company Nell Hall No. 1**

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Nitrate (mg/L)	Sulfate (mg/L)	Ferrous iron (mg/L)	Phosphate (mg/L)	Dissolved Iron (mg/L)
MW-4	3/8/2004	13	12	64	1,400	NA	NA	NA	NA	NA
	7/19/2004	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA
	10/27/2004	11	8	21	130	NA	NA	NA	NA	NA
	12/27/2004	<2.5	<2.5	<2.5	<0.5	NA	NA	NA	NA	NA
	5/11/2005	Dry								
	11/22/2005	<0.5	<0.7	<0.8	<0.8	<0.40	105	2.7	<0.25	NA
	11/15/2006	<0.5	<0.7	<0.8	<0.8	<0.25	110	0.083	<0.25	NA
	2/21/2007	<0.5	<0.7	<0.8	<0.8	<0.25	59.6	1.6	0.28	NA
	8/22/2007	<0.5	<0.7	<0.8	<0.8	<0.25	96.5	0.04	<0.25	NA
	11/6/2007	<0.5	<0.7	<0.8	<0.8	3.3	111	<0.008	0.17	NA
	3/17/2008	<5	<5	<5	<5	<0.5	64.5	0.187	0.9	NA
	10/22/2008	<5	<5	<5	<5	1.9	93.8	<0.1	0.18	NA
	3/30/2009	Dry								
	9/30/2009	<1	<1	<1	<1	NA	NA	NA	NA	<0.02
MW-5	3/8/2004	1.1	<0.5	1	17	NA	NA	NA	NA	NA
	7/19/2004	<0.5	0.55	<0.5	0.72	NA	NA	NA	NA	NA
	10/27/2004	<0.5	<0.5	<0.5	<1.0	NA	NA	NA	NA	NA
	12/27/2004	<0.5	<0.5	<0.5	<1.0	NA	NA	NA	NA	NA
	5/11/2005	<0.5	<0.7	<0.8	<0.8	2.3	139	<0.0080	1.2	NA
	11/22/2005	<0.5	<0.7	<0.8	<0.8	<0.40	38	<0.0080	0.43	NA
	11/15/2006	<0.5	<0.7	<0.8	<0.8	2.3	77.9	<0.0080	<0.25	NA
	2/21/2007	<0.5	<0.7	<0.8	<0.8	1.3	83.3	<0.0080	0.28	NA
	8/22/2007	<0.5	<0.7	<0.8	<0.8	5.6	125	<0.0080	<0.25	NA
	11/6/2007	<0.5	<0.7	<0.8	<0.8	4	59	<0.0080	<0.25	NA
	3/17/2008	<5	<5	<5	<5	0.986	69.7	0.876	1.4	NA
	10/22/2008	<5	<5	<5	<5	0.532	105	<.1	<.15	NA
	3/30/2009	<5	<5	<5	<5	NA	NA	0.822	NA	NA
	9/30/2009	<1	<1	<1	<1	NA	NA	NA	NA	<0.02
MW-6	3/8/2004	2,500	14	1,600	21,031	NA	NA	NA	NA	NA
	7/19/2004	<0.5	<0.5	0.98	2.6	NA	NA	NA	NA	NA
	10/27/2004	0.4	0.3	0.5	2.1	NA	NA	NA	NA	NA
	12/27/2004	45	6.8	14	71.7	NA	NA	NA	NA	NA
	5/11/2005	Dry								
	11/22/2005	10	0.7	16	150	<0.40	3.4	7.7	2.8	NA
	11/15/2006	<0.5	<0.7	<0.8	<0.8	<0.25	41.3	0.19	<0.25	NA
	2/21/2007	540	<1	76	810	<0.25	1.8	6.4	9.0	NA
	8/22/2007	<0.5	<0.7	<0.8	<0.8	<0.25	12.6	0.95	<0.25	NA
	11/6/2007	15	<0.7	47	390	<0.25	5.6	3.6	0.1	NA
	3/18/2008	160	<5	<5	33	NA	NA	8.88	NA	NA
	10/22/2008	<5	<5	<5	<5	<1.0	5.15	38.7	0.9	NA
	3/30/2009	42	<5	<5	10	NA	NA	31.8	NA	NA
	9/30/2009	96	4.7	62	120	NA	NA	NA	NA	1.06
NMWQCC Standards		10 (µg/L)	750 (µg/L)	750 (µg/L)	620 (µg/L)	10 (mg/L)	600 (mg/L)	NE	NE	1 (mg/L)

**Explanation**

mg/L = milligrams per liter (parts per million)

NA = Not Analyzed

NE = Not Established

NMWQCC = New Mexico Water Quality Control Commission

µg/L = micrograms per liter (parts per billion)

**APPENDIX A**

**GROUNDWATER SAMPLING FIELD FORMS**



TETRA TECH, INC.

## WATER SAMPLING FIELD FORM

Project Name Nell Hall No. 1Page 1 of 3

Project No. \_\_\_\_\_

Site Location Flora Vista, NMSite/Well No. MW-4Coded/  
Replicate No. \_\_\_\_\_Date 9-29-09Weather sunny, windyTime Sampling  
Began 1600Time Sampling  
Completed 1620

## EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface \_\_\_\_\_ MP Elevation \_\_\_\_\_

Total Sounded Depth of Well Below MP 37.57 Water-Level Elevation \_\_\_\_\_Held \_\_\_\_\_ Depth to Water Below MP 16.15 Diameter of Casing 2"Wet \_\_\_\_\_ Water Column in Well 21.42 Gallons Pumped/Bailed Prior to Sampling 10.75 gallonsGallons per Foot 3.427 0.16Gallons in Well x3 = 10.2816 Sampling Pump Intake Setting (feet below land surface) \_\_\_\_\_Purging Equipment Purge pump / Bailer

## SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm³)	TDS (g/L)	DO (mg/L)	ORP (mV)
1612	18.34	6.37	934	.605	5.14	111.7
1614	17.55	6.49	949	.617	4.90	98.4
1616	17.83	6.59	930	.605	4.50	92.0

Turbidity  
77.46  
70.36  
93.34

Sampling Equipment Purge Pump/Bailer

Constituents Sampled

Container Description

Preservative

BTEX Fe Dissolved 3 40mL VOA's 16 oz plastic HCl NoneRemarks odor of weathered hydrocarbons, no sheen, black particulateSampling Personnel CM, CB

## Well Casing Volumes

Gal./ft.	1 ¼" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1 ½" = 0.10	2 ½" = 0.24	3 ½" = 0.50	6" = 1.46



TETRA TECH, INC.

## WATER SAMPLING FIELD FORM

Project Name Nell Hall No. 1Page 2 of 3

Project No. \_\_\_\_\_

Site Location Flora Vista, NMSite/Well No. MW-5Coded/  
Replicate No. \_\_\_\_\_Date 9-30-09Weather Sunny, WindyTime Sampling  
Began 1628Time Sampling  
Completed 1648

## EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface \_\_\_\_\_ MP Elevation \_\_\_\_\_

Total Sounded Depth of Well Below MP 42.7 Water-Level Elevation \_\_\_\_\_Held \_\_\_\_\_ Depth to Water Below MP 17.54 Diameter of Casing 2"Wet \_\_\_\_\_ Water Column in Well 25.14 Gallons Pumped/Bailed Prior to Sampling 12.5 gallonsGallons per Foot 4.0258.16Gallons in Well 13 = 12.07 Sampling Pump Intake Setting (feet below land surface) \_\_\_\_\_Purging Equipment Purge pump (Bailer)

## SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm³)	TDS (g/L)	DO (mg/L)	ORP (mV)
<u>1630</u>	<u>16.82</u>	<u>6.82</u>	<u>1101</u>	<u>0.710</u>	<u>8.33</u>	<u>94.0</u>
<u>1632</u>	<u>16.74</u>	<u>6.77</u>	<u>1109</u>	<u>0.721</u>	<u>8.31</u>	<u>89.3</u>
<u>1635</u>	<u>16.71</u>	<u>6.75</u>	<u>1106</u>	<u>0.719</u>	<u>8.05</u>	<u>88.8</u>

twb  
355.3  
106.4  
136.7
Sampling Equipment Purge Pump/Bailer

Constituents Sampled

Container Description

Preservative

BTEX

3 40mL VOA's

HCl

Fe Dissolved16 oz plasticNoneRemarks light brown H<sub>2</sub>O, no odor, no tasteSampling Personnel CM, CB

## Well Casing Volumes

Gal./ft.	1 1/4" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1 1/2" = 0.10	2 1/2" = 0.24	3 1/2" = 0.50	6" = 1.46



TETRA TECH, INC.

## WATER SAMPLING FIELD FORM

Project Name Nell Hall No. 1Page 3 of 3

Project No. \_\_\_\_\_

Site Location Flora Vista, NMSite/Well No. MW-6Coded/  
Replicate No. 1725Date 9-30-09Weather Sunny, Windy  
86°Time Sampling  
Began 1711Time Sampling  
Completed 1720

## EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface \_\_\_\_\_

MP Elevation \_\_\_\_\_

Total Sounded Depth of Well Below MP 38.21

Water-Level Elevation \_\_\_\_\_

Held \_\_\_\_\_ Depth to Water Below MP 17.26Diameter of Casing 2"Wet \_\_\_\_\_ Water Column in Well 20.95Gallons Pumped/Bailed  
Prior to Sampling 10.25Gallons per Foot 0.16Gallons in Well 3.352 x 3Sampling Pump Intake Setting  
(feet below land surface) \_\_\_\_\_Purging Equipment Purge pump / Bailer = 10.056

## SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm³)	TDS (g/L)	DO (mg/L)	ORP (mV)
<u>1711</u>	<u>17.46</u>	<u>6.75</u>	<u>1009</u>	<u>0.695</u>	<u>4.31</u>	<u>-61.8</u>
<u>1713</u>	<u>17.09</u>	<u>6.67</u>	<u>1088</u>	<u>0.707</u>	<u>2.73</u>	<u>-59.4</u>
<u>1715</u>	<u>16.93</u>	<u>6.64</u>	<u>1093</u>	<u>0.710</u>	<u>2.24</u>	<u>-60.4</u>

turb  
54.98  
74.03  
76.9  
errorSampling Equipment Purge Pump/Bailer

## Constituents Sampled

## Container Description

## Preservative

BTEX \_\_\_\_\_

3 40mL VOA's \_\_\_\_\_

HCl \_\_\_\_\_

Fe Dissolved16 oz plasticNoneRemarks odor of weathered hydrocarbons, gray H<sub>2</sub>O w/ blackSampling Personnel CM, CB particulate matterno screen

## Well Casing Volumes

Gal./ft.	1 ¼" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1 ½" = 0.10	2 ½" = 0.24	3 ½" = 0.50	6" = 1.46



**APPENDIX B**  
**LABORATORY ANALYTICAL REPORT**



HOUSTON LABORATORY  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

## Conoco Phillips

Certificate of Analysis Number:

**09100086**

<b><u>Report To:</u></b>  Tetra Tech, Inc. Kelly Blanchard 6121 Indian School Road, N.E. Suite 200 Albuquerque NM 87110- ph: (505) 237-8440      fax:	<b><u>Project Name:</u></b> COP Nell Hall <b><u>Site:</u></b> Flora Vista, NM <b><u>Site Address:</u></b>  <b><u>PO Number:</u></b> <b><u>State:</u></b> New Mexico <b><u>State Cert. No.:</u></b> <b><u>Date Reported:</u></b> 10/14/2009
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This Report Contains A Total Of 14 Pages

Excluding This Page, Chain Of Custody

And

Any Attachments

10/14/2009

Date



HOUSTON LABORATORY  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

Case Narrative for:  
Conoco Phillips

Certificate of Analysis Number:  
**09100086**

<b>Report To:</b>  Tetra Tech, Inc. Kelly Blanchard 6121 Indian School Road, N.E. Suite 200 Albuquerque NM 87110 ph: (505) 237-8440      fax:	<b>Project Name:</b> COP Nell Hall <b>Site:</b> Flora Vista, NM <b>Site Address:</b>  <b>PO Number:</b> <b>State:</b> New Mexico <b>State Cert. No.:</b> <b>Date Reported:</b> 10/14/2009
--	--

I. SAMPLE RECEIPT:

All samples were received intact. The internal ice chest temperatures were measured on receipt and are recorded on the attached Sample Receipt Checklist.

II: ANALYSES AND EXCEPTIONS:

Per the Conoco Phillips TSM Revision 0, a copy of the internal chain of custody is to be included in final data package. However, due to LIMS limitations, this cannot be provided at this time.

III. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report (" mg/kg-dry " or " ug/kg-dry " ).

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Some of the percent recoveries and RPD's on the QC report for the MS/MSD may be different than the calculated recoveries and RPD's using the sample result and the MS/MSD results that appear on the report because, the actual raw result is used to perform the calculations for percent recovery and RPD.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or by his designee, as verified by the following signature.

Erica Cardenas  
Project Manager

Test results meet all requirements of NELAC, unless specified in the narrative.

09100086 Page 1

10/14/2009

Date



HOUSTON LABORATORY  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

Conoco Phillips

Certificate of Analysis Number:

**09100086**

**Report To:** Tetra Tech, Inc.  
Kelly Blanchard  
6121 Indian School Road, N.E.  
Suite 200  
Albuquerque  
NM  
87110-  
ph: (505) 237-8440 fax: (505) 881-3283

**Project Name:** COP Nell Hall  
**Site:** Flora Vista, NM  
**Site Address:**

**PO Number:**  
**State:** New Mexico  
**State Cert. No.:**

**Date Reported:** 10/14/2009

**Fax To:**

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
MW-4	09100086-01	Water	9/30/2009 4:20:00 PM	10/2/2009 9:15:00 AM	324171	<input type="checkbox"/>
MW-5	09100086-02	Water	9/30/2009 4:48:00 PM	10/2/2009 9:15:00 AM	324171	<input type="checkbox"/>
MW-6	09100086-03	Water	9/30/2009 5:20:00 PM	10/2/2009 9:15:00 AM	324171	<input type="checkbox"/>
Duplicate	09100086-04	Water	9/30/2009 5:25:00 PM	10/2/2009 9:15:00 AM	324171	<input type="checkbox"/>
Trip Blank	09100086-05	Water	10/1/2009 4:15:00 PM	10/2/2009 9:15:00 AM	324171	<input type="checkbox"/>

*Erica Cardenas*

10/14/2009

Erica Cardenas  
Project Manager

Date

Kesavalu M. Bagawandoss Ph.D., J.D.  
Laboratory Director

Ted Yen  
Quality Assurance Officer



HOUSTON LABORATORY  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

Client Sample ID: MW-4

Collected: 09/30/2009 16:20 SPL Sample ID: 09100086-01

Site: Flora Vista, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
<b>METALS BY METHOD 6010B, DISSOLVED</b>				<b>MCL</b>	<b>SW6010B</b>	<b>Units: mg/L</b>	
Iron	ND		0.02	1	10/13/09 11:30	AB1	5243650

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3005A	10/05/2009 15:30	R_V	1.00

<b>VOLATILE ORGANICS BY METHOD 8260B</b>				<b>MCL</b>	<b>SW8260B</b>	<b>Units: ug/L</b>	
Benzene	ND		1	1	10/06/09 16:03	LU_L	5235590
Ethylbenzene	ND		1	1	10/06/09 16:03	LU_L	5235590
Toluene	ND		1	1	10/06/09 16:03	LU_L	5235590
m,p-Xylene	ND		1	1	10/06/09 16:03	LU_L	5235590
o-Xylene	ND		1	1	10/06/09 16:03	LU_L	5235590
Xylenes, Total	ND		1	1	10/06/09 16:03	LU_L	5235590
Surr: 1,2-Dichloroethane-d4	97.4	%	78-116	1	10/06/09 16:03	LU_L	5235590
Surr: 4-Bromofluorobenzene	103	%	74-125	1	10/06/09 16:03	LU_L	5235590
Surr: Toluene-d8	99.1	%	82-118	1	10/06/09 16:03	LU_L	5235590

**Qualifiers:**

ND/U - Not Detected at the Reporting Limit  
B/V - Analyte detected in the associated Method Blank  
\* - Surrogate Recovery Outside Advisable QC Limits  
J - Estimated Value between MDL and PQL  
E - Estimated Value exceeds calibration curve  
TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)  
D - Surrogate Recovery Unreportable due to Dilution  
MI - Matrix Interference



HOUSTON LABORATORY  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

Client Sample ID: MW-5

Collected: 09/30/2009 16:48

SPL Sample ID: 09100086-02

Site: Flora Vista, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
<b>METALS BY METHOD 6010B, DISSOLVED</b>				<b>MCL</b>	<b>SW6010B</b>	<b>Units: mg/L</b>	
Iron	ND		0.02	1	10/13/09 11:34	AB1	5243651

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3005A	10/05/2009 15:30	R_V	1.00

<b>VOLATILE ORGANICS BY METHOD 8260B</b>				<b>MCL</b>	<b>SW8260B</b>	<b>Units: ug/L</b>	
Benzene	ND		1	1	10/07/09 20:20	LU_L	5236952
Ethylbenzene	ND		1	1	10/07/09 20:20	LU_L	5236952
Toluene	ND		1	1	10/07/09 20:20	LU_L	5236952
m,p-Xylene	ND		1	1	10/07/09 20:20	LU_L	5236952
o-Xylene	ND		1	1	10/07/09 20:20	LU_L	5236952
Xylenes, Total	ND		1	1	10/07/09 20:20	LU_L	5236952
Surr: 1,2-Dichloroethane-d4	96.5	%	78-116	1	10/07/09 20:20	LU_L	5236952
Surr: 4-Bromofluorobenzene	105	%	74-125	1	10/07/09 20:20	LU_L	5236952
Surr: Toluene-d8	101	%	82-118	1	10/07/09 20:20	LU_L	5236952

**Qualifiers:**

ND/U - Not Detected at the Reporting Limit

B/V - Analyte detected in the associated Method Blank

\* - Surrogate Recovery Outside Advisable QC Limits

J - Estimated Value between MDL and PQL

E - Estimated Value exceeds calibration curve

TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)

D - Surrogate Recovery Unreportable due to Dilution

MI - Matrix Interference



HOUSTON LABORATORY  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

Client Sample ID: MW-6

Collected: 09/30/2009 17:20

SPL Sample ID: 09100086-03

Site: Flora Vista, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
<b>METALS BY METHOD 6010B, DISSOLVED</b>				<b>MCL</b>	<b>SW6010B</b>	<b>Units: mg/L</b>	
Iron	1.06		0.02	1	10/13/09 11:39	AB1	5243652

Prep Method	Prep Date	Prep Initials	Prep Factor
SW3005A	10/05/2009 15:30	R_V	1.00

<b>VOLATILE ORGANICS BY METHOD 8260B</b>				<b>MCL</b>	<b>SW8260B</b>	<b>Units: ug/L</b>	
Benzene	96		1	1	10/07/09 21:41	LU_L	5236955
Ethylbenzene	62		1	1	10/07/09 21:41	LU_L	5236955
Toluene	4.7		1	1	10/07/09 21:41	LU_L	5236955
m,p-Xylene	120		1	1	10/07/09 21:41	LU_L	5236955
o-Xylene	ND		1	1	10/07/09 21:41	LU_L	5236955
Xylenes, Total	120		1	1	10/07/09 21:41	LU_L	5236955
Surr: 1,2-Dichloroethane-d4	93.9	%	78-116	1	10/07/09 21:41	LU_L	5236955
Surr: 4-Bromofluorobenzene	102	%	74-125	1	10/07/09 21:41	LU_L	5236955
Surr: Toluene-d8	99.1	%	82-118	1	10/07/09 21:41	LU_L	5236955

**Qualifiers:**

ND/U - Not Detected at the Reporting Limit  
B/V - Analyte detected in the associated Method Blank  
\* - Surrogate Recovery Outside Advisable QC Limits  
J - Estimated Value between MDL and PQL  
E - Estimated Value exceeds calibration curve  
TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)  
D - Surrogate Recovery Unreportable due to Dilution  
MI - Matrix Interference



HOUSTON LABORATORY  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

Client Sample ID: Duplicate

Collected: 09/30/2009 17:25 SPL Sample ID: 09100086-04

Site: Flora Vista, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
<b>VOLATILE ORGANICS BY METHOD 8260B</b>				<b>MCL</b>	<b>SW8260B</b>	<b>Units: ug/L</b>	
Benzene	91		1	1	10/07/09 22:08	LU_L	5236956
Ethylbenzene	61		1	1	10/07/09 22:08	LU_L	5236956
Toluene	4.9		1	1	10/07/09 22:08	LU_L	5236956
m,p-Xylene	120		1	1	10/07/09 22:08	LU_L	5236956
o-Xylene	ND		1	1	10/07/09 22:08	LU_L	5236956
Xylenes, Total	120		1	1	10/07/09 22:08	LU_L	5236956
Surr: 1,2-Dichloroethane-d4	90.4		% 78-116	1	10/07/09 22:08	LU_L	5236956
Surr: 4-Bromofluorobenzene	105		% 74-125	1	10/07/09 22:08	LU_L	5236956
Surr: Toluene-d8	101		% 82-118	1	10/07/09 22:08	LU_L	5236956

**Qualifiers:**  
ND/U - Not Detected at the Reporting Limit  
B/V - Analyte detected in the associated Method Blank  
\* - Surrogate Recovery Outside Advisable QC Limits  
J - Estimated Value between MDL and PQL  
E - Estimated Value exceeds calibration curve  
TNTC - Too numerous to count

>MCL - Result Over Maximum Contamination Limit(MCL)  
D - Surrogate Recovery Unreportable due to Dilution  
MI - Matrix Interference



## *Quality Control Documentation*



# Quality Control Report

HOUSTON LABORATORY  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

## Conoco Phillips COP Nell Hall

Analysis: Metals by Method 6010B, Dissolved  
Method: SW6010B

WorkOrder: 09100086  
Lab Batch ID: 94379

### Method Blank

RunID: ICP2\_091013A-5243640 Units: mg/L  
Analysis Date: 10/13/2009 10:46 Analyst: AB1  
Preparation Date: 10/05/2009 15:30 Prep By: R\_V Method SW3005A

### Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
09100086-01B	MW-4
09100086-02B	MW-5
09100086-03B	MW-6

Analyte	Result	Rep Limit
Iron	ND	0.02

### Laboratory Control Sample (LCS)

RunID: ICP2\_091013A-5243641 Units: mg/L  
Analysis Date: 10/13/2009 10:50 Analyst: AB1  
Preparation Date: 10/05/2009 15:30 Prep By: R\_V Method SW3005A

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Iron	1.000	1.013	101.3	80	120

### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09100090-01  
RunID: ICP2\_091013A-5243643 Units: mg/L  
Analysis Date: 10/13/2009 10:59 Analyst: AB1  
Preparation Date: 10/05/2009 15:30 Prep By: R\_V Method SW3005A

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Iron	0.02370	1	0.9650	94.13	1	1.010	98.63	4.557	20	75	125

Qualifiers: ND/U - Not Detected at the Reporting Limit  
B/V - Analyte detected in the associated Method Blank  
J - Estimated value between MDL and PQL  
E - Estimated Value exceeds calibration curve  
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.  
TN/C - Too numerous to count  
MI - Matrix Interference  
D - Recovery Unreportable due to Dilution  
\* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

09100086 Page 8

10/14/2009 2:30:27 PM



# Quality Control Report

HOUSTON LABORATORY  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

## Conoco Phillips

COP Nell Hall

Analysis: Volatile Organics by Method 8260B  
Method: SW8260B

WorkOrder: 09100086  
Lab Batch ID: R285726

### Method Blank

RunID: K\_091006B-5235589 Units: ug/L  
Analysis Date: 10/06/2009 12:54 Analyst: LU\_L

### Samples in Analytical Batch:

Lab Sample ID Client Sample ID  
09100086-01A MW-4

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
m,p-Xylene	ND	1.0
o-Xylene	ND	1.0
Xylenes, Total	ND	1.0
Surr: 1,2-Dichloroethane-d4	96.2	78-116
Surr: 4-Bromofluorobenzene	99.9	74-125
Surr: Toluene-d8	98.4	82-118

### Laboratory Control Sample (LCS)

RunID: K\_091006B-5235588 Units: ug/L  
Analysis Date: 10/06/2009 12:00 Analyst: LU\_L

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	20.0	21.8	109	74	123
Ethylbenzene	20.0	19.9	99.5	72	127
Toluene	20.0	19.9	99.5	74	126
m,p-Xylene	40.0	39.3	98.3	71	129
o-Xylene	20.0	19.9	99.5	74	130
Xylenes, Total	60.0	59.2	98.7	71	130
Surr: 1,2-Dichloroethane-d4	50.0	49.1	98.1	78	116
Surr: 4-Bromofluorobenzene	50.0	50.3	101	74	125
Surr: Toluene-d8	50.0	50.4	101	82	118

### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09100086-01  
RunID: K\_091006B-5235591 Units: ug/L  
Analysis Date: 10/06/2009 16:30 Analyst: LU\_L

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference  
B/V - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution  
J - Estimated value between MDL and PQL \* - Recovery Outside Advisable QC Limits  
E - Estimated Value exceeds calibration curve  
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.  
TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

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# Quality Control Report

HOUSTON LABORATORY  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

## Conoco Phillips

COP Nell Hall

Analysis: Volatile Organics by Method 8260B  
Method: SW8260B

WorkOrder: 09100086  
Lab Batch ID: R285726

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	20.2	101	20	19.6	97.9	2.96	22	70	124
Ethylbenzene	ND	20	18.0	90.2	20	18.4	91.8	1.73	20	76	122
Toluene	ND	20	19.0	94.9	20	18.5	92.7	2.38	24	80	117
m,p-Xylene	ND	40	35.6	88.9	40	35.3	88.3	0.666	20	69	127
o-Xylene	ND	20	18.5	92.5	20	18.2	90.9	1.70	20	84	114
Xylenes, Total	ND	60	54.1	90.1	60	53.5	89.2	1.02	20	69	127
Surr: 1,2-Dichloroethane-d4	ND	50	48.8	97.5	50	47.5	95.1	2.53	30	78	116
Surr: 4-Bromofluorobenzene	ND	50	51.1	102	50	50.2	100	1.81	30	74	125
Surr: Toluene-d8	ND	50	49.4	98.7	50	49.1	98.1	0.646	30	82	118

### Qualifiers:

ND/U - Not Detected at the Reporting Limit

B/V - Analyte detected in the associated Method Blank

J - Estimated value between MDL and PQL

E - Estimated Value exceeds calibration curve

N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.

TNTC - Too numerous to count

MI - Matrix Interference

D - Recovery Unreportable due to Dilution

\* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

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# Quality Control Report

HOUSTON LABORATORY  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

## Conoco Phillips

COP Nell Hall

Analysis: Volatile Organics by Method 8260B  
Method: SW8260B

WorkOrder: 09100086  
Lab Batch ID: R285815

### Method Blank

RunID: K\_091007D-5236951 Units: ug/L  
Analysis Date: 10/07/2009 19:52 Analyst: LU\_L

### Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
09100086-02A	MW-5
09100086-03A	MW-6
09100086-04A	Duplicate

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
m,p-Xylene	ND	1.0
o-Xylene	ND	1.0
Xylenes, Total	ND	1.0
Surr: 1,2-Dichloroethane-d4	90.1	78-116
Surr: 4-Bromofluorobenzene	102.9	74-125
Surr: Toluene-d8	99.1	82-118

### Laboratory Control Sample (LCS)

RunID: K\_091007D-5236950 Units: ug/L  
Analysis Date: 10/07/2009 12:11 Analyst: LU\_L

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	20.0	19.4	96.9	74	123
Ethylbenzene	20.0	18.1	90.6	72	127
Toluene	20.0	18.2	90.9	74	126
m,p-Xylene	40.0	36.2	90.5	71	129
o-Xylene	20.0	18.4	91.8	74	130
Xylenes, Total	60.0	54.6	90.9	71	130
Surr: 1,2-Dichloroethane-d4	50.0	47.8	95.7	78	116
Surr: 4-Bromofluorobenzene	50.0	50.8	102	74	125
Surr: Toluene-d8	50.0	49.7	99.4	82	118

### Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 09100086-02  
RunID: K\_091007D-5236953 Units: ug/L  
Analysis Date: 10/07/2009 20:47 Analyst: LU\_L

**Qualifiers:** ND/U - Not Detected at the Reporting Limit MI - Matrix Interference  
B/V - Analyte detected in the associated Method Blank D - Recovery Unreportable due to Dilution  
J - Estimated value between MDL and PQL \* - Recovery Outside Advisable QC Limits  
E - Estimated Value exceeds calibration curve  
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.  
TNTC - Too numerous to count

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Quality Control Report

HOUSTON LABORATORY  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

Conoco Phillips

COP Nell Hall

Analysis: Volatile Organics by Method 8260B  
Method: SW8260B

WorkOrder: 09100086  
Lab Batch ID: R285815

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	20.0	99.8	20	20.0	100	0.420	22	70	124
Ethylbenzene	ND	20	18.0	90.1	20	18.0	89.8	0.239	20	76	122
Toluene	ND	20	18.7	93.5	20	18.4	91.9	1.80	24	80	117
m,p-Xylene	ND	40	36.4	91.0	40	37.0	92.5	1.69	20	69	127
o-Xylene	ND	20	18.6	93.1	20	19.0	95.2	2.24	20	84	114
Xylenes, Total	ND	60	55	92	60	56	93	1.9	20	69	127
Surr: 1,2-Dichloroethane-d4	ND	50	47.1	94.2	50	47.2	94.4	0.189	30	78	116
Surr: 4-Bromofluorobenzene	ND	50	49.9	99.8	50	50.1	100	0.428	30	74	125
Surr: Toluene-d8	ND	50	48.8	97.6	50	49.1	98.2	0.552	30	82	118

Qualifiers: ND/U - Not Detected at the Reporting Limit  
B/V - Analyte detected in the associated Method Blank  
J - Estimated value between MDL and PQL  
E - Estimated Value exceeds calibration curve  
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.  
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\* - Recovery Outside Advisable QC Limits

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*Sample Receipt Checklist  
And  
Chain of Custody*



HOUSTON LABORATORY  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

**Sample Receipt Checklist**

Workorder:	09100086	Received By:	AMV
Date and Time Received:	10/2/2009 9:15:00 AM	Carrier name:	Fedex-Standard Overnight
Temperature:	2.0°C	Chilled by:	Water Ice

- |  |   |                             |   |
|--|---|-----------------------------|---|
| 1. Shipping container/cooler in good condition?              | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/>            |
| 2. Custody seals intact on shipping container/cooler?        | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/>            |
| 3. Custody seals intact on sample bottles?                   | Yes <input type="checkbox"/>            | No <input type="checkbox"/> | Not Present <input checked="" type="checkbox"/> |
| 4. Chain of custody present?                                 | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |
| 5. Chain of custody signed when relinquished and received?   | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |
| 6. Chain of custody agrees with sample labels?               | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |
| 7. Samples in proper container/bottle?                       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |
| 8. Sample containers intact?                                 | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |
| 9. Sufficient sample volume for indicated test?              | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |
| 10. All samples received within holding time?                | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |
| 11. Container/Temp Blank temperature in compliance?          | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |
| 12. Water - VOA vials have zero headspace?                   | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | VOA Vials Not Present <input type="checkbox"/>  |
| 13. Water - Preservation checked upon receipt (except VOA*)? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Applicable <input type="checkbox"/>         |

\*VOA Preservation Checked After Sample Analysis

SPL Representative:

Contact Date & Time:

Client Name Contacted:

Non Conformance Issues: 1. Lab did not receive the Trip Blank. Logged Trip Blank in on hold. AMV

Client Instructions:





SPL, Inc.

Analysis Request & Chain of Custody Record

SPL Workorder No. **09100086**  
page **324171** of

Client Name: **Tetra Tech / Conaco Phillips**  
Address: **66121 Indian School Rd Ste 200**  
City: **Albuquerque** State: **NM** Zip: **87106**  
Phone/Fax: **505.237.8440** **505.237.8456**  
Client Contact: **Kelly Blanchard** Email: **kelly.blanchard@tetra-tech.com**  
Project Name/No.: **Neil Hall #1**  
Site Name: **Flora Vista, NM**  
Site Location: **Conaco Phillips**  
Invoice To: **Conaco Phillips**

SAMPLE ID	DATE	TIME	comp	grab	Ph:		matrix	bottle	size	pres.	Number of Containers	Requested Analysis									
MW-4	9-30-09	1620		X			W	V	40	1	3	X									
MW-4	9-30-09	1620		X			W	P	16	None	1	X									
MW-5	9-30-09	1648		X			W	V	40	1	3	X									
MW-5	9-30-09	1648		X			W	P	16	None	1	X									
MW-6	9-30-09	1720		X			W	V	40	1	3	X									
MW-6	9-30-09	1720		X			W	P	16	None	1	X									
Duplicate	9-30-09	1725		X			W	V	40	1	3	X									
Trip Blank	10-1-09	1615		X			W	V	40	1	2	X									

Client/Consultant Remarks: **Please Filter & preserve dissolved Fe bottles**

Intact? ☒ Ice? ☒ Temp: **20**

Special Reporting Requirements Results: ☐ Fax ☐ Email ☐ PDF ☐ Special Detection Limits (specify):

Requested TAT: ☐ 1 Business Day ☐ Contract ☐ 2 Business Days ☐ Standard ☐ 3 Business Days ☐ Other

Rush TAT requires prior notice

Standard QC: ☐ Level 3 QC ☐ Level 4 QC ☐ TX TRRP ☐ LA RECAP

1/ Retained for analysis: **10-1-09**

2/ Relinquished by: **10-1-09**

3/ Relinquished by: **10-1-09**

5. Relinquished by: **10-1-09**

6. Received by Laboratory: **Amanda Viernar**

☐ 8880 Interchange Drive  
Houston, TX 77054 (713) 660-0901

☐ 500 Ambassador Caffery Parkway  
Scott, LA 70583 (337) 237-4775

☐ 459 Hughes Drive  
Traverse City MI 49686 (231) 947-5777