•		P Toul
DATE IN D. 28 1 SUSPENS	SE ENGINEER TW LOGGED IN	278/11 TYPE/11/FX APP NO//36744576
	NEW MEXICO OIL CONSERVATOR - Engineering Bureato 1220 South St. Francis Drive, Santa	Fe, NM 87505 POSU 8 17 7 5 36
	ANDATORY FOR ALL ADMINISTRATIVE APPLICATION	ONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
[DHC-Dowi [PC-Po	ndard Location] [NSP-Non-Standard Pro nhole Commingling] [CTB-Lease Com ol Commingling] [OLS - Off-Lease Sto [WFX-Waterflood Expansion] [PMX-Pi [SWD-Salt Water Disposal] [IPI-li	oration Unit] [SD-Simultaneous Dedication] mingling] [PLC-Pool/Lease Commingling] orage] [OLM-Off-Lease Measurement] ressure Maintenance Expansion]
[1] TYPE OF AP [A]	PLICATION - Check Those Which Apple Location - Spacing Unit - Simultaneous ☐ NSL ☐ NSP ☐ SD	• • • • •
Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC	
[C]	Injection - Disposal - Pressure Increase ■ WFX □ PMX □ SWD □	- Enhanced Oil Recovery
[D]	Other: Specify	
[2] NOTIFICATI	ON REQUIRED TO: - Check Those W Working, Royalty or Overriding R	
[B]	Offset Operators, Leaseholders or	Surface Owner
[C]	Application is One Which Require	es Published Legal Notice
[D]	Notification and/or Concurrent Ap U.S. Bureau of Land Management - Commissioner of	
[E]	For all of the above, Proof of Notif	fication or Publication is Attached, and/or,
[F]	☐ Waivers are Attached	r e
- -	CURÂTE AND COMPLETE INFORMATION INDICATED ABOVE.	MATION REQUIRED TO PROCESS THE TYPE
approval is accurate a		on submitted with this application for administrative. I also understand that no action will be taken on this ubmitted to the Division.
Note:	Statement must be completed by an individual	with managerial and/or supervisory capacity.
David Catanach Print or Type Name	Signature Catavack	Agent for Celero Energy II, LP Title
	12/38/11	drcatanach@netscape.com F-Mail Address

AFFIDAVIT OF PUBLICATION STATE OF NEW MEXICO

I, Corinna Martinez Legals Clerk

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico do solemnly swear that the clipping hereto attached was published in the regular and entire issue of said paper and not in a supplement thereof for a period of:

Three times beginning with the issue dated

December 16, 2011

and ending with the issue dated

December 30, 2011

Clerk

Sworn and subscribed to before me

Notary Public

this 5th January 2012

My Commission expires

June 13, 2014

(SEAL)

Publish Dec. 30, 2011

Celero Energy II, LP, 400-Welllinols Avenue, Suite 1601, Midland Texas 79701 has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division seeking administrative approval to convert the following-described wells to waterflood injection wells within the Drickey Queen Sand Unit Waterflood Project, Caprock-Queen Pool, Chaves County, New Mexico:

DQSU Well No. 8 API No. 30-005-00901 660' FSL & 660' (Unit M) Section 34, T-13S, R-31E Injection Interval: 2,918'-2,946'

DQSU Weil No. 17 API No. 30-005-00971 665' FNL & 1980' FWL (Unit C) Section 3, T-14S, R-31E Injection Interval: 3,047'-3,061' Perforated

DQSU Well No. 25 API No. 30-005-00963 660' FSL & 1980' FEL (Unit O) Section 3, T-14S, R-31E Injection Interval: 3,045'-3,060' Perforated

DQSU Well No. 26 API No. 30-005-01024 660' FNL & 660' FEL (Unit A) Section 10, T-14S, R-31E Injection Interval: 3,040'-3,048'

O:H: DQSU Well No. 32 API No. 30-005-01023 1980 FNL & 1980' FEL (Unit G) Section 10, T-14S, R-31E Injection Interval: 2,935'-2,980'

Produced water from the Caprock Queen Pool will be injected into the wells at average and maximum rates of 600 and 1,500 barrels of water per day, respectively. The average and maximum surface injection pressure for each well is anticipated to be 800 psi and 1,000 psi, respectively.

O.H.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.

Additional information can be obtained by contacting Mr. David Catanach, Agent for Celero Energy II, LP at (505) 690-9453.

Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Attention: Ms. Jami Bailey, CPG
Division Director

HAND DELIVERED

Re: Form C-108

Celero Energy II, LP
Drickey Queen Sand Unit Wells No. 8, 17, 25, 26 & 32
Section 34, Township 13 South, Range 31 East, NMPM &
Sections 3 & 10, Township 14 South, Range 31 East, NMPM,
Caprock-Queen Pool (8551)
Chaves County, New Mexico

Dear Ms. Bailey,

Enclosed please find a Division Form C-108 (Application for Authorization to Inject) to expand the Drickey Queen Sand Unit Waterflood Project. Division Order No. R-1128, as amended, dated February 12, 1958 approved secondary recovery operations within the Drickey Queen Sand Unit Area ("Unit Area"). The Unit Area was established by Division Order No. R-1477 dated September 8, 1959 and was recently expanded by Division Order No. R-1477-A. The subject waterflood project has been expanded several times during the life of the project by Division Orders No. WFX-23, 34, 50, 79, 85, 86, 100, 101, 103, 175, 182, 190, 194, 610, 675, 746 and 868. Celero Energy II, LP proposes to convert the Drickey Queen Sand Unit Wells No. 8, 17, 25, 26 and 32 from producing wells to injection wells in order to complete an efficient production/injection pattern within the Unit Area. These wells are located in Section 34, Township 13 South, Range 31 East, and Sections 3 & 10, Township 14 South, Range 31 East, NMPM, Chaves County, New Mexico.

All the required information is enclosed. If additional information is needed, please contact me at (505) 690-9453.

Sincerely,

David Catanach

Agent for Celero Energy II, LP 400 W. Illinois, Suite 1601

Midland, Texas 79701

Xc: OCD-Hobbs

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: X Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? Yes No
П.	OPERATOR: Celero Energy II, LP
	ADDRESS: 400 W. Illinois Avenue Suite 1601 Midland, Texas 79701
	CONTACT PARTY: Mr. David Catanach PHONE: (505) 690-9453
Ш.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project?XYesNo If yes, give the Division order number authorizing the project:R-1128, as amended dated 2/12/58. Also see WFX-23, 34 50, 79, 85, 86, 100, 101, 103, 175, 182, 190, 194, 610, 675, 746 and 868.
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
*VIII.	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and
V 111.	depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted)
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: David Catanach TITLE: Agent for Celero Energy II, LP
	SIGNATURE: David Catanacl DATE: 12/28/11
*	E-MAIL ADDRESS: drcatanach@netscape.com If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application Celero Enegy II, LP

Drickey Queen Sand Unit Wells No. 8, 17, 25, 26 & 32 Section 34, T-13S, R-31E, NMPM & Sections 3 & 10, T-14S, R-31E, NMPM Chaves County, New Mexico

- I. The purpose of the application is to request approval to convert five (5) wells to injection within the existing Drickey Queen Sand Unit Waterflood Project in order to complete an efficient injection/production pattern.
- II. Celero Energy II, LP
 400 W. Illinois
 Suite 1601
 Midland, Texas 79701
 Contact Party: Mr. David Catanach (505) 690-9453
- III. Injection well data sheets and wellbore diagrams for each injection well are attached showing the proposed wellbore configurations.
- IV. This is an expansion of the Drickey Queen Sand Unit Waterflood Project. This project was initially approved by Division Order No. R-1128, as amended, dated February 12, 1958. The Drickey Queen Sand Unit Area ("Unit Area") was approved by Division Order No. R-1477 dated September 8, 1959 and was recently expanded by Order No. R-1477-A dated September 9, 2011. Division Orders No. WFX-23 (12/22/1959), WFX-34 (3/29/1960), WFX-50 (9/8/1960), WFX-79 (4/6/1961), WFX-85 (7/10/1961), WFX-86 (7/17/1961), WFX-100 (3/6/1962), WFX-101 (3/12/1962), WFX-103 (4/24/1962), WFX-175 (6/23/1964), WFX-182 (9/18/1962), WFX-190 (12/25/1964), WFX-194 (1/19/1965), WFX-610 (8/27/1991), WFX-675 (8/28/1995), WFX-746 (2/11/1999) and WFX-868 (8/27/2010) have permitted additional injection wells within the Unit Area.
- V. Enclosed are maps that identify all wells/leases within a 2-mile radius of the proposed injection wells and a map that identifies the ½ mile "Area of Review" ("AOR").
- VI. AOR well data is attached. Well construction data is included for all existing wells within the AOR. Also included are wellbore diagrams for each PA'd well within the AOR. An examination of this data indicates that all AOR wells are adequately cased, cemented and/or plugged and abandoned in order to preclude the movement of fluid from the injection zone into other formations or fresh water aquifers.
- VII. 1. The average injection rate is anticipated to be approximately 600

ς

BWPD/Well. The maximum rate will be approximately 1,500 BWPD/Well. If the average or maximum rates increase in the future, the Division will be notified.

- 2. This will be a closed system.
- 3. Celero Energy II, LP will initially inject water into the proposed injection wells at a surface pressure that is in compliance with the Division's limit of 0.2 psi/ft. Subsequent to obtaining approval for injection, step rate injection tests may be conducted on each of the wells in order to obtain a higher surface injection pressure. It is anticipated that as a result of the step rate tests, the maximum surface injection pressures may be as high as 1.100 psi.
- 4. Produced water from the Caprock-Queen Pool originating from wells within the Unit Area will be re-injected into the subject injection wells. In addition, Celero Energy II, LP uses fresh make-up water as necessary. A formation water analysis obtained from the Celero Energy II, LP Rock Queen Unit Well No. 84 is enclosed. This formation water analysis shows total dissolved solids to be approximately 298,000 mg/L.
- 5. Injection is to occur into a formation that is oil productive.

VIII. Geologic Age:

Permian

Geologic Name:

Queen (A member of the Artesian Group)

Average Thickness:

15 Feet (calculated from available core data)

Lithology:

Shaly sandstone

Measured Depth:

3,000'-3,100'

USDW's:

Ogallala is present at depths from 100'-200'

- IX. No stimulation is planned, however, should a stimulation treatment become necessary due to skin damage, poor reservoir quality, reservoir heterogeneities, scale formation, etc., then a mild 7 ½% NEFE HCL treatment with the appropriate additives will likely be used at a volume of 50 to 100 gal/ft. of perforated or open hole interval.
- X. Logs were filed at the time of drilling.
- XI. According to data obtained from the New Mexico Office of the State Engineer (enclosed), there are no fresh water wells of record within one mile of the proposed injection wells, however, attached is a water analysis from an existing water well located in Unit F of Section 35, Township 13 South, Range 31 East, NMPM.

XII. Affirmative statement is enclosed.

XIII. Proof of Notice is enclosed.

Cemented with: 300 Sx. or	300 Sx.	Hole Size: 7 7/8" Casing Size: 5 1/2" @ 2,918'	Production Casing	Top of Cement: Method Determined:	Cemented with: oror	Intermediate Casing Hole Size: Casing Size:	Top of Cement: Surface Method Determined: Calculated	Cemented with: 125 Sx. or	See Attached Wellbore Schematic Hole Size: 12 1/4" (Assumed) Casing Size: 8 5/8" @ 173'	WELL CONSTRUCTION DATA Surface Casing	WELL LOCATION: 660' FSL & 660' FWL M 34 13 South FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP	WELL NAME & NUMBER: Drickey Queen Sand Unit No. 8	DPERATOR: Ćelero Energy II, LP
	thod Determin	ing Size: 5 1/2	3	hod Determined		ng ing Size:	hod Determined		ing Size: 8 5/8	IN DATA	13 South TOWNSHIP		

Queen Formation: 2,918'-2,946' Open Hole

Injection Interval

lubin	ubing Size: 2 3/8".4.7# J-55 Lining Material: Internally Plastic Coated
Гуре	Type of Packer: Arrowset IX Packer
acke	acker Setting Depth: 2,860' or within 100' of the open-hole injection interval
)ther	Other Type of Tubing/Casing Seal (if applicable): None None
	Additional Data
•	Is this a new well drilled for injection: Yes X No
	If no, for what purpose was the well originally drilled: Well was originally drilled in 1955 as a producing well in the Caprock-Queen Pool-
io	Name of the Injection Formation: Queen
	Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)
. -	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	None
۶۱	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
	None

CELERO ENERGY DATE: Nov. 19, 2011 FIELD: Caprock BY: **MWM** LEASE/UNIT: **Drickey Queen Sand Unit** WELL: **COUNTY: New Mexico** Chaves STATE: Location: 660' FSL & 660' FWL, Sec 34M, T13S, R31ECM KB = 4316'SPUD: 2/55 COMP: 2/55 GL = **CURRENT STATUS: Producer** API = 30-005-00901 Original Well Name: Government "C" #2 8-5/8" 22.7#/ft @ 173' w/125 sx. Calc'd TOC at surface 2-3/8" 4.7# J-55 8rd EUE IPC Calc'd TOC @ 1578'; enlargement = 15%; yld = 1.26 ft3/sk TOC above 1920' (7/11 CBL) AS-1X packer at 2860' 5-1/2" 14# @ 2918' w/300 sx. Injection Interval: 2,918'--2,946' PBTD - 2946' TD - 2946'

Well History:

Drickey Queen Sand Unit #8

(2-55) - Initial Completion:

Orig comp in open hole section 2928' - 2946'. IP 107 BOPD.

(01-99) - Shut-in Well:

(06-11) Conv to WIW:

POOH with rods and tubing. C-O WH's. RIH w/bit and C-O 2925'-2947' without circulation. RIH w/packer, load w/ 25 bbls and test casing. Run CIL and CBL (out of fluid at 1900'; est'd BHP =540 psi). RIH with 2-3/8" tubing and packer to 2860. Perform MIT and SI w/o injection permit.

OPERATOR: Celero Energy II, LP				
WELL NAME & NUMBER: Drickey Queen Sand Unit No. 17				
WELL LOCATION: 665' FNL & 1980' FWL	С	3		31 East
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
WELLBORE SCHEMATIC	W.	VELL CONSTRUCTION DATA Surface Casing	TION DATA	
See Attached Wellbore Schematic	Hole Size: 12 1/4	1/4" (Assumed)	Casing Size: <u>8 5/8" @ 293'</u>	@ 293°
	Cemented with: 15	150 Sx.	or	ft ³
	Top of Cement:	Surface	Method Determined: Calculated	Calculated
	Hole Size: 7 7/8"	Production Casing Casi	<u>lsing</u> Casing Size: <u>5 ½" @ 3,040'</u>	<u>) 3,040'</u>
	Cemented with:	300 Sx.	or	H ²
	Top of Cement:	1,810	Method Determined: CBL	CBL
		Liner		
	Hole Size:		Casing Size: 4" @3,087	087
	Cemented with:	175 Sx.	or	ft ³
	Top of Cement:	Surface	Method Determined: Circulated	Circulated
	Total Depth:	3,087	PBTD: 3,082'	

Queen Formation: 3,047'-3,061' Perforated

Injection Interval

Cubin	Fubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated
Гуре	Type of Packer: Arrowset IX Packer
acke	Packer Setting Depth: 2,981' or within 100' of the perforated injection interval
Other	Other Type of Tubing/Casing Seal (if applicable): None
	Additional Data
•	Is this a new well drilled for injection: Yes X No
	If no, for what purpose was the well originally drilled: Well was originally drilled in 1954 as a producing well in the Caprock-Queen Pool
io	Name of the Injection Formation: Queen
	Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)
<i>:</i> -	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	None
	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
	None

CELERO ENERGY Aug. 08, 2011 BY: MWM FIELD: Caprock **LEASE/UNIT: Drickey Queen Sand Unit WELL:** 17 **COUNTY:** Chaves STATE: **New Mexico** Location: 665' FNL & 1980' FWL, Sec 3C, T14S, R31ECM KB = 4429'SPUD: 11/54 COMP: 11/54 GL = API = 30-005-00971 CURRENT STATUS: Producer/SI Original Well Name: Government B #18 150 sx circ'd to surface on 5-1/2" and 8-5/8" through hole(s) at 132'-163' in 5-1/2"; same hole(s)squeezed with an additional 150 sx to 700 psi. 8-5/8" 22.7#/ft @ 293' w/150 sx. Calc'd TOC at surface 92 jts, 2-3/8", 4.7#, J-55, 8rd EUE IPC @ 2981' TOC @ 1810' (7/11 CBL) 4" (10 jts) 2670'-3087' w/50 sx-circ'd; (67 jts) 2670'-surface w/125 sx-circ'd 25 sx Packer at 2981' 5-1/2" 14&15.5# @ 3040' w/300 sx Top of Queen @ 3046': OH 3046' - 3066' (11/54) Perfs 3047'-61' (7/11) PBTD - 3082' TD - 3087'

Well History:

Drickey Queen Sand Unit #17

(11-54) - Initial Completion:

Orig comp in open hole section 3046' - 3066'. IP 341 BOPD.

(01-99) - Shut-in Well:

Last prodn 2 BOPD and 80 BWPD.

(7-11)-Convert WIW:

POOH w/ production equipment. Set 13-3/8"-by-5-1/2" conductor over 8-5/8" stub w/13-3/8"-by-5-1/2" csghd. RIH w/ 4-3/4" bit to 3036' and C-O to 3066' w/o returns. RIH w/scraper to 3037'. Ran packer to 3012'-attempt to test--leaking out base of conductor. Run CIL. Run RBP to 3012', load w/32 bbls, and run CBL. Run packer and locate leak at 132'-163'. Run tubing to 220' and circulate 150 sx to surface on all casing strings. Drillout to 220' and test--EIR of 2 BPM AT 400 psi. Isolate leak at 132'-163' w/packer--2BPM at 250psi. Set packer at 63' and sqz w/150 sx CI C to 700 psi. RIH and D-O 80'-168'. Test--EIR 0.5 BPM at 400 psi. Test 189'-3012' to 500 psi. Isolate leak at 127'-158', EIR 1 BPM at 400 psi. Retrieve RBP. Run bit/bailer and drill out 3065' to new TD at 3087'. Run 4", 11#, L-80 liner from TD to surface in two stages: 10 jts--2670'-3087', 50 sx, circ'd, 67 jts--2670'-surface, 125 sx, circ'd 25 sx. Drill out to 3082', perf 3047'-3061' w/ 28 shots. Acidize with 1500 gals 7-1/2% HCL, AIR=2.6 BPM, Max P=3130#. Run tubing and packer.

OPERATOR: Celero Energy II, LP				
WELL NAME & NUMBER: Drickey Queen Sand Unit No. 25				
WELL LOCATION: 660' FSL & 1980' FEL FOOTAGE LOCATION	O UNIT LETTER	3 SECTION	14 South TOWNSHIP	31 East RANGE
WELLBORE SCHEMATIC	<u>w</u>	WELL CONSTRUCTION DATA Surface Casing	<u>IIION DATA</u>	
See Attached Wellbore Schematic	Hole Size: 12 1/2"		Casing Size: 8 5/8"	" @ 317°
	Cemented with: 15	150 Sx.	or	ft ³
	Top of Cement:	Surface	Method Determined: Calculated	: Calculated
	Hole Size:	Production Casing Casi	asing Casing Size: 5 ½" @ 3,028'	@3,028
	Cemented with:	300 Sx.	or	ft ³
	Top of Cement:	1,688	Method Determined: Calculated	: Calculated
		Liner		
	Hole Size:		Casing Size: 4" 2,630'-3,100'	30'-3,100'
	Cemented with:	450 Sx.	or	ft^3
	Top of Cement:	Liner Top	Method Determined: Squeezed	1: Squeezed
	Total Depth:	3,100°	PBTD:	

Queen Formation: 3,045'-3,060' Perforated

Injection Interval

Tubi	Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated
Туре	Type of Packer: Arrowset IX Packer
Pack	Packer Setting Depth: 3,019' or within 100' of the perforated injection interval
Othe	Other Type of Tubing/Casing Seal (if applicable): None
	Additional Data
•	Is this a new well drilled for injection: Yes X No
	If no, for what purpose was the well originally drilled: Well was originally drilled in 1954 as a producing well in the Caprock-Queen Pool
2	Name of the Injection Formation: Queen
ယ	Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	None
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
	None

CELERO ENERGY DATE: Nov. 19, 2011 FIELD: Caprock BY: MWM 25 **Drickey Queen Sand Unit** LEASE/UNIT: WELL: **COUNTY:** Chaves STATE: **New Mexico** Location: 660' FSL & 1980' FEL, Sec 3O, T14S, R31ECM KB = 4438'SPUD: 8/54 COMP: 8/54 GL = API = 30-005-00963 **CURRENT STATUS: Producer** Original Well Name: Government B #8 8-5/8" 22.7#/ft @ 317' w/150 sx. Calc'd TOC at surface - 2-3/8", 4.7#, J-55, 8rd EUE IPC Calc'd TOC at 1688' w/enlargement = 15%; yld = 1.26 ft3/sk 12 Jts, 4", 9.5#, J-55, UFJ (2630'-3100') w/50 sx; T-O-L sqz'd w/400 sx Whipstock @2828' CICR @ 2828' w/60 sx below Packer at 3019' Perfs at 3045'-60' 5-1/2" 14# @ 3028' w/300 sx Top of Queen @ 3047': Queen: 3047' - 3065' (8-54) 4-3/4" hole TD-3100' PBTD - 3065' TD - 3065'

Well History:

Drickey Queen Sand Unit #25

(8-54) - Initial Completion:

Orig comp in open hole section 3047' - 3065'. IP 121 BOPD.

(01-90) - Last Production:

1 BOPD/ 90 BWPD

(12-10) - Conv WiW: POOH w/rods and tubing. C-O WH's.RIH w/ bit to 3007'. Run CIL3003'-50. RIH w/ taper tap, SI, & POOH unsuccessful. Set RBP at 3000' and test. Test csg 2700' to surface OK. EIR 2700-3000' of 2BPM @ 0 psi. Made numerous to washover and recover a 4' PS/BP at 3040'--all unsuccessful. Ultimately set CICR at 2828' and pumped 60 sx CI C below. Set Whipstock at 2828' and drilled new 4-3/4" hole to 3100'. Ran 12 jts 4', 9.5#, J-55, UFJ (5-coated), total 470' (2630'-3100') and cement w/50 sx. Squeezed T-O-L 3X w/total 400 sx CI C. D-O to 3100', run CBL & CNL. Perf 4" liner at 3045'-3060' w/30 shots. Run 4" IPC AD-1 and tubing, acidize with 1500 gals inh. 7-1/2% NEFE HCL w/45 BS--balled out. Set packer at 3019', perform MIT, and SI w/o injection permit.

OPERATOR: Celero Energy II, LP				
WELL NAME & NUMBER: Drickey Queen Sand Unit No. 26				
WELL LOCATION: 660' FNL & 660' FEL FOOTAGE LOCATION	A UNIT LETTER	10 SECTION	14 South TOWNSHIP	31 East RANGE
WELLBORE SCHEMATIC	<u>WEI</u>	WELL CONSTRUCTION DATA Surface Casing	ing	
See Attached Wellbore Schematic	Hole Size: 15 3/8	15 3/8" (Assumed) (Casing Size: 13 3/	13 3/8"@ 311"
	Cemented with: 250 Sx.		or	ft ³
	Top of Cement:	Surface	Method Determined: Calculated	: Calculated
	Hole Size:	Intermediate Casing Casin	asing Casing Size:	
	Cemented with:		or_	ft ³
	Top of Cement:		Method Determined:	
		Production Casing	asing	
	Hole Size: 7 7/8"		Casing Size: 5 1/2" @ 3,040'	" @ 3,040'
	Cemented with:	150 Sx.	or	ft ³
	Top of Cement:	2,550'	Method Determined:_	1: CBL
	Total Depth:	3,048	PBTD:	

Queen Formation: 3,040'-3,048' Open Hole

Injection Interval

Tubin	Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated
Туре	Type of Packer: Arrowset IX Packer
Packe	Packer Setting Depth: 2,995' or within 100' of the open-hole injection interval
Other	Other Type of Tubing/Casing Seal (if applicable): None
	Additional Data
	Is this a new well drilled for injection: Yes X No
	If no, for what purpose was the well originally drilled: Well was originally drilled in 1954 as a producing well in the Caprock-Queen Pool
2.	Name of the Injection Formation: Queen
ļω	Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	None
,	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
	None

CELERO ENERGY DATE: Nov. 19, 2011 FIELD: Caprock BY: MWM LEASE/UNIT: **Drickey Queen Sand Unit** WELL: 26 STATE: COUNTY: **New Mexico** Chaves Location: 660' FNL & 660' FEL, Sec 10A, T14S, R31ECM **KB = 4419**' SPUD: 6/54 COMP: 6/54 GL = API = 30-005-01024 **CURRENT STATUS: Producer** Original Well Name: Government B #3 13-3/8" 36 & 48#/ft @ 311' w/250 sx; calc'd TOC at surface. 92 jts 2-3/8", 4.7#, J-55, 8rd EUE IPC TOC @ 2550' (6/11 CBL) AS-1X IPC acker at 2995' 5-1/2" 14# @ 3040' w/150 sx Injection Interval: 3,040'-3,048' PBTD - 3048' TD - 3048'

Well History:

Drickey Queen Sand Unit #26

(6-54) - Initial Completion:

Orig comp in open hole section 3047' - 3048'. Drld out csg shoe w/ cable tools to 3048'. Well came in natural. IP 920 BOPD. Drld to 1397' w/
Rotary Tools. Set 8-5/8" protection csg @ 1397' w/ 20'sx mud and 20
bbls oil. Drld to 3040' w/ cable tools. Ran and cmt 5-1/2" csg to 3040'. Drld out to 3048' w/ cable tools. 8-5/8" csg was recovered prior to setting

5-1/2" csg.

(02-99) - Last Production:

3 BOPD/ 130 BWPD

(6-11) - Conv WIW: POOH w/ rods and tubing. C-O wellheads. RIH w/bit to 3046'. Run scraper to 3029'. RIH w/packer to 2904', load w/31 bbls and test. RUN CIL and CBL. RIH w/IPC AS-1X packer and 2-3/8" injection string to 2995'. Perform MIT & SI w/o injection permit.

										See Attached Wellbore Schematic	WELLBORE SCHEMATIC	WELL LOCATION: 1980' FNL & 1980' FEL FOOTAGE LOCATION	WELL NAME & NUMBER: Drickey Queen Sand Unit No. 32	OPERATOR: Celero Energy II, LP
Total Depth:	Top of Cement:	Cemented with:	Hole Size: 7 7/8"		Top of Cement:	Cemented with:	Hole Size:	Top of Cement:	Cemented with: 225 Sx.	Hole Size: 15 3/	<u>F</u>	G UNIT LETTER	e de la composito de la compos	and the second s
2,980'	2,640'	100 Sx.	23	Production Casing			Intermediate Casing Casin	Surface		15 3/8" (Assumed)	WELL CONSTRUCTION DATA Surface Casing	10 SECTION		
PBTD:	_Method Determined:_	or	Casing Size: 5 1/2" @ 2,935'	Casing	Method Determined:	Or	Casing Casing Size:	Method Determined: Calculated	or	Casing Size: 13 3	TION DATA	14 South TOWNSHIP		
	d: CBL	r ³	<u>?" @ 2,935'</u>			ft³		1: Calculated	n ³	13 3/8"@ 277"		31 East RANGE		

Injection Interval

Queen Formation: 2,935'-2,980' Open Hole

Tubin	Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated	1
Туре	Type of Packer: Arrowset IX Packer	
Packe	Packer Setting Depth: 2,887' or within 100' of the open-hole injection interval	
Other	Other Type of Tubing/Casing Seal (if applicable): None	
	Additional Data	
.	Is this a new well drilled for injection: Yes X No	
	If no, for what purpose was the well originally drilled: Well was originally drilled in 1954 as a producing well in the Caprock-Queen Pool	
2.	Name of the Injection Formation: Queen	
ယ္	Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)	
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.	
	None	
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:	
	None	

CELERO ENERGY DATE: Aug. 06, 2011 MWM BY: FIELD: Caprock **LEASE/UNIT: Drickey Queen Sand Unit** WELL: 32 **New Mexico** STATE: COUNTY: Chaves Location: 1980' FNL & 1980' FEL, Sec 10G, T14S, R31ECM KB = 4319'GL = SPUD: 5/54 COMP: 5/54 **CURRENT STATUS: Producer** API = 30-005-01023Original Well Name: Government B #2 13-3/8" 48#/ft @ 277' w/225 sx-calc'd TOC at surface 8-5/8" was used as protection string at 1285' while drilling to 2935' with cable tools. Csg was recovered prior to running the 5-1/2". - 89 jts. 2-3/8", 4.7#, J-55, 8rd EUE, IPC tubing TOC @ 2640' (CBL) Packer at 2887' 5-1/2" 14# @ 2935' w/100 sx Injection Interval: 2,935'-2,980' PBTD - 2980' TD - 2980'

Well History:

Drickey Queen Sand Unit #32

(5-54) - Initial Completion:

Orig comp in open hole section 2940' - 2960'. Drld out csg shoe w/

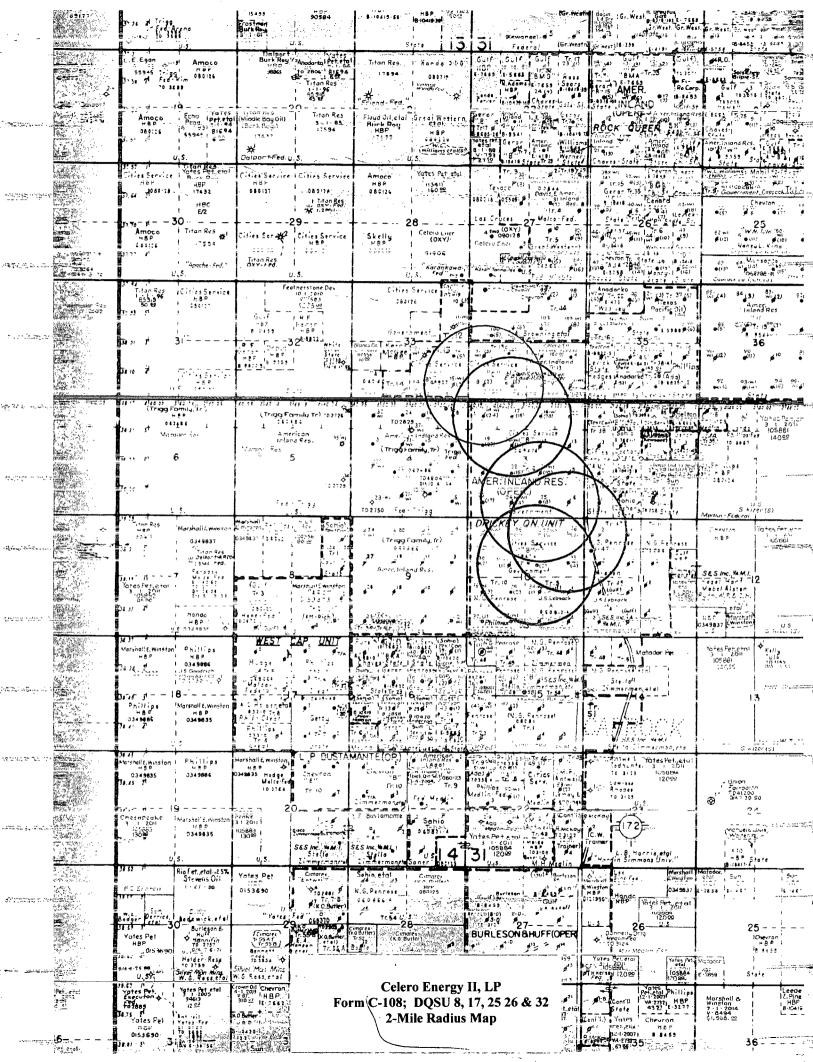
rotary tools. IP 256 BOPD.

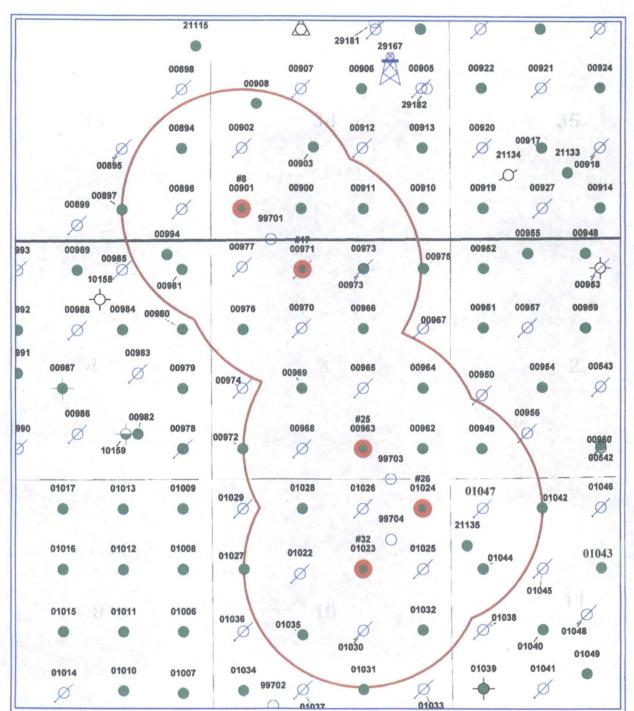
(7-96) - Visual Inspection:

Showed 2-7/8" tbg , 7/8" rods at top.

(04-08) - Workover:
POH w/ rods, pump, and 2 7/8" production tubing. Pressure tested 5-1/2" casing to 2913' to 500 psi, tested OK. CO/DO well to new TD @ 2980' (20' deepening). Ran GR/CCL/CN/CBL logs, TOC @ 2640'. Acidized Queen interval (2940' - 80') w/ 2500 gal 7-1/2% NEFE acid and 20% tolulene w/ 500# rock salt in two stages @ ? BPM and 512 psi STP. Swabbed load back. Ran 2-7/8" 6.5# J-55 production tubing @ 2922'. Returned well to production.

(6-11)- Convert WIW: POOH with production equipment. RIH with 4-3/4" bit and C-O 2954'-80' w/o circulation. Ran casing scraper. Run packer to 2893' and test casing to 500 psi. RIH w/AS-1X IPC packer and 89 jts, 2-3/8", 4.7#, J-55, 8rd EUE, IPC tubing and set at 2887'. Ran MIT.





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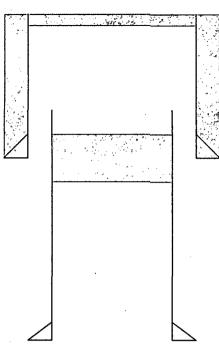
Celero Energy II, LP Caprock (Queen) Pool Chaves Co., New Mexico T-13 & 14-S R-31-E - ½ mile AOR -Select Wells #### -Last 5 API No. Scale 1":2000' Date: December 20, 2011

CELERO ENERGY II, LP AREA OF REVIEW WELL DATA DRICKEY QUEEN SAND UNIT WELLS NO. 8, 17, 25, 26 & 32

REMARKS	PA'd 11/73. Schematic Attached	PA'd 11/73. Schematic Attached	PA'd 6/70. Schematic Attached	PA'd 10/08. Schematic Attached	PA'd 10/70. Schematic Attached				8.625" Casing mudded, then pulled						PA'd 10/70. Schematic Attached	PA'd 5/70. Schematic Attached	8.625" Casing mudded, then pulled
COMPLETION	3,039'-3,062' O.H.	3,040'-3,054' Perf.	3,033'-3,063' O.H.	3,029'-3,072' O.H.	3,030"-3,063" O.H. PA'd 10/70.	3,033'-3,090' O.H.	3,042'-3,073' O.H.	2,914'-2,962' O.H.	2,932'-2,945' O.H.	3,044'-3,060' Perf.	3,042'-3,072' O.H.	2,947'-2,995' O.H.	2,870'-2,908' O.H.	2,898'-2,950" O.H.	2,915'-2,935' O.H.	3,044'-3,072' O.H.	2,875'-2,983' O.H.
MTD.	Calc	T.S.	Calc.	Well File	Calc.	Calc. CBL	Calc.	Calc.	Calc. CBL	Calc	Well File	Well File	Well File	Circ.	Calc.	Calc	Well File
CMT.	2,239'	2,390' Liner Top	1,967	.066	1,430	1,433'	1,442'	1,314	1,910'	2,242' Surface	2,020'	,006	830,	Surface	638'	432'	2,090'
SX.	150	200	500	300	300	300 1050	300	300	50 00	150	150	300	300	210	400	425	100
SET	3,039	3,003'	3,033	3,029	3,030'	3,033'	3,042	2,914'	2,932'	3,042'	3,042'	2,947	2,870'	2,898'	2,915'	3,044	2,875
CSG.	5.5"	5.5" 4" Liner	5.5"	5.5"	5.5"	5.5" 4" Liner	5.5"	5.5"	5.5" 4" Liner	5.5" 4" Liner	5.5"	5.5"	5.5"	7" 4.5" Liner	1,1	i.	7"
HOLE	7.875"	7.875"	7.875	7.875"	7.875"	7.875"	7.875"	7.875"	7.875"	7.875"	7.875"	7.875"	7.875"	8.75"	8.75"	8.75"	8.75"
MTD.	Circ	Circ	Circ	C C C C	Circ	Circ	Cig	e Calc.	A/A	Circ	Circ	C C C	Cjrc	Calc.	e Calc	Calc	A/A
CMT.	Surface	Surface	Surface	Surface	Surface	Surface	Surface	Surface	A'N	Surface	Surface	Surface	Surface	Surface	Surface	Surface	Y.
CMT	250), 250	1 275	175	200	3, 500	200	100	N/A	1 225	1, 150	2, 175	125	360	400	375	N/A
G. SET	75" 306	75" 310	75" 324	330	368	25" 373	358	25" 170	25" 1,280	75" 311	55" 314	25" 332	177	75" 324	75" 332	75" 330	8.625" 1,240
E SIZE	5" 13.375"	75" 13.375"	75" 13.375"	.5" 8.625"	.5" 8.625"	5" 8.625"	.5" 8.625"	5" 8.625"	.5 8.625"	75" 13.375"	5. 8.625"	5" 8.625"	:5" 8.625"	75" 13.375"	75" 13.375"	75" 13.375"	
AL HOLE FH SIZE	2 17.5"	4' 15.375"	3' 15.375"	2' 12.25"	3' 12.25"	0 12.25"	3' 12.25"	2' 12.25"	5' 12.25"	9' 15.375"	2' 12.25"	5' 12.25"	8' 12.25"	0' 15.375"	5' 15.375"	2' 15.375"	3' 12.25"
DATE TOTAL	3,062	3,054	4 3,063'	4 3,072'	3,063	4 3,090'	4 3,073	4 2,962'	4 2,945	4 3,079'	3,072	4 2,995	4 2,908'	4 2,950'	4 2,935	3,072'	3 2,983'
	Jun-54	Jul-54	Aug-54	Aug-54	Aug-54	Sep-54	Sep-54	Nov-54	Mar-54	May-54	Jul-54	Aug-54	Oct-54	May-54	Jun-54	Jul-54	Nov-53
TSHP RNG	S 31E	S 31E	S 31E	S 31E	S 31E	S 31E	S 31E	S 31E	S 31E	S 31E	S 31E	S 31E	S 31E	S 31E	S 31E	S 31E	S 31E
SEC. TSH	2 14S	3 14S	3 14S	3 14S	3 14S	3 148	3 14S	3 14S	10 148	10 14S	10 148	10 14S	10 14S	10 14S	10 14S	10 14S	10 14S
E/W UNIT	₹	<u>a</u>	++	-	o	z	뉙	Σ	ш	I	α	U	ш	-	0	$\frac{1}{ \cdot }$	×
	3	ш .	ш	ш	m m	× v	>	3	<u>۸</u>	Ш	ш	٥.	3	.o	ш	ш	٥.
N/S FTG. E/W	S 660'	S 660'	S 660'	S 1980'	N 1980'	S 1980'	\$ 1980	S 660'	N 1920'	N 860'	N 1980'	N 1980'	N 660'	S 1980'	S 1980'	s e60'	S 1980'
FTG. N/S N/S	.099	.099	1980,	1980,	1990,	.099	1980,	,099	2080,	1980,	.099	,099	1980'	1980.	,099	1980	1980'
WELL WELL STATUS NO. TYPE	A	PA	A	PA	PA	Active	Shut-In	Active	Active	Active	Active	Active	Active	Active	PA	PA	Active
WELL	α.	-	a	F	۵	_	a	Δ	-	-	H	۵	۵	-	۵	α	۵
WELL NO.	-	ω	6	2	12	24N	22	23	31	8	27	28	30	8	2	6	35
LEASE	DQSU Tract 38	DQSU Tract 6	DQSU Tract 6	DOSU	DQSU Tract 6	Dasu	DOSU	Dasu	DOSU	Dasu	DOSU	DOSU	DOSO	DQSU	DQSU Tract 3	DQSU Tract 3	DOSU
OPERATOR	Guest & Wolfson	Guest & Wolfson	Cities Service Oil Co.	Celero Energy II, LP	Cities Service Oil Co.	Celero Energy II, LP	Celero Energy II, LP	Celero Energy II, LP	Celero Energy II, LP	Celero Energy II, LP	Celero Energy II, LP	Cities Service Oil Co.	Cities Service Oil Co.	Celero Energy II, LP			
APINUMBER	30-005-00949	30-005-00962	30-005-00964	30-005-00965	30-005-00966	30-005-00968	30-005-00969	30-005-00972	30-005-01022	30-005-01025	30-005-01026	30-005-01028	30-005-01027	30-005-01030	30-005-01031	30-005-01032	30-005-01035

CELERO ENERGY II, LP AREA OF REVIEW WELL DATA (Page 2) DRICKEY QUEEN SAND UNIT WELLS NO. 8, 17, 25, 26 & 32

30-005-00911	30-005-00908	30-005-00903	30-005-00902		30-005-00900	30-005-00897	30-005-00896	30-005-00894	30-005-00994	30-005-00981	30-005-00977	30-005-00976	30-005-00975	30-005-00973	30-005-00970	30-005-01047	30-005-01044	30-005-21135	30-005-01042	API NUMBER
Celero Energy II, LP		Celero Energy II, LP	Celero Energy II, LP	Celero Energy II, LP	Celero Energy II, LP	Celero Energy II, LP	Celero Energy II, LP	Celero Energy II, LP	Celero Energy II, LP	Guest & Wolfson	Celero Energy II, LP	Celero Energy II, LP	Guest & Wolfson	Guest & Wolfson	Celero Energy II, LP	Guest & Wolfson	OPERATOR			
DQSU	Rock Queen Unit	DOSU	Dasu		DQSU	DQSU	Dasu	DQSU	DQSU	DQSU	DQSU	DQSU	DQSU Tract 6	DQSU	DQSU	DQSU Tract 47	DQSU Tract 47	DQSU	DQSU Tract 47	NAME
902	18	6			ဖ	14	15	12	833	808	18	. 19	23	16	20	2	ω	147		WELL.
О	ס	ס	-		_	٦		g	Ö	٥		٥	σ	-		1-1	ъ		٥	TYPE
Active	Active	Active	Shut-in	2	Active	Active	Shut-In	Active	Shut-In	Active	Active	Active	P	Active	ΤA	PA	PΑ	Active	PA	SUTATS
660'	2310'	1880'	1980		660	660'	660	1980	330	665	665'	1990'	665 ₁	665'	1990'	660	1980	1459	660	FTG.
S 19	2 9	S 20	S 660	+	S 1980	S 1980'	υ 8	S 660'	N 990'	Z 660	Z 660	Z 660	N 660	1980	19	2 660	N 660'	N 330	N 1980	N/S FT
1980' E	990' W	2080' W	ŏ. ¥	+-	80 [,]	т 8	660' E	ω E	m Ö	ξ m	ŏį S	ŏ,	Θ m	80' E	1980' W	ŏ <u>ʻ</u> ∀	ŏ,	۷ ک	80,	FTG. EW
0	ш	~	-	T	z	0	ס	-	>	>	O	п	≯	₩	71	0	m	m	0	S
34	2	32	2		2	33	33	33	4	4	ω	S	ω	ω	ω	=	=	3	=	SEC. 1
13S	13S	13S	13S	+	138	13S	13S	13S	14S	14S	45	148	14S	148	14S	148	145	148	148	TSHP. R
31E F	31E	31E	31E ,	+-	31E	31E 1	31E	31E F	31E	31E	31E	31E [31E	31E	31E (31E /	31E N	31E [31E	RNG
Feb-55	Nov-55	Jan-55	Jan-55		Jan-55	Mar-55	Mar-55	Feb-55	Oct-61	Apr-55	Dec-54	Dec-54	Nov-54	Nov-54	Oct-54	Apr-54	May-54	Dec-94	Dec-53	DRILLED DEF
3,059	2,914	3,096'	2,907		3,076	2,813'	2,868'	2,859	2,904	2,876	2,960'	2,902'	3,074	3,080'	3,062	3,066	3,063	3,150	3,060'	ΞP
15.375"	7	12.25"	12.25		12.25	12.25"	12.25"	12.25"	12.25	15.375"	12.25"	12.25"	12.25"	12.25"	12.25"	17.25"	17.25"	12.25"	1.1"	SIZE
13.375	8.625"	8.625"	8.625"	+	8.625"	8.625"	8.625"	8.625"	8.625"	13.375"	8.625"	8.625"	8.625"	8.625"	8.625"	13.375	13.375 "	8.625"	8.625"	SIZE
210'	263	" 292'	173	+	289'	173	166	173	120	95	171	170'	291	291	363	5" 271	278	385	1,426	SET
225	175	150	125		150	125	125	9	క	8	100	100	150	150	200	275	275	250	N/A	CMT
Surface	Surface	Surface	Surface		Surface	Surface	Surface	Surface	Surface	Surface	Surface	Surface	Surface	Surface	Surface	Surface	Surface	Surface	¥.	TOP
e Calc	Circ	e Calc.	e Calc.		Circ.	Calc	Calc	e Calc.	e Calc.	Calc	Cir.	Circ	Circ	Calc	Circ	Circ.	Cir	Circ.	¥,	, M
7.875"	7.875"	7.875"	7.875	-	7.875"	7.875	7.875"	7.875	7.875	7.875"	7.875"	7.875	7.875	7.875"	7.875"	8.625"	8.625	7.875"	ω	SIZE
5.5	5.5	5.5"	5.5		5.5°	5.5"	5.5"	5.5"	4.5	5.5	4" 55	5.5°	5.5	4.0	5.5	7,1	7	5.5	7"	SIZE
3,040	2,900'	3,034	2,887		3,033' 2,558'-3,076'	2,792	2,839	2,840'	2,903	2,857	2,930 2,960	2,874 2,915	3,045	3,057 3,065	3,037	3,046	3,046	3,132	3,047	SET
100	75	300	300		6' 300 500	300	300	300	125	100	300 170	300 390	300	300	300	125	125	400	125	CMT
2,507	2,500	1,434	1,287		1433' TOL	1,192'	1,239'	1,240'	2,396'	2,324	1,330' Surface	1,274' 1850'	1,445'	1,457' Surface	1,437	2,212	2,212'	1,000'	1,635'	TOP
Calc	Catc.	Calc	Calc.	,	Calc.	Calc.	Calc	Calc.	Calc.	Calc.	Calc.	Calc. File	Calc.	Calc.	Calc.	Calc.	Calc	Calc.	Calc.	MTD.
3,040	2,900	3,034	2,887		3,045	2,792	2,839	2,840	2,852	2,857	2,922	2,878	3,045	3,048	3,037	3,046	3,046	3,052	3,047	COM
3,040'-3,059' O.H.	2,900'-2,914' O.H.	3,034'-3,096' O.H.	-2,907 O.H.		3,045'-3,060' Perf.	2,792'-2,813' O.H.	2,839'-2,868' O.H.	2,840'-2,859' O.H.	2,852'-2,862' Perf.	2,857'-2,876' O.H.	2,922'-2,936' Perf.	2,878'-2,892' Perf.	3,045'-3,074' O.H.	3,048'-3,063' Perf.	3,037'-3,062' O.H.	3,046'-3,066' O.H.	3,046'-3,063' O.H.	3,052'-3,064' Perf.	-3,060' О.Н.	COMPLETION
			2,887-2,907 O.H. Intent to Reactivate Filed 12/3/2010				Intent to PA filed 10/14/2011						PA'd 6/70 Schematic Attached		Intent to Re-activate filed 7/08	PA'd 1/74. Schematic Attached	PA'd 11/73. Schematic Attached	PBTD: 3,092'	3,047-3,060' O.H. 8.625" Casing mudded, then pulled PA'd 1/74. Schematic Attached	REMARKS



10 Sx. surface plug

Weldon S. Guest & I. J. Wolfson
Drickey Queen Sand Unit Tract 38 No. 1
API No. 30-005-00949
660' FSL & 660' FWL, Unit M
Section 2, T-14S, R-31E
Type Well: Producer

Set 30 Sx. cement plug 250'-350'

17 1/2" Hole; 13 3/8" csg. set @ 306'

Cemented w/250 sx.

Cement circulated to surface.

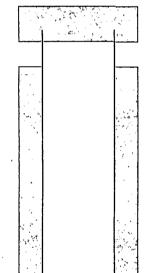
Drilled: 6/54

Plugged: 10/70

Re-Entered & PA 11/73

11" Hole; 8 5/8" csg. Set @ 1400' & Mudded. When setting 5 $\frac{1}{2}$ " csg., attempted to pull 8 5/8" csg. string, but was only able to pull 211'.

Set 30 Sx. cement plug 1,500'-1,600'



Cut & pulled 2,032' of 5 ½" casing Set 30 sx. cement stub plug 2,032'-2,132'

TOC @ 2,239' by Calc.

10.1 PPG mud placed between cement plugs



Set CIBP @ 2,906' w/25 Sx. cement on top (Cement 2,686'-2,906')

7 7/8" Hole; 5 ½" csg. set @ 3,039' Cemented w/150 Sx. TOC @ 2,239' by calculation

Queen open-hole producing interval: 3,039'-3,062'

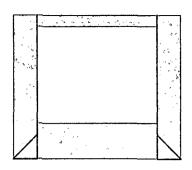
Celero Energy II, LP Form C-108; DQSU 8, 17, 25, 26 & 32 PA Schematic; DQSU Tract 38 # 1

T. D. 3,062'

TRIBUTION	4	_			Supersedes	
√7 × FE		NEW	MEXICO OIL CONSERVAT	TION COMMISSION	C-102 and (Effective)	
FILE						
U.S.G.S.]			5a. Indicate Ty	pe of Lease
LAND OFFICE]			State 🖺	Fee.
PERATOR]			5. State Oil &	
		-	30-6	005-00949	E-6	401
	SUNDI	RY NOTICES AN				
(DO NOT USE T	THIS FORM FOR PR	OPOSALS TO DRILL OF	ND REPORTS ON WELL R TO DEEPEN OR PLUG BACK TO (FORM C-101) FOR SUCH PROPO	A DIFFERENT RESERVOIR.		
					7. Unit Agreem	ent Name
WELL	WELL	OTHER.	PAA			
Name of Operator						se Name Dricke
Weldon S.	Guest & I	. J. Wolfson	1		Queen Sun	d Unit for 38
Address of Operator	 				9. Well No.	
/1 Oll Report	ts & Gan S	ervices, Inc	., Box 763, Hobbs	New Mexico		1
Location of Well					10. Field and I	Pool, or Wildcat
	M .	66 0	South	660	Caprock	_ `
UNIT LETTER		FEET PR	TOM THE LINE	AND FE	ET FROM	mmm
Vest		2	14 \$	31 B		
THE	LINE, SECT	ION	TOWNSHIP	RANGE	_ имрм. ///////////////////////////////////	
mmm	mm	TTTTY IS EIG	vation (Show whether DF, RT	CP etc.)	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		////// 12. 57e	4407 DF	, on, e.c./	Chaves	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		711111	ox To Indicate Nature			
work) SEE RULE	e-entered potted 100 potted 100	and shot of: plug 2032- plug 1500	state all pertinent details, and 5 1/2" casing at -2132 with 30 saok to 1600 with 30 sao	d give pertinent dates, i 2032. B.	R salvage casi	
3.0	0.1# mud (eface with regulate tween all plugs.			
I hereby certify the	at the information	above is true and	complete to the best of my kn	owledge and belief.		
1.1		1 11				
	anar 1	בע בלאאה א	Ag	ent		1/5/73
NED	VINC I	turca.	TITLE		DATE	
	1 7/	0				
1/	A .	R		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	i (1)	9 1974

Form C-103

DISTRIBUTION SANTA FE)	
SANTA FE		Supersedes Old
	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	THE WILLIAM CONSERVATION COMMISSION	Effective 1-1-65
F155	4	
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR	· · · · · · · · · · · · · · · · · · ·	5. State Oil & Gas Lease No.
	J	E=6401
SUNDE	RY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PRI	CPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.	
	(CHARLES (CHARLES)	7. Unit Agreement Name
OIL GAS		
WELL WELL .	OTHER-	D.Q.S.U.
2. Name of Operator		8. Form or Lease Name
Citles Service C	Dil Company	Tract 38
3. Address of Operator	·	
•		9. Well No.
Box 69 - Hobbs,	New Mexico 88240] }
. Location of Well		10. Field and Pool, or Wildcat
•	tto on the tto	1
UNIT LETTER	660 FEET FROM THE South LINE AND 660 FEET FRO	Caprock Queen
Mana	2 2 14S 31E	
THE WEST LINE, SECTS	ION 2 TOWNSHIP 145 RANGE 31E NMPI	~ <i>{}}</i> }}}
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4407 DF	Chaves ()
İmmininini		
Check	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
		· · · · · · · · · · · · · · · · · · ·
NOTICE OF II	NTENTION TO: SUBSEQUE	IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
~		F
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
		<u> </u>
	OTHER	
OTHER		
7. Describe Proposed or Completed O	perations (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed
17. Describe Proposed or Completed Owork) SEE RULE 1903.	perations (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed
17. Describe Proposed or Completed Owork) SEE RULE 1903.	perations (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed
work) SEE RULE 1103.		ng estimated date of starting any proposed
work) SEE RULE 1103.		ng estimated date of starting any proposed
work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, including plugged and abandoned in the following manner:	ng estimated date of starting any proposed
The above well was p	plugged and abandoned in the following manner:	ng estimated date of starting any proposed
The above well was p		ng estimated date of starting any proposed
The above well was p	plugged and abandoned in the following manner:	ng estimated date of starting any proposed
The above well was p	Plug @ 2906. $(5\frac{1}{2})$ set @ 3039 w/150 sxs)	ng estimated date of starting any proposed
The above well was p	plugged and abandoned in the following manner:	ng estimated date of starting any proposed
The above well was p	Plug @ 2906. $(5\frac{1}{2})$ set @ 3039 w/150 sxs)	ng estimated date of starting any proposed
The above well was publication. Set a Ci Bridge 2. Set a 25 sack co	Plugged and abandoned in the following manner: Plug @ 2906. (5½11 set @ 3039 w/150 sxs) ement plug on top of bridge plug @ 2906 - 2686.	ng estimated date of starting any proposed
The above well was publication. Set a Ci Bridge 2. Set a 25 sack co	Plug @ 2906. $(5\frac{1}{2})$ set @ 3039 w/150 sxs)	ng estimated date of starting any proposed
The above well was publication. Set a Ci Bridge 2. Set a 25 sack co 3. Loaded hole with	Plugged and abandoned in the following manner: Plug @ 2906. (5½11 set @ 3039 w/150 sxs) ement plug on top of bridge plug @ 2906 - 2686. h mud laden fluid.	
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The above well was publication. Set a Ci Bridge 2. Set a 25 sack co 3. Loaded hole with	Plugged and abandoned in the following manner: Plug @ 2906. (5½11 set @ 3039 w/150 sxs) ement plug on top of bridge plug @ 2906 - 2686.	
The above well was public set a CI Bridge 2. Set a 25 sack company 3. Loaded hole with 4. Set a 10 sack company	Plugged and abandoned in the following manner: Plug @ 2906. $(5\frac{1}{2})$ set @ 3039 w/150 sxs) ement plug on top of bridge plug @ 2906 - 2686. h mud laden fluid. ement surface plug @ 30-0 with a 4" marker exte	
The above well was public set a CI Bridge 2. Set a 25 sack company 3. Loaded hole with 4. Set a 10 sack company	Plugged and abandoned in the following manner: Plug @ 2906. $(5\frac{1}{2})$ set @ 3039 w/150 sxs) ement plug on top of bridge plug @ 2906 - 2686. h mud laden fluid. ement surface plug @ 30-0 with a 4" marker exte	
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The above well was placed in Set a C1 Bridge 2. Set a 25 sack colors 3. Loaded hole with 4. Set a 10 sack colors the surface to 0	Plugged and abandoned in the following manner: Plug @ 2906. $(5\frac{1}{2})$ set @ 3039 w/150 sxs) ement plug on top of bridge plug @ 2906 - 2686. h mud laden fluid. ement surface plug @ 30-0 with a 411 marker extendesignate a P & A location.	nding 4° above
The above well was placed in Set a C1 Bridge 2. Set a 25 sack colors 3. Loaded hole with 4. Set a 10 sack colors the surface to 0	Plugged and abandoned in the following manner: Plug @ 2906. $(5\frac{1}{2})$ set @ 3039 w/150 sxs) ement plug on top of bridge plug @ 2906 - 2686. h mud laden fluid. ement surface plug @ 30-0 with a 411 marker extendesignate a P & A location.	nding 4° above
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The above well was post of the surface to of the	Plugged and abandoned in the following manner: Plug @ 2906. (5½" set @ 3039 w/150 sxs) ement plug on top of bridge plug @ 2906 - 2686. h mud laden fluid. ement surface plug @ 30-0 with a 4" marker extendesignate a P & A location. en cleared of all debris and equipment and is respectively.	nding 4° above
The above well was placed in Set a Ci Bridge 2. Set a 25 sack compared to the surface to the su	Plugged and abandoned in the following manner: Plug @ 2906. (5½" set @ 3039 w/150 sxs) ement plug on top of bridge plug @ 2906 - 2686. h mud laden fluid. ement surface plug @ 30-0 with a 4" marker extendesignate a P & A location. en cleared of all debris and equipment and is respectively.	nding 4° above
The above well was placed in Set a Ci Bridge 2. Set a 25 sack compared to the surface to the su	Plugged and abandoned in the following manner: Plug @ 2906. (5½" set @ 3039 w/150 sxs) ement plug on top of bridge plug @ 2906 - 2686. h mud laden fluid. ement surface plug @ 30-0 with a 4" marker extendesignate a P & A location. en cleared of all debris and equipment and is respectively.	nding 4° above
The above well was placed in Set a Ci Bridge 2. Set a 25 sack compared to the surface to the su	Plugged and abandoned in the following manner: Plug @ 2906. (5½" set @ 3039 w/150 sxs) ement plug on top of bridge plug @ 2906 - 2686. h mud laden fluid. ement surface plug @ 30-0 with a 4" marker extendesignate a P & A location. en cleared of all debris and equipment and is respectively.	nding 4° above
The above well was placed in Set a Ci Bridge 2. Set a 25 sack compared to the surface to the su	Plugged and abandoned in the following manner: Plug @ 2906. (5½" set @ 3039 w/150 sxs) ement plug on top of bridge plug @ 2906 - 2686. h mud laden fluid. ement surface plug @ 30-0 with a 4" marker extendesignate a P & A location. en cleared of all debris and equipment and is respectively.	nding 4° above
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The above well was possible. 1. Set a Cl Bridge 2. Set a 25 sack compared to the surface to th	Plug@ 2906. (5½" set@ 3039 w/150 sxs) ement plug on top of bridge plug@ 2906 - 2686. h mud laden fluid. ement surface plug@ 30-0 with a 4" marker extedesignate a P & A location. en cleared of all debris and equipment and is remarked.	nding 4° above eady for
The above well was possible. 1. Set a C1 Bridge 2. Set a 25 sack conditions 3. Loaded hole with 4. Set a 10 sack conditions 5. Location has been final inspections 8. I hereby certify that the information ORIGINAL SIGNER CL D. ROBERISCO	Plug@ 2906. (5½" set@ 3039 w/150 sxs) ement plug on top of bridge plug@ 2906 - 2686. h mud laden fluid. ement surface plug@ 30-0 with a 4" marker extedesignate a P & A location. en cleared of all debris and equipment and is real above is true and complete to the best of my knowledge and belief.	nding 4° above eady for
The above well was possible. 1. Set a C1 Bridge 2. Set a 25 sack conditions 3. Loaded hole with 4. Set a 10 sack conditions 5. Location has been final inspections 8. I hereby certify that the information ORIGINAL SIGNER CL D. ROBERISCO	Plug@ 2906. (5½" set@ 3039 w/150 sxs) ement plug on top of bridge plug@ 2906 - 2686. h mud laden fluid. ement surface plug@ 30-0 with a 4" marker extedesignate a P & A location. en cleared of all debris and equipment and is real above is true and complete to the best of my knowledge and belief.	nding 4 above eady for
The above well was placed in Set a CI Bridge 2. Set a 25 sack compared to the Surface to the Su	Plug@ 2906. (5½11 set@ 3039 w/150 sxs) ement plug on top of bridge plug@ 2906 - 2686. h mud laden fluid. ement surface plug@ 30-0 with a 411 marker extendesignate a P & A location. en cleared of all debris and equipment and is remarked to the best of my knowledge and belief. TITLE District Admin. Supervisor	nding 4 above eady for
The above well was possible. 1. Set a C1 Bridge 2. Set a 25 sack conditions 3. Loaded hole with 4. Set a 10 sack conditions 5. Location has been final inspections 8. I hereby certify that the information ORIGINAL SIGNER CL D. ROBERISCO	Plug@ 2906. (5½" set@ 3039 w/150 sxs) ement plug on top of bridge plug@ 2906 - 2686. h mud laden fluid. ement surface plug@ 30-0 with a 4" marker extedesignate a P & A location. en cleared of all debris and equipment and is real above is true and complete to the best of my knowledge and belief.	nding 4° above eady for
The above well was placed in Set a CI Bridge 2. Set a 25 sack compared to the Surface to the Su	Plug@ 2906. (5½11 set@ 3039 w/150 sxs) ement plug on top of bridge plug@ 2906 - 2686. h mud laden fluid. ement surface plug@ 30-0 with a 411 marker extendesignate a P & A location. en cleared of all debris and equipment and is remarked to the best of my knowledge and belief. TITLE District Admin. Supervisor	nding 4 above eady for
The above well was possible. Set a Cl Bridge 2. Set a 25 sack compared to the surface to the s	Plug@ 2906. (5½11 set@ 3039 w/150 sxs) ement plug on top of bridge plug@ 2906 - 2686. h mud laden fluid. ement surface plug@ 30-0 with a 411 marker extendesignate a P & A location. en cleared of all debris and equipment and is remarked to the best of my knowledge and belief. TITLE District Admin. Supervisor	nding 4 above eady for



10 Sx. surface plug

Weldon S. Guest & I. J. Wolfson
Drickey Queen Sand Unit Tract 6 No. 6
API No. 30-005-00962
660' FSL & 660' FEL, Unit P
Section 3, T-14S, R-31E
Type Well: Injector

Set 60 Sx. cement plug 280'-300'

15 3/8" Hole; 13 3/8" 36 & 40# csg. set @ 310' Cemented w/250 sx. Cement circulated to surface

Drilled:

7/54

Plugged:

11/73

Cut & pulled 666' of 5 1/2" csg. Set 30 sx. cement plug @ 666'

Shot 5 1/2" csg. @ 1,200' Unable to pull Set 20 Sx. cement @ 1,200'

8 5/8" 24# J-55 csg. set @ 1,410' Mudded, then pulled.

TOC @ 2,390' by T.S.

Set CIBP @ 2,800' w/5 Sx. cement on top

7 7/8" Hole; 5 ½" csg. set @ 3,003' Cemented w/200 Sx. TOC @ 2,390' by T.S.

Queen Perforations: 3,040'-3,054'

4" liner set 2,970'-3,034' Cemented w/50 Sx. TOC @ Liner top

Queen Open-Hole Interval: 3,034'-3,054'. Plugged back to 3,034' w/Cal Seal

T.D. 3,054'

Celero Energy II, LP Form C-108; DQSU 8, 17, 25, 26 & 32 PA Schematic; DQSU Tract 6 # 6

ew/

Form 9-331 (May 1963)		D STATES OF THE INTER	SUBMIT IN TRIPLIC	Form approved. Budget Bureau 5. LEASE DESIGNATION AS	No. 42-B1424
		LOGICAL SURVEY	(101/ Active pine)	10-06817	4
		AND REPORTS of drill or to deepen or plus of FOR PERMIT—" for such	ON WELLS (back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTER	R TRIBE NAME
1. OIL GAS				7. UNIT AGRESMENT NAM!	E :
2. NAME OF OPERATOR	OTHER	Injection Well		8. FARN OR LEASE NAME	70-d-
Weldon S. Go	est & L. J. W	blisan	30-005-00962	Queen Send Unit	Drickey Tr 6
		vices. Inc Box	763, Hobbs, N.M.	9. WILL NO.	* *
	Report location clearly	and in accordance with an		10. FIELD AND POOL, OB	WILDCAT
At surface				11. SEC., F., B., M., OR BLI	
660•	FSE & 660° F	KL of Sec 3		SURVEY OR AREA	
14. PERMIT NO.	15	. ELEVATIONS (Show whether	DF, RT, GR, etc.)	Sec 3, TIAS,	
		4415 DF		Chayes	N.M.
16.	Check Approp	priate Box To Indicate	Nature of Notice, Report, or	Other Data	
	NOTICE OF INTENTION	TO :	SUBSE	QUENT REPORT OF:	
TEST WATER SHUT-		OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	LL.
FRACTURE TREAT SHOOT OR ACIDIZE	MULT	IPLE COMPLETE	PRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CAS	
REPAIR WELL		GE PLANS	(Other)		
(Other)			(Note: Report result Completion or Recom	ts of multiple completion on pletion Report and Log form	Well
	5 1/2" casing 9 1200. Out & pulled : Spotted 30 sa Spotted 60 sa	bridge plug @ 2 at 1200, unable 5 1/2" casing fr ck plug at 666. ck plug from 280 urface with regu	to 300	acks count sack plug	
	The location ready for ins		& levelled and is	RECEV	ED
17 3 4 1	3 3 3 5 C				ំង្គី លោកវិ ដ
E 61 g				Le galacient	<u> </u>
18. I hereby certify the	the foregoing is true	e and correct	· · · · · · · · · · · · · · · · · · ·		1
SIGNED	June / pll	/: 	Agent	DATE <u>- 5/17</u>	/71
(This space for Fed	eral or State office us	e)			
APPROVED BY	FROVE ME ANY:	TITLE		DATE	-
DOK!	74			:	٠
ACTING DISTRICT	NOINEER	*See Instruction	ons on Reverse Side		

Cities Service Oil Company
Drickey Queen Sand Unit Tract 6 No. 9
API No. 30-005-00964
1980' FSL & 660' FEL, Unit I
Section 3, T-14S, R-31E
Type Well: Producer

15 3/8" Hole; 13 3/8" csg. set @ 324'

Cemented w/275 sx.

Cement circulated to surface.

Drilled:

8/54

Plugged:

6/70

11" Hole; 8 5/8" csg. set @ 1412' & Mudded. When setting 5 ½" csg., attempted to pull 8 5/8" csg. string, but was only able to pull 518'.

TOC @ 1,967' by Calc.

10.1 PPG mud placed between cement plugs

TW

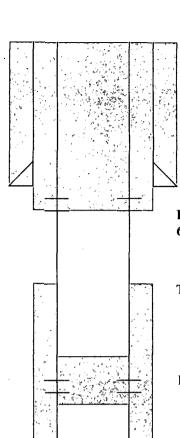
Set CIBP @ 2,910' w/25 Sx. cement on top (Cement 2,790'-2,910')

7 7/8" Hole; 5 ½" csg. set @ 3,033' Cemented w/200 Sx. TOC @ 1,967' by calculation

Queen open-hole producing interval: 3,033'-3,063'

Celero Energy II, LP Form C-108; DQSU 8, 17, 25, 26 & 32 PA Schematic; DQSU Tract 6#9

Form 9-331 (May 1968) DEPART	UNIT STATES	SUBMIT IN TRIPLIC (Other instructions o. verse side)	Form approved. Rudget Bureau No. 43-R1424. 5. LEASE PROGRATION AND SERIAL NO.
	GEOLOGICAL SURVEY		LC 668474
	TICES AND REPORTS osals to drill or to deepen or plu CATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	and the second s	RECEIVED	7. UNIT AGREEMPHT NAME
OIL GAS OTHER	• 3	30-005-00964	D.O. S. D. G. S.
2. NAME OF OPERATOR			8. FARM OF ERASE NAME
Cities Service Oil	Company	OEC : 8 1972	Tree 6
3. ADDRESS OF OPERATOR		,	9. WELL NO.
Bex 69 - Hobbs, No	Maxico 88240	D. C. C.	g
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with a	ruzogsage sadnir chisaria	10. FIELD AND POOL, OR WILDCAT
At surface) FSL & 660 FEL of	•	
130	A Lar e don Lar Di		11. SEC. S. S. S. OB LES. AND SURVEY OR AREA
Section 3-T145-	R31E, Cheves County,	, New Mexico	Sec. 3-1148-8318
14. PERMIT NO.	15. BLEVATIONS (Show whether	r DF, RT, GB, etc.)	12. COUNTY OR PARISH 18. STATE
	- bh11.c		
16. Charle A		Natura of Master Decade	Other Date: #5
CileCR /	- •	Nature of Notice, Report, or	អ <u>ដ</u> ្ឋិង ដូច្នៅក្រស
NOTICE OF INT	INTION TO:	SUBSE	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CARING
SHOOT OR ACIDIES	ABANDON*	SHOOTING OR ACTOIZING	A HANDONDEN W
REPAIR WELL	CHANGE PLANS	(Other)	Joseph 2
(Other)		(Nors: Report result	of suitiple completion on Well pletion Report and Log form.)
1. Set a Ci bridg	pe plug @ 2918. (5½	' set @ 3033 w/200 sxs)	
2. Set a 25 sack	cement plug on top	of bridge plug @ 2910-	·2790.
3. Loaded hole wi	ith mud laden fluid.	•	
4. Set a 10 seck	cement surface plug	j @ 30-0 with a 4" mari	ter extending 4
above the surf	face to designate a	P & A location.	
		debris and equipment a	and is remark for a second
final inspecti	ion.		RECEIVED
			FEB 16 1971
•			S GEOLOGICAL SUM
18. I hereby cartify that the foregoing	is true and correct		
SIGNED L ROBERTSO	-	District Admin. Super	risor DATS - 1/26/71
(This space for Baders) and the		Sisterior America Superi	1/80//45
(This space for Federal or State o	thice (186)		医二甲基基氏管经管膜 海蓋原
APPROVED ST	TITLE _		DATS
CONDITIONS OF APPROVAL, IP	ANY:	•	
5,1974	1		The second secon
1 Buli	*See Instruction	ons on Reverse Side	



Celero Energy II, LP
Drickey Queen Sand Unit No. 21
API No. 30-005-00965
1980' FSL & 1980' FEL, Unit J
Section 3, T-14S, R-31E

Type Well: Injector

12 ¼" Hole; 8 5/8" csg. set @ 330' Cemented w/175 sx.

Cement circulated to surface.

Drilled:

8/54

Plugged:

12/08

Perforated @ 370' & circulated 60 sx. cement.

TOC @ 990' by Calc.

Perforate @ 1,530' & pumped 110 sx. cement. (TOC @ 1,238')

CIBP @ 2,125' w/25 sx. cement on top Set 60 sx. cement plug @ 2,311' (Tagged TOC @ 2,170') Set 60 sx. cement plug 2,311' (Tagged TOC @ 2,385') Set 60 sx. cement plug 2,311' (Tagged TOC@ 2,559')

AW/

Spot 60 sx. cement plug @ 3,005' (Tagged TOC @ 2,835')

7 7/8" Hole; 5 ½" csg. set @ 3,029' Cemented w/300 Sx. TOC @ 990' (Well File)

Queen Open-Hole Interval: 3,029'-3,072'

UNITEDSTATES

OCD-ARTE	SIA

FORMAPPROVED

A MARKAN COMPANY A RESIDENCE DE LA RESIDENCE D	DEPARTMENT OF THE INT	ERIOR	THE ESTA	Expires: March 31, 2007
JUL 0 2 2009 B	BUREAU OF LAND MANAGE	MENT	5. Lease Se	•
SUNDRY	NOTICES AND REPOR		LC-0684	
HUBBS we use the	is form for proposals to dr ell. Use Form 3160-3 (APD	ill or to re-enter an) for such proposals	6. If Indian,	, Allottee or Tribe Name
	PLICATE - Other instruction	ons on reverse side	7. If Unit	or CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well X Other	niection	8, Well Na	me and No.
2. NameofOperator CELERO ENERGY II, LP	, /	l	Drickey 9. API We	Queen Sand Unit #21
3a. Address		PhoneNo. (include area co	de) 30-005-	00965
400 W. Illinois, Ste. 1601		(432)686-1883		nd Pool, or Exploratory Area K Queen
· · · · · · · · · · · · · · · · · · ·	c., T., R., M., or Survey Description)	_		y or Parish, State
1980 South 1980 East UL: J, Sec: 3, T: 14S, R:	31E	•	Chaves	
12. CHECK AI	PPROPRIATE BOX(ES)TO INC	DICATE NATURE OF N	OTICE, REPORT, OF	R OTHER DATA
TYPE OF SUBMISSION		TYPE OF A	CTION	
	Acidize [Deepen Pro	oduction (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing F	FractureTreat Re	clamation	Well Integrity
X Subsequent Report			complete	Other
Final Abandonment Notice			mporarily Abandon	
Tillal Abandoliment Notice	Convert to Injection	PlugBack	ater Disposal	
following completion of the intesting has been completed. Findetermined that the site is read 10/31/08-12/17/08 Repaired/replaced wellh GR/CCL/CN log from 30,4" 9.5# J-55 ultra flush jidepth of 3025', but was to run the liner. The dec RU Superior to cmt. Pu TP 25#, 2 bpm, RD Supstands. It had 200 psi of Pumped 14:3 bbls of Classes. TOH w/tbg. RU RIH open ended to 231 FW. Pulled 15 stands. C w/2% CACL & 5 bbls	nead as needed. CO/ miller 072'-1200'. Spotted sand p oint liner and one time with unable to get past 2826' +/ cision was then made to P8 imped 14.3 bbls of Class C perior. Pulled back up to 20 on TP bleed off. RIH tagged ass C w/2% CACL 7 bbls F Apollo. RIH to 1530' & sho 1'. RU Diamondback pum RIH & tagged @ 2385'. Pu FW. Pulled 15 stands. Wi obls brine gel water. Spotte	d out 5 1/2"csg & operation of the state of	recompletion in a new inter- cluding reclamation, have been hole to new TD as w/ top of sand @ 3# L-80 ultra flush was milled out to 3 DCD - Maxey Brown per sx TP 20#, 2 If went down & taggred up to 2311'. RU lensity 14.8. Waite t. RIH w/gun & show the comt. Pumped 14. U Superior to pumped 2170'. TOH w/gu 2170'. TOH w/gun & show to 2170'. TOH w/gu 2170'. TOH w/gu 2170'.	wal, a Form 3160-4 shall be filed once seen completed, and the operator has @ 3072'. Logged well w/ 3025'. Tried five times to run joint liner to a liner setting 8025' between each attempt in and rec'd verbal approval. bpm, density 14.8, 9 bbls FW ed cmt @ 2835'. Pulled 10 Diamondback to pump cmt.
Name (Printed/Typed)	going is the and correct	mu Di	, . -4	
Lisa Hunt		Title Regul	atory Analyst	······································
Signature Susa	a Hunt	Date 12/19/	2008	
	THIS SPACE FOR FEE	DERAL OR STATE	OFFICE USE	
Approved by JS/DA	VID.R. GLASS	# 	EUM ENGINEER	Date JUM 1.5.2009
	attached. Approval of this notice does all or equitable title to those rights in the to conduct operations thereon.		oswell field of	TICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ant. JUL022009

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

Drickey Queen Sand Unit #21 con'td

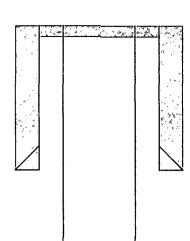
Pulled up to 1530'. Spotted 60 sx of Class C cmt & 4 bbls FW. TOH w/tbg. RIH & tagged @ 1610'. Pulled up to 1530'. Spotted 50 sx of class C w/2% 4 bbls FW. Pulled up; waited 2 ½ hrs. RIH. Tagged @ 1238'. Pulled up to 401'. Circ 60 sx. Pulled out. Top off w/5 sx. RD Superior. Broke off braden head. Cleaned location & installed surface marker. Well is now P&A.

Copy sent to OCD Hobbs office for like approval.

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TOR OR YOU



Cities Service Oil Company
Drickey Queen Sand Unit Tract 6 No. 12
API No. 30-005-00966
1990' FNL & 1980' FEL, Unit G
Section 3, T-14S, R-31E
Type Well: Producer

12 1/4" Hole; 8 5/8" csg. set @ 368' Cemented w/200 sx.

Cement circulated to surface.

Drilled:

8/54

Plugged:

10/70

TOC @ 1,430" by Calc.

10.1 PPG mud placed between cement plugs

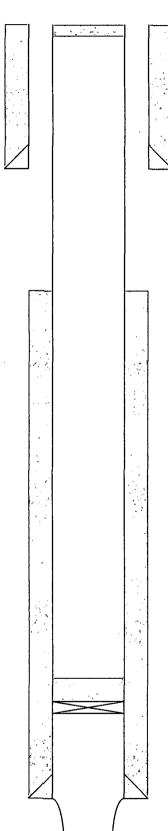
Set CIBP @ 2,990' w/25 Sx. cement on top (Cement 2,770'-2,990')

7 7/8" Hole; 5 ½" csg. set @ 3,030' Cemented w/300 Sx. TOC @ 1,430' by Calc.

Queen Open-Hole Interval: 3,030'-3,063'

T.D. 3,063'

	man Market Committee Commi	7.,		
Form 9-331 (May 1963)	UNITED STATES DEPARTMENT OF THE INTERIOR	SUBMIT IN TRIPLICA (Other instructions on verse side)	Torm approved. Rudget Bureau 5. LEASE PROGRATION AND	
	GEOLOGICAL SURVEY		LC 968474	
	SUNDRY NOTICES AND REPORTS ON se this form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such propos		6. IF INDIAN, ALLOTTER C	R TRIBE NAME
1.	Use AFFIRMATION FOR FEMALE.— for such propos	sus.,	7. UNIT AGREEMENT NAMI	1 D (#)
		-005-00966	D.Q.S.V.	
	es Service Oil Company		Tract 6	
3. ADDRESS OF OP	ZEATOR 69 - Hobbs, New Mexico 88240		9. WELL NO.	4 1 1 1
4. LOCATION OF W. See also space	ELL (Report location clearly and in accordance with any State	requirements.*	10. FIELD AND POGL, OR	WILDCAT
	0.5' FNL & 1980' FEL of Sec. 3 - T14S res County, New Maxico	- RIE,	11. SEC., T. S., M., OR RIG SURVEY OF AREA	E. AND
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,		Sec. 3 T145	
14. PERMIT NU.	16. SEZVATIONS (SHOW WHETHER DF, RF, C	ik, etc.)	Chaves	18. STATE
16.	Check Appropriate Box To Indicate Natur	e of Notice, Report, or (
	NOTICE OF INTENTION TO:		UENT REPORT OF:	i SEL
TEST WATER 8	SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	nu 🗂
FRACTURE TRE	MULTIPLE COMPLETE	FRACTURE TREATMENT	ATATELING CAST	rko
SHOOT OR ACII		SHOOTING OR ACIDIZING	ABANDONMENT	* X
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Note: Report results	s of multiple completion on	Well
17. DESCRIBE PROPO	OSED OR COMPLETED OPERATIONS (Clearly state all pertinent det	ails, and give pertinent dates	etion Report and Log form including estimated date	of starting any
proposed wo nent to this	ork. If well is directionally drilled, give subsurface locations work.) •	and measured and true vertic	al depths for all markers a	nd soues perti-
The abo	we well was plugged and abandoned in	the following man	mer	
l. Set	a CI Bridge Plug @ 2990 . (5½" set	@ 3039 w/300 sxs)		
2. Set	a 25 sack cement plug on top of bri	dge plug @ 2990 -	2770.	
3. Los	ded hole with mud laden fluid.			
4. Set	a 10 sack cement surface plug @ 30-	0 with a 4" marker	r extending 4	
abo	we the surface to designate a P & A	location.		
5. Loc	ation has been cleared of all debris	and equipment and	is ready for	
fin	al inspection.			
		RE	CEN	
		, O(CT29 970	
(7:		U. S. 🚱		1 1 2
19. I horeby could	7/377	ANTES)		
18. I hereby certify	DRIGINAL SIGNED - DRIGINAL SIG	ict Admin Sumanul		
SIGNED	61	ict Admin. Supervi	DATE SU-4/	/ V
(This space for	r Federal of the trace use)			2 2 2
APPROXIMATE	DE APPROVAL F. ANY:		DATE	4 5 7 7 11
P	3		F 12 F 12 5	N. 1
1 1	BUNA			
\ X a	L. BEEN *See Instructions on	Reverse Side		



Cities Service Oil Company
Drickey Queen Sand Unit Tract 3 No. 2
API No. 30-005-01031
660' FSL & 1980' FEL, Unit O
Section 10, T-14S, R-31E
Type Well: Producer

15 3/8" Hole; 13 3/8" csg. set @ 332'

Cemented w/400 sx.

TOC @ Surface by Calc.

Drilled: 6/54

Plugged: 10/70

TOC @ 638' by Calc.

10.1 PPG mud placed between cement plugs

Set CIBP @ 2,858' w/25 Sx. cement on top (Cement 2,733'-2,858')

TW

8 3/4" Hole; 7" csg. set @ 2,915' Cemented w/400 Sx. TOC @ 638' by Calc.

Queen Open-Hole Interval: 2,915'-2,935'

T.D. 2,935'

Celero Energy II, LP Form C-108; DQSU 8, 17, 25, 26 & 32 PA Schematic; DQSU Tract 3 # 2

Form 9-331 (May 1963)		' STATES MEINT OF THE INTER SEOLOGICAL SURVEY	SUBMIT IN TRIPLIC. (Other instructions of verse side)	Form approv Budget Bure 5. LEASH DESIGNATION 1 ()60812	AND SERIAL NO.
(Do not	SUNDRY NOT use this form for propor Use "APPLICA"	ICES AND REPORTS sals to drill or to deepen or plug ATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1.	GAS 🗀	つ -		7. UNIT AGRESMENT NA	AMB
WELL L	WELL OTHER	3 <i>D</i>	-005 -01031	0.q.s.u.	
2. NAME OF OPE	Service (ii) (ompany		8. FARM OR LEASE NA	ME
3. ADDRESS OF				9. WELL NO.	
	- Hobbs, Hew		- 54-4	2	
	ce 17 below.)	learly and in accordance with an	y State requirements.	10. PIELD AND POOL, O	
660 ⁽	FSL & 1930 FE	L of Sec. D . This	- 431b.	11. SEC., T., R., M., OR SURVEY OR AREA	BLK. AND
Cha	ves County, New	Hexia:		Sec. 10, T	145, R31E
14. PERMIT NO.		15. BLEVATIONS (Show whether	OF, RT, GR, etc.)	12. COUNTY OR PARISI	18. STATE
		42(4-6)		Sixeves	Hew Mexico
16.	Check A	opropriate Box To Indicate	Nature of Notice, Report, o	r Other Data	
	NOTICE OF INTER	TION TO:	SUBS	SEQUENT REPORT OF:	
TEST WATE	R SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WBLL
FRACTURE T	REAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING O	ABING
SHOOT OR A	CIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WEL	LL	CHANGE PLANS	(Other)	ults of multiple completion	on Well
(Other)			Completion or Reco	mpletion Report and Log fo	rm.)
2. S	et a 25 sack o oaded hole with	ement plug at ma of	et - 2515 u/400 sxs. Foridge plug - 2858	- 2733.	
		ament surface fog ? ace to designate a ?	- 33-0 with a # mad - 6 A location.	ker extending 4°	
5. t	ocation has be	en cleared of all di	žoris apo egaijam <mark>ent</mark> a	and is ready for	
٤	inal inspection	iù•			
				.• ,	
		•			
	~				•
				•	
18. I hereby cer	tify that the foregoing			-	
signed		TITLE	<u> District Admin. Sup</u>	ervisof _{DATB} 19-	27-70
(This space	for Federal or State off	lce use)		DATE	
- APPEN	of Approval, if		· —————		·

*See Instructions on Reverse Side

Cities Service Oil Company
Drickey Queen Sand Unit Tract 3 No. 3
API No. 30-005-01032
1980' FSL & 660' FEL, Unit I
Section 10, T-14S, R-31E
Type Well: Producer

10 Sx. surface plug

15 3/8" Hole; 13 3/8" csg. set @ 330'

Cemented w/375 sx. TOC @ Surface by Calc.

TOC @ 432' by Calc.

Drilled: 7/54

Plugged: 5/70

10.1 PPG mud placed between cement plugs

Set CIBP @ 2,969' w/25 Sx. cement on top (Cement 2,844'-2,969')

8 3/4" Hole; 7" csg. set @ 3,044'

Cemented w/425 Sx. TOC @ 432' by Calc.

Queen Open-Hole Interval: 3,044'-3,072'

T.D. 3,072'

Celero Energy II, LP Form C-108; DQSU 8, 17, 25, 26 & 32 PA Schematic; DQSU Tract 3 # 3

Form 9-331 (May 1963)	UNIT STATES	SUBMIT IN TRIPLIC.	Form appr Budget Bu	oved. reau No. 42-R1424.
DEPART	TMENT OF THE INT	ERIOR verse side)	5. LEASE DESIGNATION	ON AND SERIAL NO.
	GEOLOGICAL SURVEY		LC-060812 6. IF INDIAN, ALLOT	
	OTICES AND REPORT POSSALS to drill or to deepen or p CATION FOR PERMIT—" for a	S ON WELLS lug back to a different reservoir. ich proposals.)		
1.			7. UNIT AGREEMENT	NAME
WELL & GAS WELL OTHER		36-065-01032	D.Q.S.U.	
2. NAME OF OPERATOR			8. FARM OR LEASE N	EMA
3. ADDRESS OF OPERATOR	Company		9. WELL NO.	
Box 69 - Hobbs . Hew 4. LOCATION OF WELL (Report location	Mexico 88240		3	
See also space 17 below.)		•	10. FIELD AND POOL,	OR WILDCAT
At surface 193	10" FSL & 660" FEL	of	11. 8EC., T., B., M., 0	Queen B BLK, AND
Section 10-T14S-R31	E, Chaves County,	New Mexico	SURVEY OR AR	-1145-R31E
14. PERMIT NO.	15. ELEVATIONS (Show wheth	er DP, RT, GR, etc.)	12. COUNTY OR PARI	SH 13. STATE
	4415 OF		Chaves	New Mexic
16. Check A	Appropriate Box To Indica	te Nature of Notice, Report, or	Other Data	
NOTICE OF INT			QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	9 WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	<u> </u>
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONS	CENT*
	CHANGE PLANS	(Other)	ts of multiple completion	n on Well
REPAIR WELL	† I	(NOTE . Report Leading		form)
(Other) 17. DESCRIBE PROPOSED OR COMPLETED O proposed work. If well is direct nent to this work.)*	ctionally drilled, give subsurface	Completion or Recom	pletion Report and Log s, including estimated of leal depths for all mark	ate of starting any
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)* The above well was 1. Set a Cl Bridg	plugged and abandonge Plug @ 2309. (7"	Completion or Recom- tinent details, and give pertinent date locations and measured and true verti	spletion Report and Log s, including estimated dean depths for all mark some (Flugg)	late of starting an ers and sones perti
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)* The above well was 1. Set a CI Bridg 2. Set a 25 sack	plugged and abandonge Plug @ 2309. (7"	Completion or Recommendation of Recommendation o	spletion Report and Log s, including estimated dean depths for all mark some (Flugg)	late of starting an ers and sones perti
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)* The above well was 1. Set a Cl Bridg 2. Set a 25 sack 3. Loaded hole wi	pluyged and abandonge Plug @ 2909. (7" cement plug on top th mud laden fluid	Completion or Recommendation of Recommendation o	apletion Report and Log s, including estimated o leal depths for all mark anner: (Flugg)	late of starting any ers and sones perting the sones perting (see 5-25-70)
(Other) 17. DESCRIBE PROPOSED OR COMPLETED O proposed work. If well is direct nent to this work.) The above well was 1. Set a CI Bridg 2. Set a 25 sack 3. Loaded hole will 4. Set a 10 sack	pluyged and abandonge Plug @ 2909. (7" cement plug on top th mud laden fluid	Completion or Recompletion of	apletion Report and Log s, including estimated o leal depths for all mark anner: (Flugg)	late of starting any ers and sones perting the sones perting (see 5-25-70)
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)* The above well was 1. Set a Cl Bridg 2. Set a 25 sack 3. Loaded hole will 4. Set a 10 sack above the surf	pluyged and abandonge Plug @ 2909. (7" cement plug on top the mud laden fluid cement surface plugface to designate a	Completion or Recompletion of	apletion Report and Log s, including estimated deal depths for all mark sinner: (Flugg) (2344)	late of starting anyers and sones perti- ed 5-25-70)
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)* The above well was 1. Set a Cl Bridg 2. Set a 25 sack 3. Loaded hole will 4. Set a 10 sack above the surf	pluyged and abandonge Plug @ 2909. (7% cement plug on top the mud laden fluid cement surface plugface to designate a peen cleared of all	Completion or Recomposition of Recomposi	apletion Report and Log s, including estimated deal depths for all mark somer: (Flugg) cer extending	late of starting anyers and sones perti- ed 5-25-70)
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)* The above well was 1. Set a Cl Bridg 2. Set a 25 sack 3. Loaded hole with the surf 4. Set a 10 sack above the surf 5. Location has b	pluyged and abandonge Plug @ 2909. (7% cement plug on top the mud laden fluid cement surface plugface to designate a peen cleared of all	Completion or Recomposition of Recomposi	apletion Report and Log s, including estimated deal depths for all mark sinner: (Flugg) (2344)	late of starting anyers and sones perti- ed 5-25-70)
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)* The above well was 1. Set a Cl Bridg 2. Set a 25 sack 3. Loaded hole with the surf 4. Set a 10 sack above the surf 5. Location has b	pluyged and abandonge Plug @ 2909. (7% cement plug on top the mud laden fluid cement surface plugface to designate a peen cleared of all	Completion or Recomposition of Recomposi	apletion Report and Log s, including estimated deal depths for all mark somer: (Flugg) cer extending	late of starting anyers and sones perti- ed 5-25-70)
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)* The above well was 1. Set a Cl Bridg 2. Set a 25 sack 3. Loaded hole with the surf 4. Set a 10 sack above the surf 5. Location has b	pluyged and abandonge Plug @ 2909. (7% cement plug on top the mud laden fluid cement surface plugface to designate a peen cleared of all	Completion or Recomposition of Recomposi	apletion Report and Log s, including estimated deal depths for all mark somer: (Flugg) cer extending	late of starting anyers and sones perti- ed 5-25-70)
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The above well was 1. Set a Cl Bridg 2. Set a 25 sack 3. Loaded hole wi 4. Set a 10 sack above the surf Location has b final inspecti	plugged and abandonge Plug @ 2909. (7" cement plug on top the mud laden fluid cement surface plug face to designate a peen cleared of all on.	Completion or Recomposition of Recomposi	apletion Report and Log s, including estimated deal depths for all mark somer: (Flugg) cer extending	late of starting anyers and sones perti- ed 5-25-70)
The above well was 1. Set a Cl Bridg 2. Set a 25 sack 3. Loaded hole wi 4. Set a 10 sack above the surf 5. Location has b final inspecti	plugged and abandonge Plug @ 2909. (7" cement plug on top the mud laden fluid cement surface plug face to designate a peen cleared of all on.	Completion or Recompletion of	apletion Report and Log s, including estimated deal depths for all mark somer: (Flugg) cer extending	late of starting anyers and sones perti- ed 5-25-70)
The above well was 1. Set a Cl Bridg 2. Set a 25 sack 3. Loaded hole wi 4. Set a 10 sack above the surf Location has b final inspecti 18. I hereby certify that the foregoing SIGNED (This space for Peters of State of Stat	plugged and abandonge Plug @ 2909. (7" cement plug on top the mud laden fluid cement surface plug face to designate a peen cleared of all on. TITLED	Completion or Recompletion of	apletion Report and Log s, including estimated deal depths for all mark somer: (Flugg) cer extending	ed 5-25-70)
The above well was 1. Set a Cl Bridg 2. Set a 25 sack 3. Loaded hole wi 4. Set a 10 sack above the surf Location has b final inspecti	plugged and abandonge Plug @ 2909. (7" cement plug on top the mud laden fluid cement surface plug face to designate a peen cleared of all on. TITLED	Completion or Recompletion of	apletion Report and Log s, including estimated of lead depths for all mark somer: (Flugg) and is ready for	ed 5-25-70)
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Drickey Queen Sand Unit Tract 47 No. 1 API No. 30-005-01042 75 Sx. cement surface plug 0-59' 660' FNL & 1980' FWL, Unit C **Section 11, T-14S, R-31E** Set 60 Sx. cement Type Well: Producer plug 225'-325' Cut & pulled 450' of 7" casing. Set 65 Sx. **Drilled:** 12/53 cement stub plug 360'-460' **Plugged: 10/70** Re-Entered & PA: 1/74 11" Hole; 8 5/8" csg. set @ 1426' & Mudded-in. 8 5/8" casing pulled. TOC @ 1,635' by Calc. 10.1 PPG mud placed between cement plugs Set CIBP @ 3,014' w/25 Sx. cement on top (Cement 2,889'-3,014') 8" Hole; 7" csg. set @ 3,047' Cemented w/125 Sx. TOC @ 1,635' by Calc. Queen Open-Hole Interval: 3,047'-3,060'

Weldon S. Guest & I. J. Wolfson

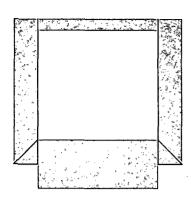
T.D. 3,060'

Celero Energy II, LP Form C-108; DQSU 8, 17, 25, 26 & 32 PA Schematic; DQSU Tract 47 # 1

NG. OF COPIES RECEIVED	_i	•	Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVAT	TION COMMISSION	Effective 1-1-65
FILE	4		
U.S.G.S.	-		State Fee X
OPERATOR :			5. State Oil & Gas Lease No.
OFERA, OR	J		S. State Off & das Eddse No.
SUNC	DRY NOTICES AND REPORTS ON WELL ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ATION FOR PERMIT - " (FORM C - OI) FOR SUCH PROPE	.S	
USE "APP-IC	ATION FOR PERMIT - (FORM C- 01) FOR SUCH PROPO	SALS.)	7. Unit Agreement Name
GIL GAS WELL WELL	OTHER. P&A 30	-005-01042	
2. Name of Operator Weldon S. Guest & I.	J. Wolfson	. •	8. Farm or Lease Name Drickey Queen Sand Unit Tr 47
3. Address of Operator c/o Oil Reports & Cas	Services, Inc., Box 763, Hob	hs. N.M. 22210	9, Well No.
4. Location of Well		not merre docto	10. Field and Pool, or Wildcat
C	660 FEET FROM THE North	2 1980	
UNIT LETTER	FEET FROM THE LINE	AND 2 1700 FEET FROM	miniminini
THE LINE, SEC	TION TOWNSHIP 14 S	RANGE 31 E NMPM.	
	15. Elevatica (Show whether DF, RT	, GR, etc.)	12. County
	4393		Chaves
	Appropriate Box To Indicate Nature INTENTION TO:		ner Data FREPORT OF:
		<u>~</u>	
PERFORM REMEDIAL WORK	PEME A C ABANDON REME	DIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	<u> </u>	ENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		G TEST AND CEMENT JOB	_
	۰۰	HER	
OTHER			
1/ St St St St Ct Fi Ma	bject well was re-entered to a 3/74 as follows: not off 7" casing 450' and protted 65 sack plug 360 to 460 otted 60 sack plug 225 to 325 otted 10 sack plug at surface secked top of plug 59'. lied hole from 59' to surface in between all plugs splaced surface marker, cleans	ulled. plug failed to hol with 75 sacks cemer	ld.
18. I hereby certify that the information of the in	on above is true and complete to the best of my k	nowledge and belief. Agent	DATE 2/4/75
STOREU	- Citte		
APPROVED BY Alhon CONDITIONS OF APPROVAL, IF A	2. Olegg		A DATE

DISTRIBUTION SANTA FE		Form C-103
		Supersedes Old C-102 and C-103
	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	·	State Fee Y
OPERATOR	,	5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOS	NOTICES AND REPORTS ON WELLS SALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1. O:L		7. Unit Agreement Name
2. Name of Operator	OTHER.	8. Farm of Lease Name
Cities Service Oil	Company	Tract 47
3. Address of Operator		9. Well No.
Box 69 - Hobbs, New	W Mex (CO 00240	10. Field and Pool, or Wildon
UNIT LETTER	60 PEET FROM THE NOTTH LINE AND 1980 F	EET FROM Caprock Queen
THE West LINE, SECTION_	11 TOWNSHIP 145 RANGE 31E	RMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12.\County
	•	Chaves
Check Ap	propriate Box To Indicate Nature of Notice, Report	
NOTICE OF INT	ENTION TO: SUBSE	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
	OTHER	
OTHER	L	
17. Describe Proposed or Completed Opera work) SEE RULE 1103.	ations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
·		
The above well was pl	ugged and abandoned in the following mann	ier:
1. Set a CI Bridge P	lug @ 3014. (7" set @ 3047 W/1500 sxs)	·
		999c
2. Set a 25 sack cem	ment plug on top of bridge plug @ 3014 - 2	1009.
3. Loaded hole with	mud laden fluid.	
4. Set a 10 sack cem	ment surface plug @ 30-0 with a 4" marker	extending 41 above
the surface to de	signate a P & A location.	
		is ready for
5. Location has been	n cleared of all debris and equipment and	is ready for
	n cleared of all debris and equipment and	is ready for
5. Location has been	n cleared of all debris and equipment and	is ready for
5. Location has been	n cleared of all debris and equipment and	is ready for
5. Location has been final inspection.	n cleared of all debris and equipment and	is ready for
5. Location has been final inspection.	n cleared of all debris and equipment and	is ready for

CONDITIONS OF APPROVAL, IF ANY



Weldon S. Guest & I. J. Wolfson
Drickey Queen Sand Unit Tract 47 No. 3
API No. 30-005-01044
1980' FNL & 660' FWL, Unit E
Section 11, T-14S, R-31E
Type Well: Producer

17 1/4" Hole; 13 3/8" 48# csg. set @ 278' Cemented w/275 sx. Cement circulated to surface

Set 80 Sx. cement plug 250'-350'

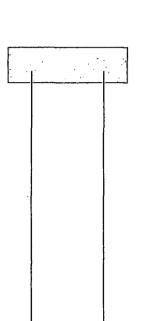
Drilled: 5/

5/54

Plugged: 1

10/70

Re-Entered & PA: 11/73



Cut & pulled 583' of 7" casing Set 50 sx. cement stub plug @ 583'

12 1/4" Hole; 8 5/8" 24# csg. Set @ 1,404'. Mudded, then pulled

Calculated TOC @ 2,212'

10.1 PPG mud placed between cement plugs

Set CIBP @ 2,991' w/25 Sx. cement on top (Cement 2,886'-2,991')

8 5/8" Hole; 7" 20# csg. set @ 3,046' Cemented w/125 Sx. Calculated TOC @ 2,212'

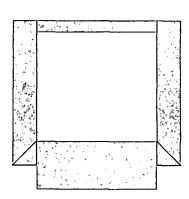
Queen open-hole producing interval: 3,046'-3,063'

T.D. 3,063'

1 W

COPIES RECEIVED			Form C+103 Supersedes Old
: FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
OPERATOR			State State Free X
OFERATOR 1			o, otale on g ous Esuse No.
SS NOT JEE THIS FORM USE "A	UNDRY NOTICES AND REPORTS ON FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUG B PROJECTION FOR PERMIT - " (FORM C-101) FOR SCE	WELLS MACK TO A DIFFERENT RESERVOIR. H PROPOSAUS.	
GIL GAS WELL 2. Name of Checator	OTHER- P&A	30-005-01044	7. Unit Agreement Name E. Farm or Lease Name Drickey
Weld n S. Guest & I	. J. Wolfson		Queen Sand Unit Tr 47
3, Address of Operator	as Services, Inc., Box 763,	Hobbs. New Mexico	9. Well No.
4. Location of Well	as pervices, raci, con .os,		10. Field and Pool, or Wildcat
LHIT LEITER E	1980 FEET FROM The North	LINE AND FEET FROM	Caprock Jueen
	. SECTION 11 TOWNSHIP 145		
	15, Elevation (Show whether	DF, RT, GR, etc.)	12. County Chaves
	heck Appropriate Box To Indicate N	Sature of Notice, Report or Or	
NOTICE	OF INTENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	MCDAAEA CHE DUJA	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	1110
OTHER		OTHER NO-GILEST & REP	
	Re-entered and shot off 7° ca Spot 50 mack plug at 383 Spotted 80 mack plug 250-to 3		
	set 10 sack plug a surface w		
	ind between all progs		
	Fork complete 11/19/73		
•	OIR COMPIECE 11/1///		
		•	
18. I hereby certify that the info	ormation above is true and complete to the best	of my knowledge and belief.	
Miss.	211.11.	Agent	DATE 12/19/73
TIMED	The state of the s		
	N. M.		
APPROVED BY	D. Minyon TITLE		DATE
CONDITIONS OF APPROVAL.	IF ANY:		

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C+102 and C+103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		Sa. Indicate Type of Lease
U.S.G.S.		
LAND OFFICE	·	State Fee X
OPERATOR ;		5, State Oil & Gas Lease No.
SUNDE THIS FORM FOR PRE	RY NOTICES AND REPORTS ON WELLS DEPOSALS TO DRILL OR TO SEETEN OR PLUE BACK TO A DIFFERENT RESERVOIR. TON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
OIL X WELL WELL	OTHER-	D.Q.S.U.
: Name of Operator		8, Farm or Lease Name
Cities Service 0	111 Company	Tract 47
	Nov. Mont on 90%	3
Box 69 - Hobbs, Location of Well	NEW MEXICO 00240	10. Field and Pool, or Wildcat
	1980 FEET FROM 'HE NORTH LINE AND 660 FEET FROM	•
THE West LINE, SECTI	ON 11 TOWNSHIP 145 RANGE 31E NMPM.	
mmmmm	15. Elevati in (Show whether DF, RT, GR, etc.)	12. County
	14409 GR	Chaves ()
16. Check	Appropriate Box To Indicate Nature of Notice, Report or Other	
	•• •	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUS AND CHABA DIA
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	<u></u>
	OTHER	
OTHER		
 Set a CI Bri Set a 25 sac Loaded hole Set a 10 sac 41 above the 	dge Plug @ 2991. (7" set @ 3046 w/125 sxs) k cement plug on top of bridge plug @ 2991-2386, with mud laden fluid. k cement surface plug @ 30-0 with a 4" marker ex surface to designate a P & A location. been cleared of all debris and equipment and is spection.	ktending
18, I hereby certify that the information	n above is true and complete to the best of my knowledge and belief. Complete to the best of my knowledge and belief. District Manager	OATE 10/23/70
APPROVED BY THE NEW AND A POPOVAL, IF AND	Amyan ritle losi vist	_ DATE:



Weldon S. Guest & I. J. Wolfson
Drickey Queen Sand Unit Tract 47 No. 2
API No. 30-005-01047
660' FNL & 660' FWL, Unit D
Section 11, T-14S, R-31E
Type Well: Injector

17 1/4" Hole; 13 3/8" 48# csg. set @ 271' Cemented w/275 sx. Cement circulated to surface

Set 65 Sx. cement plug 210'-310'

Drilled:

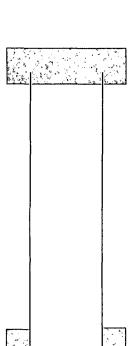
4/54

Plugged: 11

11/70

TW,

Re-Entered & PA: 1/74



Cut & pulled 615' of 7" casing Set 65 sx. cement stub plug 520'-620'

Calculated TOC @ 2,212'

10.1 PPG mud placed between cement plugs

Set CIBP @ 2,900' w/25 Sx. cement on top (Cement 2,775'-2,900')

8 5/8" Hole; 7" 20# csg. set @ 3,046' Cemented w/125 Sx. Calculated TOC @ 2,212'

Queen open-hole producing interval: 3,046'-3,066'

T.D. 3,066'

Celero Energy II, LP Form C-108; DQSU 8, 17, 25, 26 & 32 PA Schematic; DQSU Tract 47 # 2

TRIBUTION FE	NEW MEXICO O	IL CONSERVATION C	TMMESSION	Form C-103 Supersedes Ol C-102 and C-1 Effective 1-1-6	03
U.S.G.S. LAND OFFICE OPERATOR				State 5. State Oil & Gas	Fee X
SUNDRY SON HOT USE THIS FORM FOR PROPOUSE MAPPLICATION	NOTICES AND REPOR	RTS ON WELLS	. N. 183529V219.	7. Unit Agreement	Name
OIL GAS WELL 2. Name of Operator Weldon S. Guest & I. J.	OTHER- P&A	30-06	5-01047	4 .	Name Drickey Unit Tr 47
3. Address of Operator c/o Oil Reports & Gas Se		v 763. Hobbe. N	ene Merri co	9. Well No.	OILLO II 41
4. Location of Well D 66			660	10. Field and Pool	•
THE LINE, SECTION	PEET FROM THE	14 S		milling	
	15. Elevati in (5 iou	. whether of the property	10 DF	iz, County Chaves	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER		The state of the s		ALTERI PLUG A age casin g	NG CASING
	plugged and aband	oned 1/26/74 as		estimated date of s	tarting any proposed ·
Spotted j Spotted j	casing @ 615' and plug from 520' to plug from 210' to ack plug at surfa	620' with 65 s 310' with 65 s	acks		
Location	cleared and leve	led and ready f	or inspection.	•	
			·		
			·		
18. I hereby certify that the information al	pove is true and complete to	the best 1 m. App.	nt	DATE	e/ 1/ 74
APPROVED BY MM W Num CONDITIONS OF APPROVAL, IF ANY:	pan .	***	7.P	G C	

Sound Comment Sound Commen	SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION C-103 and C-103	of Lease Fee. X Decase No. Name Name 47 I, or Wildcat k Queen
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THE CONTROL THE SERVICE OF THE SERVICE STATE AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THE SERVICE OF THE SERVICE STATE AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICE OF THE SERVICE STATE AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICE OF HOBBS, New Mexico 88240 SOUTH SERVICE STATE AND SUNDRY NOTICES AND REPORT OF SUNDRY NOTICES AND REPORT OF SUNDRY NOTICES OF INTENTION TO: SUBSEQUENT REPORT OF SUNDRY NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF SURSEQUENT SUNDRY NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF SURSEQUENT SUR	SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS COUNTY OF PROJECTION AND TO DELLEGISTOR CLUB BATS TO DELLEGISTOR SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS COUNTY OF PROJECTION AND TO DELLEGISTOR CLUB BATS	Name 1, or Wildcat k Queen
SUBSECTION SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICE OF SURVEY NOTICES AND REPORTS ON WELLS SUNDRY NOTICE OF SURVEY NOTICES AND REPORTS ON WELLS SUNDRY NOTICE OF SURVEY NOTICES AND REPORTS ON WELLS SUNDRY NOTICE OF SURVEY NOTICES AND REPORTS ON WELLS SUNDRY NOTICE OF SURVEY NOTICES AND REPORTS ON WELLS SUNDRY NOTICE OF SURVEY NOTICES AND REPORTS ON WELLS SUNDRY NOTICE OF SURVEY NOTICES AND REPORTS ON SUNDRY NOTICE OF SURVEY NOTICES	U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS FORM PROCESSING BEAUTY AND REPORTS ON WELLS OTHER WELL OTHER WATER INJUSTICES AND REPORTS ON WELLS TO NOT USE THIS FORM PROCESSING BEAUTY AND REPORTS ON WELLS OTHER WATER OTHER WATER INJUSTICES AND REPORTS ON WELLS TRACE OF SECULOR OF THE PROCESSING BEAUTY AND REPORTS ON WELLS TO NOTICE OF HOUSE, NEW MEXICO 88240 TRACE 47 S. Wall NO. 2 10. Field and Pool, or Will UNIT LETTER D 660 THE WEST LINE, SECTION 11 TOWNSHIP 14S RANGE 31E NUMPH. 11. ELEVATION (Show whether DF, RT, GR, etc.) 4410 DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SERFCEM REVEDIAL WORK ALTER CASING CHANGE PLANS OTHER OTHER OTHER CASSING TEST AND CEMENT JOB OTHER PLUG AND ABANDON CHANGE PLANS OTHER OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting of work) SEE RULE 1103.	Name Name Norwildcat k Queen
SUNDRY NOTICES AND REPORTS ON WELLS TO NOT NOT "THE POST CONTROL OF THE POST	State S. State S. State S. State OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO SECRETOR PLUS SACE TO A DIFFERENT RESERVOIR. TO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO SECRETOR PLUS SACE TO A DIFFERENT RESERVOIR. TO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO SECRETOR PROPOSALS. TO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO SECRETOR PROPOSALS. TO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO SECRETOR PROPOSALS. TO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO SECRETOR PROPOSALS. THE WEST OF THE WEST OF THE NOTICE OF THE NOTICE OF THE NOTICE OF INTENTION TO: STATE OF THE WEST OF THE NOTICE OF INTENTION TO: STATE OF THE WEST OF THE NOTICE OF INTENTION TO: STATE OF THE NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK OF THE PROPOSALS. PERFORM REMEDIAL WORK OF THE NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK OF THE NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK OF THE NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK OF THE NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK OF THE NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK OF THE NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK OF THE NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK OF THE NOTICE OF INTENTION TO: OTHER 17. DESCRIPTION OF THE NOTICE OF INTENTION OF THE NOTICE OF T	Name Name Norwildcat k Queen
SUNDRY NOTICES AND REPORTS ON WELLS Company	SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS FORMULA FOR PERMIT OF TOWN COUNTY FOR SUCA PROPOSALE. ASSOCIATED SETTING FOR PERMIT OF TOWN COUNTY FOR SUCA PROPOSALE. AND ASSOCIATED SETTING OTHER. Water Injection OIL GAS WELL OTHER. Water Injection OIL GAS WELL OTHER. Water Injection P.Q.SU, E. Form or Lease Name Tract 47 S. Wall No. S. Wall No. 2 10. Field and Pool, or Will UNIT LETTER D 660 PEET FROM THE NORTH LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 14S RANGE 31E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) THE WORK APPROPRIATE BOX TO Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE OFFILLING OPHS. CHANGE PLANS CHANGE OFFILLING OPHS. CHANGE PLANS CHANGE OFFILLING OPHS. CHANGE PLANS COMMENCE OFFILLING OPHS. CHANGE PLANS CHANGE OFFILLING OPHS. CHANGE PLANS COMMENCE OFFILLING OPHS. CHANGE PLANS COMMENCE OFFILLING OPHS. CHANGE PLANS CHANGE OFFILLING OPHS. CHANGE PLANS COMMENCE OFFILLING OPHS. CHANGE PLANS CHANGE PLANS CHANGE PLANS COMMENCE OFFILLING OPHS. CHANGE PLANS CHANGE OPHS. CHANGE PLANS CHAN	Name 147 It, or Wildcat k Queen
The above well was plugged and abandoned in the following manner: 1. Set a Cl Bridge Plug @ 2900 (7" set @ 3046 w/125 sxs) 2. Set a 10 sack cement plug on top of bridge plug @ 2900-2775. 3. Loaded toole with mud laden fluid. 4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4" above the surface to designate a P & A location. 5. Location has been cleared of all debris and equipment and is ready for final inspection. 7. Conservation of the plug and advanced as the plugged and approach as the following manner: 1. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4" above the surface to designate a P & A location. 5. Location has been cleared of all debris and equipment and is ready for final inspection. 1. South Set and the information above is true and complete to the best of my knowledge and british. OKIONAL SIGNATURE. 1. South No. 1. South No. 1. South No. 1. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4" above the surface to designate a P & A location. 5. Location has been cleared of all debris and equipment and is ready for final inspection. 1. South No. 1. South No	The West line, section 11 township 14S RANGE 31E NAPH. 15. Elevation To: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Caprock Out 12. County Chaves 13. County Chaves 14. Counting of Remarkable Line, section 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Chaves 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Chaves 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a work) SEE RULE 1103.	Name 47 I, or Wildeat k Queen
The above well was plugged and abandoned in the following manner: 1. Set a CI Bridge Plug @ 2900 (7" set @ 3046 w/125 sxs) 2. Set a 10 sack cement plug on top of bridge plug @ 2900-2775. 3. Loaded Note with mud laden fluid. 4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4" above the surface to designate a P & A location. 5. Location has been cleared of all debris and equipment and is ready for final inspection. 7. Construct Survey and the information above is true and complete to the best of my knowledge and britef. OKIONAL SURVEY. 1. The reference of the survey in	ONE CASE WELL OTHER. Water Injection 7. Unit Agreement Name D.Q.SU. 2. Name of Sperator Cities Service Oil Company 1. Address of Operator 8. Well No. 80x 69 - Hobbs, New Mexico 88240 2. No Contion of Well UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSRIP 14S RANGE 31E NAME. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 14.10 DF Chaves Chaves Chaves Charles Casing Charles	Name 47 I, or Wildeat k Queen
The above well was plugged and abandoned in the following manner: 1. Set a CI Bridge Plug @ 2900 (7" set @ 3046 w/125 sxs) 2. Set a 10 sack cement plug on top of bridge plug @ 2900-2775. 3. Loaded Note with mud laden fluid. 4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4" above the surface to designate a P & A location. 5. Location has been cleared of all debris and equipment and is ready for final inspection. 7. Construct Survey and the information above is true and complete to the best of my knowledge and britef. OKIONAL SURVEY. 1. The reference of the survey in	ONE CASE WELL OTHER. Water Injection 7. Unit Agreement Name D.Q.SU. 2. Name of Sperator Cities Service Oil Company 1. Address of Operator 8. Well No. 80x 69 - Hobbs, New Mexico 88240 2. No Contion of Well UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSRIP 14S RANGE 31E NAME. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 14.10 DF Chaves Chaves Chaves Charles Casing Charles	Name 47 I, or Wildeat k Queen
**************************************	OTHER OTHER Water Injection Cities Service Oil Company 1. Address of Operator Box 69 - Hobbs, New Mexico 88240 2. Location of Well Unit Letter D 660 Feet from the North Line and 660 Feet from Caprock Que THE West Line, Section 11 Township 14S RANGE 31E NAPM. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 4410 DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of: Perform Remedial work Plug and Abandon Change Plans Commence Orillating Opns. Change Plans Other Change Plans Ot	Name 47 I, or Wildeat k Queen
Cities Service Oil Company 1. Address of Contains Box 69 - Hobbs, New Mexico 88240 1. Continue of State Service Oil Company 1. Address of Contains Box 69 - Hobbs, New Mexico 88240 1. Continue of State Oil Company 1. Address of Contains Box 69 - Hobbs, New Mexico 88240 1. Continue of State Oil Company 1. Address of Contains Box 69 - Hobbs, New Mexico 88240 1. Contains of State Oil Company 1. Address of Contains Box 69 - Hobbs, New Mexico 88240 1. Contains of State Oil Company 1. Address of Contains Caprock Queen 1. Contains Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Service Naturals Note Oil Company Charles Paper of Contains According to the Contains Charles Paper of Contains Charles Paper	Cities Service Oli Company 1. Address of Operator Box 69 - Hobbs, New Mexico 88240 3. Location of Well Unit Letter D 660 Per From the North Line and 660 Per From Caprock Que The West Line, section 11 Township 145 Range 31E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 14. Opf Chaves 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Chaves 15. Elevation (Show whether DF, RT, GR, etc.) 16. Farm or Lease Name Tract 47 5. Well No. Caprock Que The West Line, section 11 Township 145 RANGE 31E NMPM. 16. Elevation (Show whether DF, RT, GR, etc.) 17. Elevation (Show whether DF, RT, GR, etc.) 18. Farm or Lease Name The Mest Line Address of Caprock Que Caprock Q	Name 47 I, or Wildcat k Queen
Tract 47 South Service Oil Company South Service Contents Box 69 - Hobbs, New Mexico 88240 10, Electron of Dell Out LETTER D 660 PERT FROM THE NORTH LINE AND 660 PERT FROM THE West LINE, SECTION 11 TOWNSON THE NORTH LINE AND 660 PERT FROM 11, Elevation (Show whether DF, RT, CR, erc.) 12, Country Chaves Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: CHAVES CHANGE PLANS OTHER OTHER OTHER 17, Country Abasion Full OF ALTER CATING OTHER OTHER 18, Elevations (Clearly state all pertisent details, and give pertisent dates, including estimated date of storing may proputed work) SEE THE ELEVATION (Charles Cating Catin	Cities Service Oil Company Address of Operator BOX 69 - Hobbs, New Mexico 88240 LINE TETER D 660 THE West LINE, SECTION 11 TOWNSHIP 14S RANGE 31E NMPM. 15, Elevation (Show whether DF, RT, CR, etc.) 12, County 15, Elevation (Show whether DF, RT, CR, etc.) 12, County 1410 DF Chaves Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER OTHER OTHER OTHER OTHER OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting of work) SEE RULE 1103.	k Queen
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T.D. 3,074'

10 Sx. surface plug

Weldon S. Guest & I. J. Wolfson
Drickey Queen Sand Unit Tract 6 No. 22
API No. 30-005-00975
665' FNL & 660' FEL, Unit A
Section 3, T-14S, R-31E
Type Well: Producer

12 ¼" Hole; 8 5/8" csg. set @ 291' Cemented w/150 sx. Cement circulated to surface

Drilled: 11/54 Plugged: 6/70

IW.

Calculated TOC @ 1,445'

10.1 PPG mud placed between cement plugs

Cement Plug: 2,705'-2,925'

Set CIBP @ 2,925' w/25 Sx. cement on top

7 7/8" Hole; 5 ½" csg. set @ 3,045' Cemented w/300 Sx. Calculated TOC @ 1,445'

Queen open-hole producing interval: 3,045'-3,074'

Celero Energy II, LP Form C-108; DQSU 8, 17, 25, 26 & 32 PA Schematic; DQSU Tract 6 # 22 N. M. O. C. C. COPY

Form \$-321 (May 1968)		NI) STATES	SUBMIT IN TRIPLIC	Form appro- Rudget Bure 5. LEASE DESIGNATION	au No. 42-R1424.
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SU	NDRY NOTIC	ES AND REPORTS	ON WELLS	6. IF INDIAN, ALIDITI	SE OR TRIBE NAME
(Do not use th	is form for proposals	to drill or to deepen or plug	back to a different reservoir. proposals.)	\$ 5 Q K	
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2. NAME OF OPERATOR			OFC 1 8 1977	8. FARM OR LEASE NA	MCD
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3. ADDRESS OF OPERAT			O. C. C.	9. WELL NO.	
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2. Set	n 25 sack cer	ment plug om top o	of bridge plug @ 2925	-2705.	Tarket
3. Lond	nd hole with	mud laden fluid.			of the control of the
4. Set	a 10 sack cer	ment surface plue	@ 30-0 with a 4" mer	kar axtendina k	A ABSĒ
	_	to designate a P		And the control of th	
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fina	i inspection.	•			
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					CEIVED FEB 18 1971 GIU ANDRE 1784
•	•	•		J. S	CITAL STATE OF THE
				# 1 3 # 4 N	CLO COLOR
18. I hereby certify th					
SIGNED	DRIGINAL SIGNED D. POBERTSON		istrict Admin. Super	wiene Damm 179	A Port
		<u> </u>	TOUR TOUR PROPERTY SUPPLY	**************************************	
(This space for Fe	deral or State effice	1190)			
APPROVED BY		TITLE		DATE:	
	APPROVAL, IF AN	الم			2.13
A	1977		b e. i		



New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 33-36

Township: 13S

Range: 31E

Celero Energy II, LP Form C-108; DQSU 8, 17, 25, 26 & 32 State Engineer Fresh Water Data



New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 2, 3, 4, 9, 10, Township: 14S Range: 31E

11, 12, 13, 14, 15, 16

> Celero Energy II, LP Form C-108; DQSU 8, 17, 25, 26 & 32 State Engineer Fresh Water Data

Pro-Kem, Inc. WATER ANALYSIS REPORT

SAMPLE

Oil Co.: Celero Lease: Rock Queen

Dissolved Gasses

Hydrogen Sulfide

Well No.: **84** Location: Attention:

Date Sampled: 17-July-2007 Date Analyzed: 20-July-2007 Lab ID Number: Jul2307.004-1

Salesperson:

File Name: jul2307.004

ANALYSIS

1.	Ph		6.500
2.	Specific Gravity 60/60 F.		1.204
3.	CACO3 Saturation Index	@ 80F	

@ 80F	1.125	Moderate
@140F	2.505	Severe

MG/L. EQ. WT. *MEQ/L
Not Present

5.	Carbon Dioxide	300
6.	Dissolved Oxygen	Not Determined

	<u>Cations</u>
7	Coloiu

3915

3880

A	<u>Inions</u>				4	
10.	Barium	(Ba++)		Not Determined		
9.	Sodium	(Na+)	(Calculated)	107,113	/ 23.0 =	4,657.09
8.	Magnesium	(Mg++)		5,310	/ 12.2 =	435.25
1.	Calcium	(Ca++)		1,876	/ 20.1 =	93.33

A	nions				
11.	Hydroxyl	(OH-)	0	/ 17.0 =	0.00
12.	Carbonate	(CO3=)	0	/ 30.0 =	0.00
13.	Bicarbonate	(HCO3-)	117	/ 61.1 =	1.91
14.	Sulfate	(SO4=)	1,300	/ 48.8 =	26.64
15.	Chloride	(CI-)	182,959	/ 35.5 =	5,153.77
16.	Total Dissolved	Solids	298,675		
17.	Total Iron	(Fe)	11.50	/ 18.2 =	0.63
18.	Manganese	(Mn++)	Not Determined		

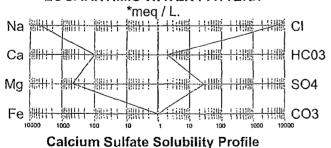
18. Manganese (Mn++)19. Total Hardness as CaCO3

20. Resistivity @ 75 F. (Calculated)

0.001 Ohm meters

26.544

LOGARITHMIC WATER PATTERN



4230 4195 4100 4100 4125 4090 4055 4020 3995

PROBABLE MINERAL COMPOSITION

LIVOD	WOLF BUILD	\ML '	COMILOSIT	101	A.
COMPOUND	D *meq/L	Χ	EQ. WT.	=	mg/L.
Ca(HCO3)2	1.91		81.04		155
CaSO4	26.64		68.07		1,813
CaCl2	64.78		55.50		3,595
Mg(HCO3)2	0.00		73.17		0
MgSO4	0.00		60.19		0
MgCl2	435.25		47.62		20,726
NaHCO3	0.00		84.00		0
NaSO4	0.00		71.03		0
NaCl	4,653.75		58.46	2	72,058
	* millioquival	onte	nor Liter		

* milliequivalents per Liter

Kevin Byrne, Analyst

Pro-Kem, Inc. WATER ANALYSIS REPORT

SAMPLE

Oil Co.: Celero Energy

Lease:

Well No.: Fresh Water

Location: Attention: Date Sampled: 17-August-2007 Date Analyzed: 23-August-2007

Lab ID Number: Aug2307.003- 2

Salesperson:

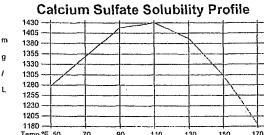
File Name : aug2307.003

ANALYSIS

1.	Ph		7.1			
2.	Specific Gravity 60/	60 F.	1.0			
3.	CACO3 Saturation	Index	@ 80F	0.133	Mild	
			@140F	0.733	Moderate	
<u>D</u>	issolved Gasses			MG/L.	EQ. WT.	*MEQ/L
4.	Hydrogen Sulfide			Not Present		
5.	Carbon Dioxide			Not Determined		
6.	Dissolved Oxygen			Not Determined		
С	ations					
7.	Calcium	(Ca++)		63	/ 20.1 =	3.13
8.	Magnesium	(Mg++)		13	/ 12.2 =	1.07
9.	Sodium	(Na+)	(Calculated)	54	/ 23.0 =	2.35
10.	Barium	(Ba++)	•	Not Determined		
Α	nions					
11.	Hydroxyl	(OH-)		0	/ 17.0.=	0.00
12.	Carbonate	(CO3=)		0	/ 30.0 =	0.00
13.	Bicarbonate	(HCO3-)		193	/ 61.1 =	3.16
14.	Sulfate	(SO4=)		95	/ 48.8 =	1.95
15.	Chloride	(CI-)		· 50	/ 35.5 =	1.41
16.	Total Dissolved Sol	ids		468		
17.	Total Iron	(Fe)		2.0	0 / 18.2 =	0.11
18.	Manganese	(Mn++)		Not Determined	•	
19.	Total Hardness as	CaCO3		208		
20.	Resistivity @ 75 F.	(Calculated	i)	2.4	62 Ohm · meters	

LOGARITHMIC WATER PATTERN

*meq/L. Mg Fe 10000 1900



PROBABLE MINERAL COMPOSITION

PRODAD	FE MINEL	ML '	POMIL COLL	ION	e .
COMPOUND	*meq/L	Χ	EQ. WT.	=	mg/L.
Ca(HCO3)2	3.13		81.04		254
CaSO4	0.00		68.07		0
CaCl2	0.00		55.50		0
Mg(HCO3)2	0.02		73.17		2
MgSO4	1.04		60.19		63
MgCl2	0.00		47.62		0
NaHCO3	0.00		84.00		0
NaSO4	0.91		71.03		64
NaCl	1.41		58.46		82
*	المديني محاللاء		noul Har		

* milliequivalents per Liter

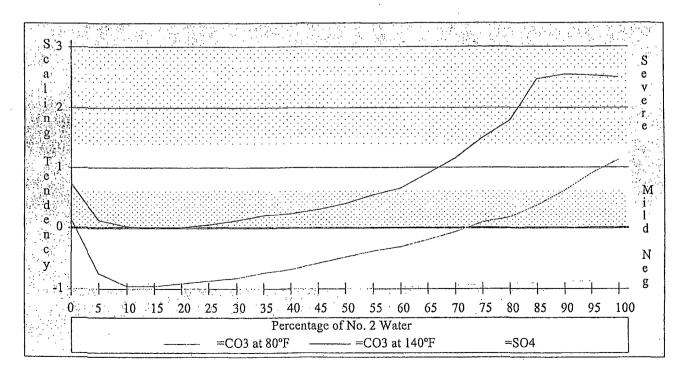
Kevin Byrne, Analyst

Comparison Between Two Waters

Sample No. 1 Celero Energy Recovery Water Requested by: Pro-Kem, Inc.

Sample No. 2 Celero Energy Produced Water

Percent of				CaCO3 Sat	uration	Calcium Sulfate
#1 & #2	pН	TDS	SpGr	@80°F. @)140°F.	Scaling Potential
100 - 00	7.100	468	1.009	0.133	0.733	Nil
95 - 05	7.070	15,378	1.019	-0.751	0.109	Nil
90 - 10	7.040	30,289	1.029	-0.960	0.010	Nil
85 - 15	7.010	45,199	1.038	-0.952	-0.012	Nil
80 - 20	6.980	60,109	1.048	-0.908	0.002	Nil
75 - 25	6.950	75,020	1.058	-0.873	0.047	Nil
70 - 30	6.920	89,930	1.068	-0.823	0.107	Nil
65 - 35	6.890	104,840	1.077	-0.742	0.193	Nil
60 - 40	6.860	119,751	1.087	-0.679	0.226	Nil
55 - 45	6.830	134,661	1.097	-0.592	0.298	Nil
50 - 50	6.800	149,572	1.107	-0.480	0.400	Nil
45 - 55	6.770	164,482	1.116	-0.382	0.538	Nil
40 - 60	6.740	179,392	1.126	-0.307	0.653	Nil
35 - 65	6.710	194,303	1.136	-0.196	0.904	Nil
30 - 70	6.680	209,213	1.146	-0.067	1.153	Nil
25 - 75	6.650	224,123	1.155	0.080	1.500	Nil
20 - 80	6.620	239,034	1.165	0.175	1.785	Nil
15 - 85	6.590	253,944	1.175	0.367	2.467	Nil
10 - 90	6.560	268,854	1.185	0.608	2.548	Nil
05 - 95	6.530·	283,765	1.194	0.898	2.528	Nil
00 - 100	6.500	298,675	1.204	1.125	2.505	Nil



Oil Conservation Division Case No.

Exhibit No. 34

Report Date: June 14, 2007 2972

Work Order: 7052432 Celero Energy-Rock Queen ESA Page Number: 1 of 1 Chaves Co. NM

Summary Report

Ike Tavarez

Highlander Environmental Services

1910 N. Big Spring Street

Midland, TX, 79705

Report Date: June 14, 2007

Work Order: 7052432

Project Location: Chaves Co. NM

Project Name:

Celero Energy-Rock Queen ESA

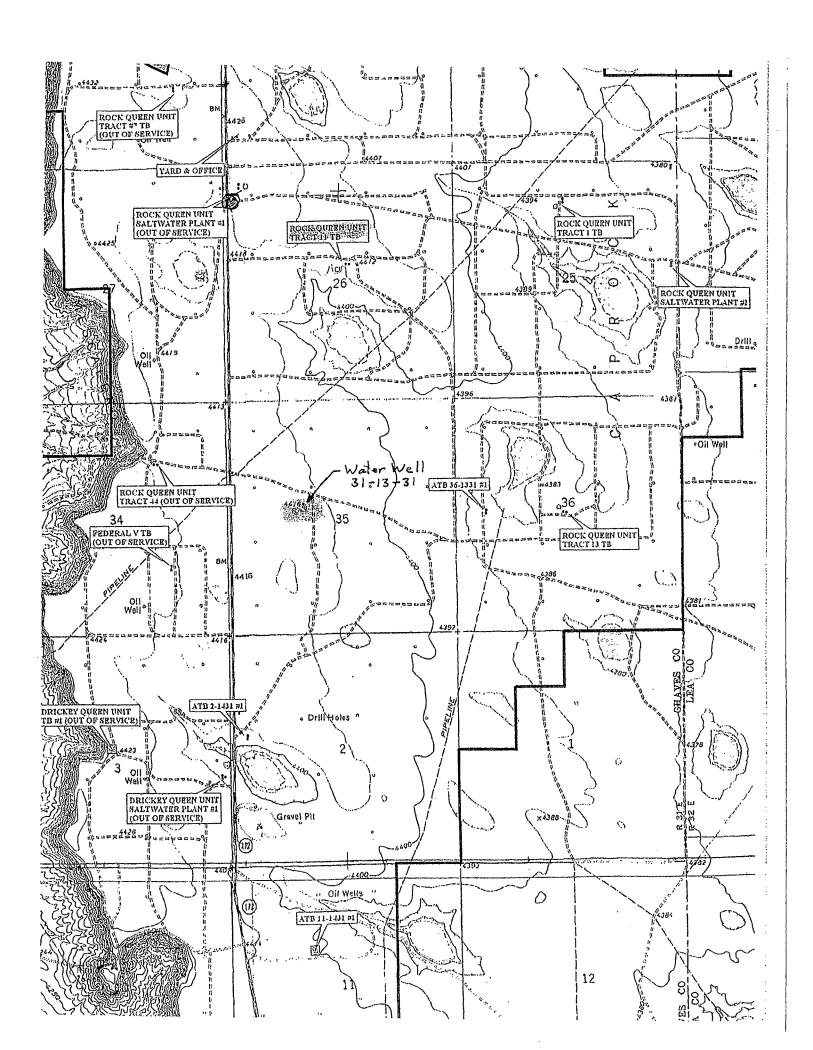
Project Number:

Date Time Date Sample Description Taken Taken Received 2007-05-22 Water Well 31-13-31 water 00:00 2007-05-23 125351

Location: Sec. 35(F), T135, R31ECM

Sample: 125351 - Water Well 31-13-31

Param	Flag	Result	Units	RL
Hydroxide Alkalinity		<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		< 1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		152	mg/L as CaCo3	4.00
Total Alkalinity		152	mg/L as CaCo3	4.00
Dissolved Calcium		63.5	mg/L	0.500
Chloride		32.1	mg/L	0.500
Specific Conductance		546	uMHOS/cm	0.00
Fluoride		<1.00	mg/L	0.200
Dissolved Potassium		1.98	ing/L	0.500
Dissolved Magnesium		8.79	mg/L	0.500
Dissolved Sodium		28.5	mg/L	0.500
Nitrate-N		4.10	mg/L	0.200
рН		7.83	s.u.	0.00
Sulfate		43.6	mg/L	0.500
Total Dissolved Solids		327.0	mg/L	10.00



Form C-108 Affirmative Statement Celero Energy II, LP

Drickey Queen Sand Unit Wells No. 8, 17, 25, 26 & 32 Section 34, T-13 South, R-31 East, NMPM & Sections 3 & 10, T-14 South, R-31 East, NMPM, Chaves County, New Mexico

Available geologic and engineering data has been examined and no evidence of open faults or hydrological connection between the injection zone and any underground sources of drinking water has been found.

David Catanach

Agent for Celero Energy II, LP

Date

12/28/11

Celero Energy II, LP Form C-108: Drickey Queen Sand Unit Wells No. 8, 17, 25, 26 & 32 Section 34, T-13 South, R-31 East, NMPM & Sections 3, & 10, T-14 South, R-31 East, NMPM Chaves County, New Mexico

Offset Operator/Leasehold Owner Notification List

All acreage located within a ½ mile radius of the Drickey Queen Sand Unit Wells No. 8, 17, 25, 26 & 32 is currently contained within either the Drickey Queen Sand Unit Area or the Rock Queen Unit Area, both operated by Celero Energy II, LP (See attached map).

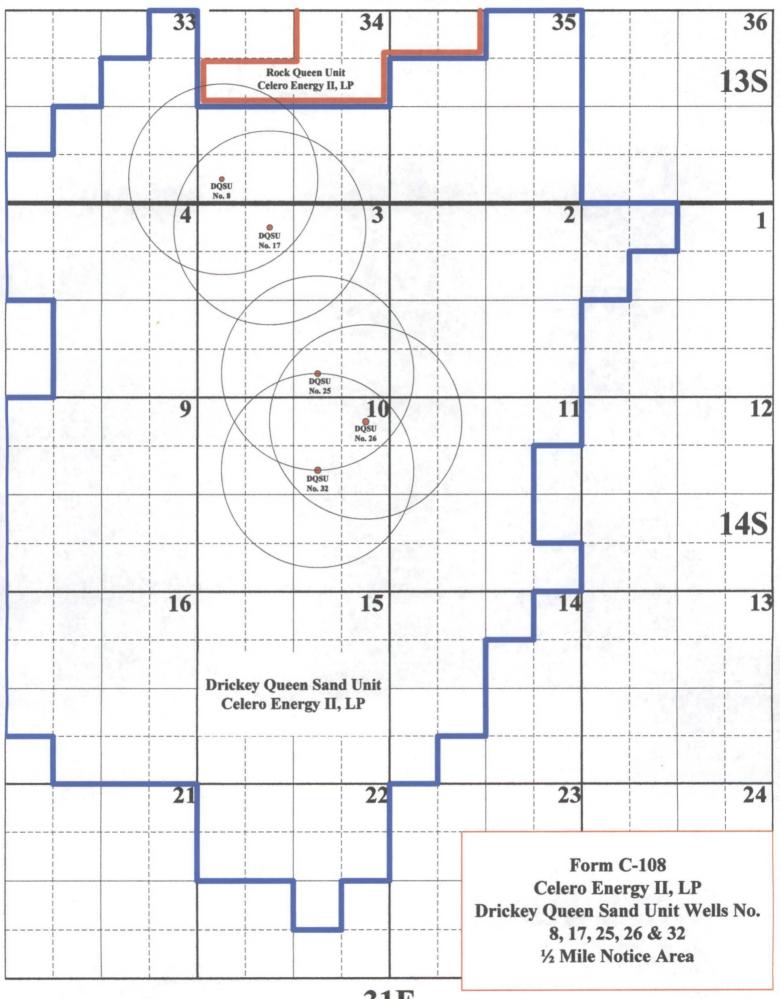
Surface Owner

Celero Energy II, LP is the surface owner of the land on which the Drickey Queen Sand Unit Wells No. 17, 25, 26 and 32 are located. The surface owner on which the Drickey Queen Sand Unit Well No. 8 is located is:

Slash M L Ranch
P.O. Box 1876
Lovington, New Mexico 88260
Attn: Mr. Jim Owens

Additional Notice

Oil Conservation Divison (Hobbs Office) 1625 N. French Drive Hobbs, New Mexico 88240



<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: Slash M L Ranch

P.O. Box 1876

Lovington, New Mexico 88260

Attn: Mr. Jim Owens

Re: Celero Energy II, LP

Form C-108 (Application for Authorization to Inject) Drickey Queen Sand Unit Wells No. 8, 17, 25, 26 & 32

Section 34, T-13 South, R-31 East, &

Sections 3 & 10, T-14 South, R-31 East, NMPM,

Chaves County, New Mexico

Dear Sir:

Enclosed please find a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for the Celero Energy II, LP's Drickey Queen Sand Unit Wells No. 8, 17, 25, 26 & 32 located in Section 34, T-13 South, R-31 East, and Sections 3 & 10, T-14 South, R-31 East, NMPM, Chaves County, New Mexico. You are being provided a copy of the application as the surface owner of the land on which one or more of the proposed injection wells are located. These wells are being converted from producing wells to injection wells within the Drickey Queen Sand Unit Waterflood Project in order to complete an efficient injection/production pattern.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

If you should have any questions, please contact me at (505) 690-9453.

Sincerely,

David Catanach

Agent for Celero Energy II, LP

400 W. Illinois

Suite 1601

Midland, Texas 79701

Enclosure

Form C-108

Celero Energy, II, LP

Drickey Queen Sand Unit Wells No. 8, 17, 25, 26 & 32 Section 34, T-13 South, R-31 East, NMPM & Sections 3 & 10, T-14 South, R-31 East, NMPM, Chaves County, New Mexico

Legal notice will be published December 30, 2011 in the:

Roswell Daily Record 2301 N. Main Roswell, New Mexico 88201

A copy of the Affidavit of Publication will be forwarded to the OCD upon receipt by Celero Energy, II, LP

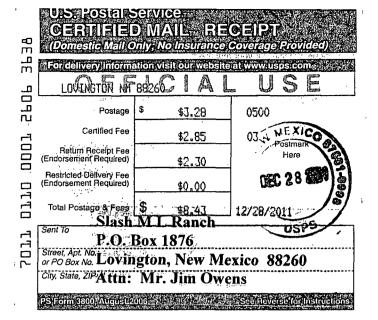
Celero Energy II, LP, 400 W. Illinois Avenue, Suite 1601, Midland Texas 79701 has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division seeking administrative approval to convert the following-described wells to waterflood injection wells within the Drickey Queen Sand Unit Waterflood Project, Caprock-Queen Pool, Chaves County, New Mexico:

DQSU Well No. 8	API No. 30-005-00901 660' FSL & 660' FWL (Unit M) Section 34, T-13S, R-31E		
	Injection Interval: 2,918'-2,946' O.H.		
DQSU Well No. 17	API No. 30-005-00971 665' FNL & 1980' FWL (Unit C)		
	Section 3, T-14S, R-31E		
	Injection Interval: 3,047'-3,061' Perforated		
DQSU Well No. 25	API No. 30-005-00963 660' FSL & 1980' FEL (Unit O)		
	Section 3, T-14S, R-31E		
	Injection Interval: 3,045'-3,060' Perforated		
DQSU Well No. 26	API No. 30-005-01024 660' FNL & 660' FEL (Unit A)		
	Section 10, T-14S, R-31E		
	Injection Interval: 3,040'-3,048' O.H.		
DQSU Well No. 32	API No. 30-005-01023 1980' FNL & 1980' FEL (Unit G)		
	Section 10, T-14S, R-31E		
	Injection Interval: 2,935'-2,980' O.H.		

Produced water from the Caprock-Queen Pool will be injected into the wells at average and maximum rates of 600 and 1,500 barrels of water per day, respectively. The average and maximum surface injection pressure for each well is anticipated to be 800 psi and 1,000 psi, respectively.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.

Additional information can be obtained by contacting Mr. David Catanach, Agent for Celero Energy II, LP at (505) 690-9453.



UNDERGROUND INJECTION CONTROL PROGRAM

PERMIT SUMMARY PAGE

WFX-894 Permit Number	Quarter in which Permit Issued 1st (October-December) 2nd (January-March) 3nd (April-June) 4th (July-September)	Nature of Permit New Permit Amend Existing Permit Injection Pressure Increase Renew Discharge Plan Other(Specify)
/,23//2Permit Dat	Type of Permit SWD Well SWD well Waterflood or Pressure Maintenance Injection Well Class III Brine Well	Number of Wells Single Well X Multiple Wells Specify Number Wells
Other(Specify) e Celevo Energy	<u>oe of Permit</u> SWD Well Waterflood or Pressure Maintenance Injection Well Class III Brine Well	Approval Process X Administrative Hearing If Hearing: Case No. Order No. R-
Operator	Final Outcome X Application Approved Application Denied Application Returned	ReviewerEzeanyimBrooksJonesWarnell

Area of Review (AOR) Well Data

Area of Review Wells

Plugged and Abandoned Area of Review Wells
Active Area of Review Wells 36 Total Number of Area of Review Wells

Area of Review Wells to be Repaired

O P&A Wells
O Active Wells

Injection/Disposal Well Classification

New Wells (Wells were Drilled After March 7, 1982 – New Mexico Primacy Date)

Kexisting Wells (Wells were Drilled Prior to March 7, 1982