							710	$-\omega$	1100	-/
DΑ	12-23-11 TEIN	SUSPENSE	ENGINEER	DB	LOGGED IN 12,27,11	N.5 TYPE <i>N.5</i>	P APP NO.	136/9 1136/4	1734	E

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATION WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** INSL-Non-Standard Location1 INSP-Non-Standard Proration Unit1 ISD-Simultaneous Dedication1 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication [A] 💹 NSL 👹 NSP 🗌 SD Check One Only for [B] or [C] Commingling - Storage - Measurement DHC \square CTB \square PLC \square PC \square OLS \square OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D]Other: Specify [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or □ Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] [B]Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E]For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. NM Petro Engineering Technical Assistant Carolyn Haynie Print or Type Name



December 21, 2011

New Mexico Oil Conservation Division 1220 South San Francis Drive Santa Fe, New Mexico 87504

Re: Request for Administrative Approval Non Standard Gas Well Location & Non Standard Proration Unit NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico **Carolyn Haynie** Petroleum Engineering Technical Assistant MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

Chevron U.S.A. Inc. respectfully request administrative approval for a Non-Standard location, and a Non-Standard Proration Unit for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The subject well was originally completed in the Blinebry-Tubb-Drinkard in 1996 as an oil well. After 4 years, the Blinebry perfs were squeezed and an open-hole horizontal section was drilled in the Drinkard formation. The well is currently producing from the DKR horizontal section and the original Tubb-Drinkard formations, and is currently producing 1 to 2 BOPD and negligible gas.

The Chevron U.S.A. Inc. lease NM BZ State NCT-10 encompasses 160 acres (the SW4 of Sec. 2), and therefore a Non-Standard Proration Unit is also requested for approval for the NM BZ State NCT-10, Well # 6.

The recompletion to the Glorieta will be the only gas well location within the section. If approved, it would allow the NM 'BZ' State NCT-10, Well # 6 to be returned to economic production.

A copy of this application was mailed via certified mail to all affected offset operators, and the list includes all the offset operators within 160 acres in all directions of the NM 'BZ' State NCT-10, Well # 6. The 160 acres was chosen because the workover for this well will include setting the CIBP with cement on top, above all open formations lower than the Glorieta.

For your convenience, I have enclosed an envelope with my return address so the decision for this application can be sent directly to me for distribution. If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely,

Carolyn Haynie

NM PE Technical Assistant

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

District II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

2040 South Pacheco Santa Fe, NM 87505

OIL CONSERVATION DIVISION State Lagra A Consider State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-33168	² Pool Code 79360	³ Pool Name Justis Glorieta (Pro Gas)
⁴ Property Code	⁵ Property Nam. New Mexico "BZ" Stat e	
⁷ OGRID No. 4323	⁸ Operator Nam Chevron U.S.A. ,	

¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	258	37E		480'	North	1650'	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acr 160	es 13 Joint	or Infill 14 Cor	nsolidation (Code 15 Ord	der No.	l	· · · · · · · · · · · · · · · · · · ·		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	
	17
	OPERATOR CERTIFICATION
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and
	belief.
	Malo Jame
	Signature // //
	Carŏlyn J. Haynie
	Printed Name Petr. Engineering Technical Assistant
	Title
	December 21, 2011
	18
	SURVEYOR CERTIFICATION
 	
	I hereby certify that the well location shown on this plat
<u> </u>	was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true
	and correct to the best of my belief.
<u> </u>	Signature and Seal of Professional Surveyor:
Now Moving	Signature and Sear of Professional Surveyor:
New Mexico "BZ" \$tate NCT-	
"BZ" \$tate NCT-	
450 and analysis unit	
1650'	
	·
1	
480'	
	Certificate Number



December 21, 2011

Notice of Request for Administrative Approval Non Standard Gas Well Location & Non Standard Proration Unit NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico **Carolyn Haynie**Petroleum Engineering
Technical Assistant

MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

Offset Operators,

Chevron U.S.A. Inc. has requested NMOCD administrative approval for a Non Standard Location and a Non Standard Proration Unit, for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The attached is a copy of the application for your information.

The Chevron U.S.A. Inc. lease NM BZ State NCT-10 encompasses 160 acres (the SW4 of Sec. 2), and therefore a Non-Standard Proration Unit is also requested for approval for the NM BZ State NCT-10, Well # 6.

Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification.

If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely,

Carolyn Haynie

NM PE Technical Assistant

NOTIFICATION LIST

Prepared 11-16-11 by Daniel Pequeno, Senior Land Representative

Injection Application of Chevron U.S.A. Inc. for Administrative Approval of a Non-Standard Well Location:

New Mexico "BZ" State NCT-10 Well No. 6 (API #30-025-33168)

480' FSL & 1,650' FWL Section 2, T-25-S, R-37E, Unit Letter K Lea County, New Mexico

Offset Operators & Leasehold Owners - All Sections 2, T25S-R37E:

Citation Oil & Gas Corp.

Energen Resources Corporation

P. O. Box 690688

2010 Afton Place

14077 Cutten Road

Farmington, New Mexico 87401

Houston, TX 77069

Chevron U.S.A. Inc.

Primal Energy Corporation

15 Smith Road

21021 Springbrook Plaza Dr.

Midland, Texas 79705

Spring, Texas 77379

Apache Corporation 303 Veterans Dr. Lane, Suite 3000 Midland, Texas 79705

Offset Operators & Leasehold Owners - All of Sections 11, T25S-R37E:

Legacy Reserves Operating LP

P. O. Box 10848 Midland, TX 79702 Chevron U.S.A. Inc.

15 Smith Road

Midland, TX 79705

Energen Resources Corporation 2010 Afton Place Farmington, New Mexico 87401

Surface Owner for Section 2, T25S-R37E (Well Location):

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148



December 21, 2011

Notice of Request for Administrative Approval Non Standard Gas Well Location & Non Standard Proration Unit NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico

State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, New Mexico 87504-1148 **Carolyn Haynie** Petroleum Engineering Technical Assistant MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-758
chay@chevron.com

Chevron U.S.A. Inc. has requested NMOCD administrative approval for a Non Standard Location and Non Standard Proration Unit, for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The attached is a copy of the application for your information. Enclosed is the \$30.00 filing fee.

The Chevron U.S.A. Inc. lease, NM BZ State NCT-10 encompasses 160 acres (the SW4 of Section 2), and therefore a Non-Standard Proration Unit is also requested for approval for the NM BZ State NCT-10, Well # 6.

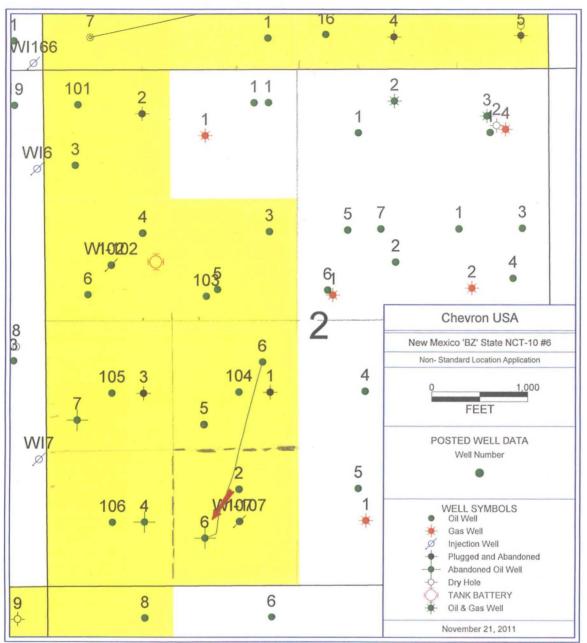
Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification.

If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely,

Carolyn Haynie

NM PE Technical Assistant



PETRA 11/21/2011 9:27:35 AM

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DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE Application Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [PMX-Pressure Maintenance Expansion] [WFX-Waterflood Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B]☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD PPI EOR PPR [D]Other: Specify [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or □ Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, JE] [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. NM Petro Engineering Technical Assistant Carolyn Haynie Print or Type Name

chay@chevron.com

e-mail Address



December 21, 2011

New Mexico Oil Conservation Division 1220 South San Francis Drive Santa Fe, New Mexico 87504

Re: Request for Administrative Approval Non Standard Gas Well Location & Non Standard Proration Unit NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico Carolyn Haynie Petroleum Engineering Technical Assistant MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

Chevron U.S.A. Inc. respectfully request administrative approval for a Non-Standard location, and a Non-Standard Proration Unit for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The subject well was originally completed in the Blinebry-Tubb-Drinkard in 1996 as an oil well. After 4 years, the Blinebry perfs were squeezed and an open-hole horizontal section was drilled in the Drinkard formation. The well is currently producing from the DKR horizontal section and the original Tubb-Drinkard formations, and is currently producing 1 to 2 BOPD and negligible gas.

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For your convenience, I have enclosed an envelope with my return address so the decision for this application can be sent directly to me for distribution. If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely,

Carolyn Haynie

NM PE Technical Assistant

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

State Lease - 4 Copies

Fee Lease - 3 Copies

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION State Jacob A Comies

2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-33168	² Pool Code 79360	³ Pool Name Justis Glorieta (Pro Gas)			
⁴ Property Code		rty Name 6 V Z'' State NCT-10	Vell Number 6		
⁷ OGRID No. 4323		tor Name U.S.A., Inc.	Elevation 3132'		

¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	258	37E		480'	North	1650'	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acre 160	es 13 Joint	or Infill 14 Cor	nsolidation (Code 15 Ord	der No.	L	L		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		OPERATOR CERTIFICATION
·		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
		Signature Sagare
		Carolyn J. Haynie Printed Name Petr. Engineering Technical Assistant
		Title December 21, 2011
		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
•		Signature and Seal of Professional Surveyor:
	Mexico State NCT-	
1650'	160-acre proration unit	
	480'	Certificate Number



December 21, 2011

Notice of Request for Administrative Approval Non Standard Gas Well Location & Non Standard Proration Unit NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico **Carolyn Haynie**Petroleum Engineering
Technical Assistant

MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

Offset Operators,

Chevron U.S.A. Inc. has requested NMOCD administrative approval for a Non Standard Location and a Non Standard Proration Unit, for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The attached is a copy of the application for your information.

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Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification.

If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely.

Carolyn Haynie

NM PE Technical Assistant

NOTIFICATION LIST

Prepared 11-16-11 by Daniel Pequeno, Senior Land Representative

Injection Application of Chevron U.S.A. Inc. for Administrative Approval of a Non-Standard Well Location:

New Mexico "BZ" State NCT-10 Well No. 6 (API #30-025-33168)

480' FSL & 1,650' FWL Section 2, T-25-S, R-37E, Unit Letter K Lea County, New Mexico

Offset Operators & Leasehold Owners - All Sections 2, T25S-R37E:

Citation Oil & Gas Corp.

P. O. Box 690688

14077 Cutten Road

Houston, TX 77069

Energen Resources Corporation

2010 Afton Place

Farmington, New Mexico 87401

Chevron U.S.A. Inc.

15 Smith Road

Midland, Texas 79705

Primal Energy Corporation 21021 Springbrook Plaza Dr.

Spring, Texas 77379

Apache Corporation 303 Veterans Dr. Lane, Suite 3000 Midland, Texas 79705

Offset Operators & Leasehold Owners - All of Sections 11, T25S-R37E:

Legacy Reserves Operating LP

P. O. Box 10848 Midland, TX 79702 Chevron U.S.A. Inc. 15 Smith Road Midland, TX 79705

Energen Resources Corporation 2010 Afton Place Farmington, New Mexico 87401

Surface Owner for Section 2, T25S-R37E (Well Location):

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148



December 21, 2011

Notice of Request for Administrative Approval Non Standard Gas Well Location & Non Standard Proration Unit NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico

State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, New Mexico 87504-1148 **Carolyn Haynie** Petroleum Engineering Technical Assistant MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

Chevron U.S.A. Inc. has requested NMOCD administrative approval for a Non Standard Location and Non Standard Proration Unit, for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The attached is a copy of the application for your information. Enclosed is the \$30.00 filing fee.

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If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

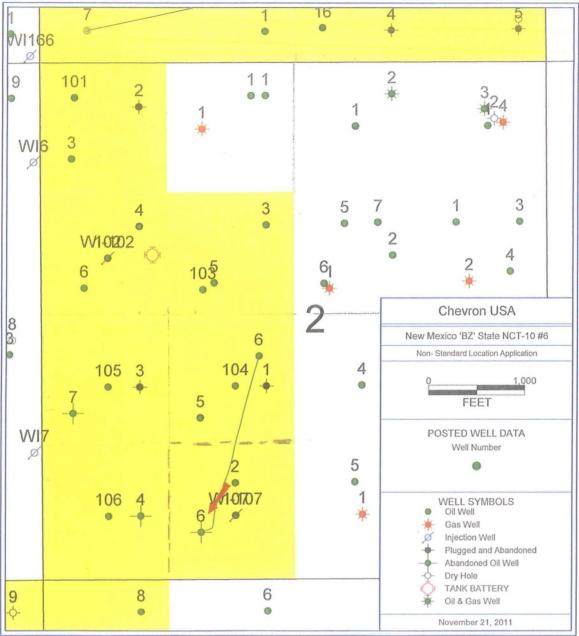
Sincerely

Carolyn Haynie

NM PE Technical Assistant

Enclosure cc: NM6

NMOCD - District 1; Hobbs



PETRA 11/21/2011 9:27:35 AM

Arch Pet. ON. UN ATTENDED BY SOUTH BY STATE BY SOUTH BY S	Williams	Chevron U.S.A. Inc.	New Mexico BZ State NCT-10 # 6 API # 30-025-3:3168 Unit Letter: N
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Section: 2

Township: 25:S

Lea County, NIM Range: 37E

Scale: 2" = 1 Mile

nd Co. (GF Apper) | Tuff

Additional Copies Are Prohibite

By Midiand Map Company Midland, Texas

Plat Reproduced With Permission Granted to Chevron U.S.A. Inc.

Brooks, David K., EMNRD

From:

Ezeanyim, Richard, EMNRD

Sent:

Wednesday, January 11, 2012 10:16 AM

To:

Brooks, David K., EMNRD

Subject:

FW: Chevron Letter dated 12/21/2011, NM "BZ" State NCT-10 #6 Non Standard Location and

Non Standard Proration Unit, 480' FSL and 1650' FWL of Section 2-T25S-R37E

FYI.

Richard

From: Dawson, Scott [mailto:sdawson@slo.state.nm.us]

Sent: Thursday, January 05, 2012 12:06 PM

To: 'chay@chevron.com' **Cc:** Ezeanyim, Richard, EMNRD

Subject: Chevron Letter dated 12/21/2011, NM "BZ" State NCT-10 #6 Non Standard Location and Non Standard

Proration Unit, 480' FSL and 1650' FWL of Section 2-T25S-R37E

SLO has no objection on the above NSL and NSP.

Thanks,

Scott Dawson

Petroleum Engineering Specialist
NM State Land Office
Oil, Gas and Minerals Division
PO Box 1148
310 Old Santa Fe Trail
Santa Fe, New Mexico 87504-1148
Ph. 505-827-6628
Fax 505-827-4739
sdawson@slo.state.nm.us

Website:

www.nmstatelands.org

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-- Thanks --

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n scanned by the Symantec Email Security.cloud service. on please visit http://www.symanteccloud.com

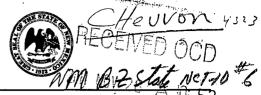
LOGGED IN

TYPE 1/5/

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKL THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication \boxtimes NSL \square NSP \square SD M-2-255371 Check One Only for [B] or [C] Commingling - Storage - Measurement \square DHC \square CTB \square PLC \square PC \square OLS \square OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D]Other: Specify NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner [B]Application is One Which Requires Published Legal Notice [C][D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, [E][F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. NM Petro Engineering Technical Assistant Carolyn Haynie Print or Type Name

chay@chevron.com



November 16, 2011

New Mexico Oil Conservations Division 1220 South San Francis Drive Santa Fe, New Mexico 87504

Re: Request for Administrative Approval Unorthodox Gas Well Location NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico **Carolyn Haynie**Petroleum Engineering
Technical Assistant

MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

Chevron U.S.A. Inc. respectfully request administrative approval for a Non-Standard location, (unorthodox well) for the NM 'BZ' State NCT-10, Well # 6 to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The subject well was originally completed in the Blinebry-Tubb-Drinkard in 1996 as an oil well. After 4 years, the Blinebry perfs were squeezed and an open-hole horizontal section was drilled in the Drinkard formation. The well is currently producing from the DKR horizontal section and the original Tubb-Drinkard formations, and is currently producing 1 to 2 BOPD and negligible gas.

The recompletion to the Glorieta will be the only gas well location within the section. If approved, it would allow the NM 'BZ' State NCT-10, Well # 6 to be returned to economic production.

A copy of this application was mailed via certified mail to all affected offset operators, and the list includes all the offset operators within 160 acres in all directions of the NM 'BZ' State NCT-10, Well # 6. The 160 acres was chosen because the workover for this well will include setting the CIBP with cement on top, above all open formations lower than the Glorieta.

For your convenience, I have enclosed an envelope with my return address so the decision for this application can be sent directly to me for distribution. If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely,

Carolyn Haynie

NM PE Technical Assistant

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

State Lease - 4 Copies

Fee Lease - 3 Copies

District II 811 South First, Artesia, NM 88210

² Dedicated Acres

40

13 Joint or Infill

Consolidation Code

15 Order No.

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

Submit to Appropriate District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-33168				² Pool Code 79360		³ Pool Name Justis Glorieta (Pro Gas)				
⁴ Property	/ Code	3			⁵ Property Na New Mexico "BZ" Sta			⁶ Well Number 6		
⁷ OGRII 432		7	⁸ Operator Name Chevron U.S.A., Inc.						⁹ Elevation 3132'	
					¹⁰ Surface Lo	cation	1111			
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	2	258	37E		480'	South	1650'	West	Lea	
			¹¹ Bott	om Hole	Location If D	ifferent From S	urface			
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			17
		* *	OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
			Signature University
			Printed Name Petr. Engineering Technical Assistant
	2)		November 14, 2011
			SURVEYOR CERTIFICATION
40-acre			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Signature and Seal of Professional Surveyor:
New Mexico "BZ" State NCT-10 # 6			
1650'		ú.	
480'			Certificate Number



November 16, 2011

Notice of Request for Administrative Approval Unorthodox Gas Well Location NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico **Carolyn Haynie** Petroleum Engineering Technical Assistant MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

Offset Operators,

Chevron U.S.A. Inc. has requested NMOCD administrative approval for a Non Standard Location, for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The attached is a copy of the application for your information,

Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification.

If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely,

Carolyn Haynie

NM PE Technical Assistant

NOTIFICATION LIST

Prepared 11-16-11 by Daniel Pequeno, Senior Land Representative

Injection Application of Chevron U.S.A. Inc. for Administrative Approval of a Non-Standard Well Location:

New Mexico "BZ" State NCT-10 Well No. 6 (API #30-025-33168)

480' FSL & 1,650' FWL

Section 2, T-25-S, R-37E, Unit Letter K

Lea County, New Mexico

Offset Operators & Leasehold Owners - All Sections 2, T25S-R37E:

Citation Oil & Gas Corp.

Energen Resources Corporation

P. O. Box 690688

2010 Afton Place

14077 Cutten Road

Farmington, New Mexico 87401

Houston, TX 77069

Chevron U.S.A. Inc.

Primal Energy Corporation

15 Smith Road

21021 Springbrook Plaza Dr.

Midland, Texas 79705

Spring, Texas 77379

Apache Corporation

303 Veterans Dr. Lane, Suite 3000

Midland, Texas 79705

Offset Operators & Leasehold Owners - E/2 of Section 3, T25S-R37E:

Linn Operating, Inc.

Range Operating New Mexico LLC

600 Travis Street, Suite 5100

100 Throckmorton St., Suite 1200

Houston, TX 77002

Fort Worth, TX 76102

Chevron U.S.A. Inc.

Arena Resources, Inc.

15 Smith Road

6555 South Lewis

Midland, Texas 79705

Tulsa, OK 74106

Offset Operators & Leasehold Owners - E/2 of Sections 10, T25S-R37E:

Energen Resources Corporation

Chevron U.S.A. Inc.

2010 Afton Place

15 Smith Road

Farmington, New Mexico 87401

Midland, Texas 79705

Offset Operators & Leasehold Owners - All of Sections 11, T25S-R37E:

Legacy Reserves Operating LP P. O. Box 10848

Midland, TX 79702

Chevron U.S.A. Inc. 15 Smith Road Midland, TX 79705

Energen Resources Corporation 2010 Afton Place Farmington, New Mexico 87401

Offset Operators & Leasehold Owners - W/2 of Sections 12, T25S-R37E:

Legacy Reserves Operating LP

P. O. Box 10848

Midland, TX 79702

J. R. Oil, LTD Co.

3500 Acoma

Hobbs, New Mexico 88240

Surface Owner for Section 2, T25S-R37E (Well Location):

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148



November 16, 2011

Notice of Request for Administrative Approval Unorthodox Gas Well Location NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico

State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, New Mexico 87504-1148 **Carolyn Haynie** Petroleum Engineering Technical Assistant MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

Chevron U.S.A. Inc. has requested NMOCD administrative approval for a Non Standard Location, for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The attached is a copy of the application for your information and the State required \$30.00 filing fee is enclosed.

Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification.

If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

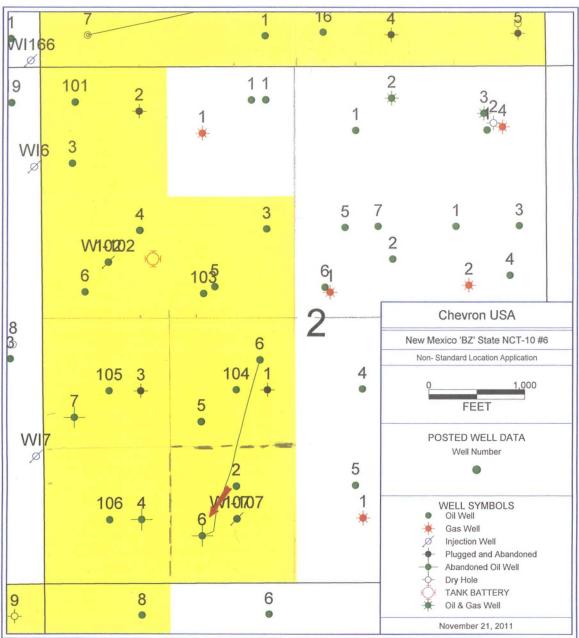
Sincerely,

Carolyn Haynie
NM PE Technical Assistant

Enclosure cc:

NMOCD – District 1; Hobbs

COGOLG 955 MINORS (THE PROPERTY OF STATE OF STAT	Bargo Pet. (Ari Ri. 1872) Bargo Pet. (Crownoll F. 1972) H.B.P. (198244 Pure E. Beilwether	ElPoso Nat Pure Eaclinether HEP Pollog Pollo	n U.S.A. Inc. Mexico BZ State NCT-10 # 6 API # 30-025-33168 Unit Letter: N Section: 2 Township: 25S Range: 37E	ea County, NM Indicates 40 acre area $"=IMile$
100 LN & DONE EN. (OPER.) (OPER.) (A Smith Arch Per 16 A Smith State B.1132 A Smith B.1132 A Smith State B.1132 A Smith B.1132 A Smi	54c 114 HJ; 1131114. Sed. Fulfer 0 6,C 1-81 0.125.9 E 1-81 0.106VCo 3.000 3.000 4.000 5.000	CONTRACTOR OF A COLOR	Chevron U.S.A. New Mexico API # 30- Unit Lette Section: Township	Lea C. Scale: 2" = .
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PETRA 11/21/2011 9:27:35 AM

Brooks, David K., EMNRD

From:

Brooks, David K., EMNRD

Sent:

Tuesday, December 20, 2011 5:52 PM

To: Subject: 'Haynie, Carolyn (CHaynie) [Kelly Services]' NM BZ State NCT-10 #6; NSL Application

Dear Ms. Haynie

This application is captioned as a Request for Administrative Approval, Unorthodox Gas Well Location, and your letter states that you are requesting approval "for a Non-Standard location.

It appears, however, that you are proposing to dedicate a 40-acre unit to the proposed re-completion in the Justis Glorieta Gas Pool, a pool which, per Order R-1670, is apparently spaced on 320 acres. Although you have sent notice to everyone for whom notice of such a request should be sent, in view of the absence of any reference to the requested non-standard unit in either your letter to OCD or your cover letter to the notice parties, I cannot conclude that the offsetting parties have been given fair notice of the request for a non-standard 40-acre gas unit. If that is what you want, I believe an application specifically requesting a non-standard gas unit should be filed, and notice thereof sent to all owners in the S/2 and NE/4 of Section 2.

Additionally, the Division would require a basis for granting such a non-standard unit, and no evidence of reasons why this should be done was included with your application.

Sincerely

David K. Brooks Legal Examiner

Brooks, David K., EMNRD

From:

Brooks, David K., EMNRD

Sent:

Wednesday, December 21, 2011 9:30 AM 'Haynie, Carolyn (CHaynie) [Kelly Services]'

To: Subject:

RE: NM BZ State NCT-10 #6; NSL Application

Dear Ms. Haynie

1. NSL and "unorthodox location: *are* the same thing. NSL applications are governed by Rule 19.15.15.13 NMAC, and the requirement for notification to offsetting operators and owners for NSL applications is governed by Rule 19.15.4.12.A(2). Your NSL application is correctly prepared and filed. The well location is non-standard because it will be a gas well, and a gas well is required to be at least 660 feet from unit boundaries. This location is only 490 feet from the southern boundary of Section 2. Accordingly notice was required to the operator or owners of the N/2 and W/2 of Section 11. This is because 19.15.4.12.A(2)(c) says you only have to notify owners of spacing units towards which the proposed unorthodox well encroaches.

- 2. But you appear to be wanting to assign a 40-acre unit to this well. The appropriate spacing unit for the Justis Gas Pool, so far as I can determine, should be 320 acres. If you want to designate a 40-acre unit, you need to apply for a Non-Standard Proration Unit (NSP). This is a different category of administrative application than NSL. It is governed by Rule 19.15.15.11.B NMAC, and the notification requirements are set forth in 19.15.4.12.A(3) NMAC. That provision would require that you notice all owners "of interest in the minerals estate" in the W/2 and S/2 of Section 2. The phrase "of the mineral estate" presumably requires notice to royalty and ORRI owners, as well as working interest owners.
- 3. The further concern is to alert the persons noticed that you are requesting not only a non-standard location (NSL) but also a non-standard proration unit (NSP). It seemed to me that this was not made clear in your paperwork, and accordingly, if you are applying for a 40-acre unit, as seems to be the case, you will need to renotice those owners to whom notice of the NSP application is required.

Please let me know if I can be of further assistance.

Sincerely

David K. Brooks

From: Haynie, Carolyn (CHaynie) [Kelly Services] [mailto:CHAY@chevron.com]

Sent: Wednesday, December 21, 2011 6:33 AM

To: Brooks, David K., EMNRD.

Subject: RE: NM BZ State NCT-10 #6; NSL Application

OK David, and Thanks!

This was my first (solo)NSL application and I apparently need some coaching. I followed a copy of an approval, as an example, in which both terms were included. I thought they were one and the same. (NSL & Unorthodox well location). Can you tell me where to look for the difference between the two? I really want to get it right and understand the difference.

Also, as an example for the 'evidence of interest', do you mean maybe something like, because of increase of efficiency and/or less work on the battery, thus providing safety and savings to Chevron? (This is an example.)

Sorry for any confusion and waste of time on your part. I'll resend and I'll get it right. ©

Is it ok if I send it to your attention since you have already reviewed it? This will delay the recompletion of the project and I'd like to get it approved as soon as possible.

And,

Merry Christmas

Carolyn Haynie Chevron U.S.A. Inc. New Mexico PE TA For Eunice, Vacuum, Dollarhide, And Facilities Room 5232 Midland, TX 432-687-7261





From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Tuesday, December 20, 2011 6:52 PM **To:** Haynie, Carolyn (CHaynie) [Kelly Services] **Subject:** NM BZ State NCT-10 #6; NSL Application

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Additionally, the Division would require a basis for granting such a non-standard unit, and no evidence of reasons why this should be done was included with your application.

Sincerely

David K. Brooks Legal Examiner

Brooks, David K., EMNRD

From:

Haynie, Carolyn (CHaynie) [Kelly Services] [CHAY@chevron.com]

Sent:

Wednesday, December 21, 2011 10:40 AM

To:

Brooks, David K., EMNRD

Subject:

RE: NM BZ State NCT-10 #6; NSL Application

OK David, I have talked to the engineer and we are resubmitting the project. The engineer wants to do both the NSL and the NS Proration Unit so we have changed the letter to reflect that and we are only sending this to those west and south of section 2.

Thank you so very much for your help.

Carolyn Haynie Chevron U.S.A. Inc. New Mexico PE TA For Eunice, Vacuum, Dollarhide, And Facilities Room 5232 Midland, TX 432-687-7261





From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Wednesday, December 21, 2011 10:30 AM **To:** Haynie, Carolyn (CHaynie) [Kelly Services]

Subject: RE: NM BZ State NCT-10 #6; NSL Application

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