ptz-w
DATE IN 1, 10, 1/2 SUSPENSE 12 ENGINEER WIT LOGGED IN 5, 10, (1 TIPE DAC) APP NO. 120/057818
ABOVE THIS LINE FOR DIVISION USE ONLY
NEW MEXICO OIL CONSERVATION DIVISION
1220 South St. Francis Drive, Santa Fe, NM 87505
ADMINISTRATIVE APPLICATION CHECKLIST 30-045-35267
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Application Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [NSL] NSP] SD
Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
[D] Other: Specify
[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
[A] X Working, Royalty or Overriding Royalty Interest Owners
[B] Offset Operators, Leaseholders or Surface Owner
[C] Application is One Which Requires Published Legal Notice
[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] Waivers are Attached
[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.
Note: Statement must be completed by an individual with managerial and/or supervisory capacity.
Arleen Kellywood Print or Type Name Signature Signature Signature Signature Date Staff Regulatory Tech 1/9/12
Huerfanito Unit 8th 30-045-35267 and arleen.r.kellywood@conocophillips.com e-mail Address

4

arleen.r.kellywood@conocophillips.	com
e-mail Address	<u> </u>

đ

DISTRICT I 1825 N. Franch Dr., Hobbs, N.M. 88240

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

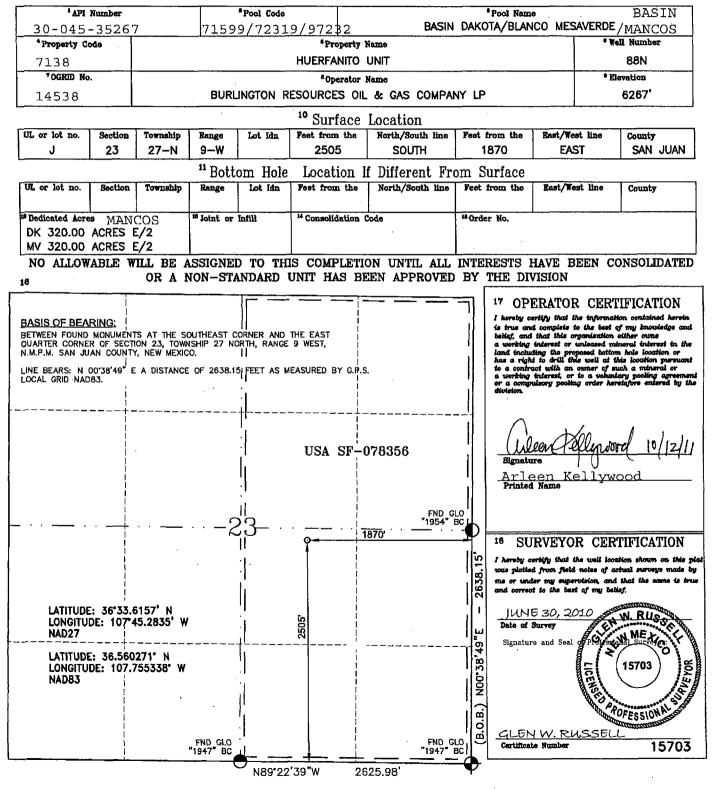
Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

X AMENDED REPORT

Revised October 12, 2005

Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT



<u>District I</u>

1625 N. French Drive, Hobbs. NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE <u>X</u>Single Well Establish Pre-Approved Pools EXISTING WELLBORE Yes X No

APPLICATION FOR DOWNHOLE COMMINGLING

		Dic-40	197	
Burlington Resources Oil & Gas		P.O.Box 4289 Farmington, NM 87499	1.2	_
Operator		Address	131115	-
HUERFANITO UNIT	88N	Unit J, Sec. 23, 027N, 009W	SAN JUAN	
Lease	Well No.	Unit Letter-Section-Township-Range	County	

OGRID No: <u>14538</u> Property Code <u>7138</u> API No. <u>300453526700000</u> Lease Type: <u>X</u> Federal _____ State _____ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BLANCO MESAVERDE	BASIN MANCOS	BASIN DAKOTA
Pool Code	. 72319	97232	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4200'-4750' estimated	5500'-6300' estimated	6610'-6780' estimated
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	New Zone
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	588psi	1000psi	1461psioK
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: N/A Rates: N/A	Date: N/A Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes No Yes <u>_X</u> _ No	
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes <u>X</u>	No
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

_TITLE _____ Engineer

_TELEPHONE NO. (505) 326-9700

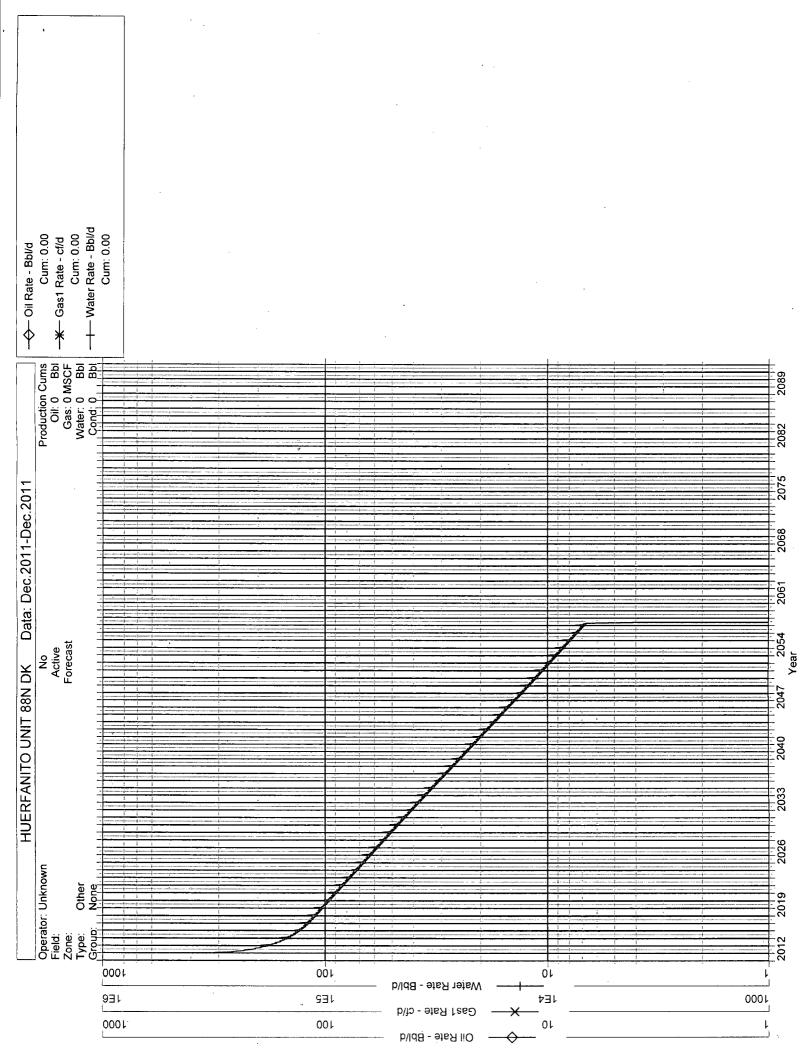
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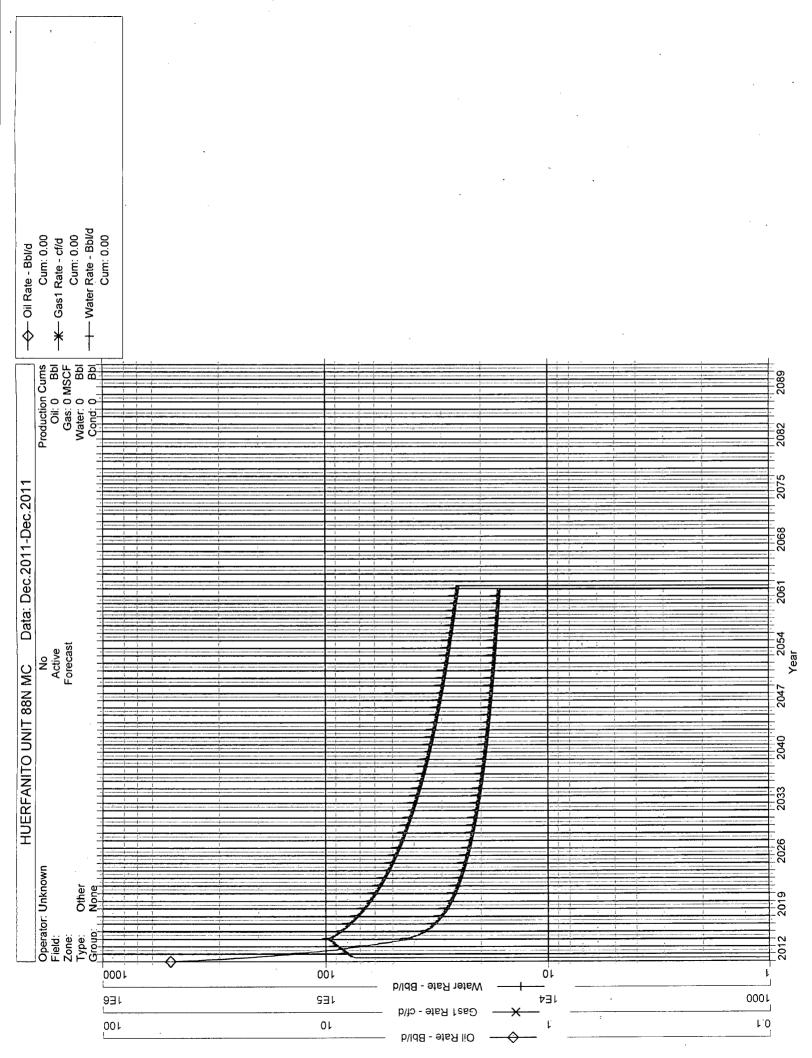
TYPE OR PRINT NAME Bill Akwari, Engineer

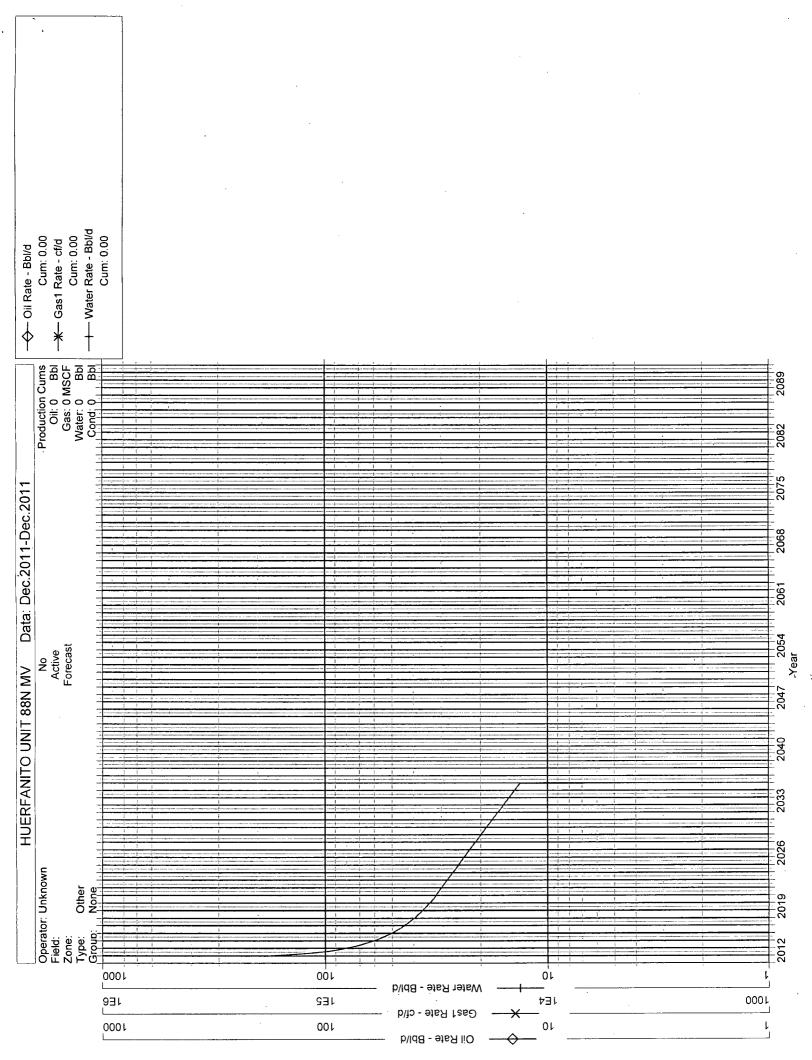
E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

Huerfanito Unit 88N Unit J, Section 23, T027N, R009W

The Huerfanito Unit 88N is a Blanco Mesaverde, Basin Dakota and Basin Mancos new drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Mancos zones. If the Mesaverde, Dakota and Mancos horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Mesaverde, Dakota and Mancos can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and Basin Mancos. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. All documentation will be submitted to the Aztec NMOCD office.







BURLINGTON

RESOURCES OIL & Gas Company LP 3401 E. 30th St. P.O. Box 4289 Farmington, NM 87499-4289

January 10, 2012

Subject well: Huerfanito Unit 79N, Huerfanito Unit 88N and Huerfanito Unit 99E

It has come to our attention that some interest owners may find the Down Hole Commingle application process slightly confusing. We hope this letter will clarify some of the questions you as an interest owner may have.

ConocoPhillips' (or Burlington's) plans are to add gas pay to the subject well and down hole commingle production. As required by regulation, we have enclosed a copy of the Commingling Application for your review. No action by you is required at this time unless you object.

If you object, you will need to send notice Burlington Resources/ConocoPhillips, PO Box 4289, Farmington, NM 87499 or New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505 within twenty (20) days. Again, if you do not object, you **do not need** to sign or return any paperwork at this time.

All interest owners have been notified by certified mail on 01/10/2012.

Thank you,

Tileen tel

Arleen Kellywood Staff Regulatory Technician ConocoPhillips Company 505-326-9517

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DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
		ABOVE	THIS LINE FOR DIVISION USE ONLY	· · · ·	
		MEXICO OIL CON - Engineerii 20 South St. Francis Di	ng Bureau -		
	ADM	IINISTRATIVE	Applicatio)n check	LIST
THIS	CHECKLIST IS MANDATO	RY FOR ALL ADMINISTRATIN WHICH REQUIRE PROCE	/E APPLICATIONS FOR EX SSING AT THE DIVISION L	CEPTIONS TO DIVIS	ION RULES AND REGULATIONS
	ion Acronyms: NSL-Non-Standard I	Location] [NSP-Non-St	tandard Proration U	nit] [SD-Simulta	neous Dedication]
	[DHC-Downhole (Commingling] [CTB- nmingling] [OLS - Of	Lease Commingling]	[PLC-Pool/Le	ease Commingling]
		Waterflood Expansion]	[PMX-Pressure N	laintenance Exp	pansion
		SWD-Salt Water Dispos Enhanced Oil Recovery			
[1]	FYPE OF APPLIC	ATION - Check Those	Which Apply for [A	.]	
		ation - Spacing Unit - S NSL 🔲 NSP 🔲	imultaneous Dedicati SD	on -	
	Check One (Only for [B] or [C]			
	[B] Com	mingling - Storage - M DHC CTB	leasurement] PLC [] P.C [OLM
	[C] Inje	ction - Disposal - Press WFX 🏾 PMX 🗌	ure Increase - Enhand SWD [] IPI		, PPR
	[D] Oth	er: Specify	· · · · · · · · · · · · · · · · · · ·		
[2]		REQUIRED TO: - Ch Working, Royalty or (fot Apply
	[B]	Offset Operators, Leas	seholders or Surface	Owner	
	[C]	Application is One W	hich Requires Publis	hed Legal Notice	e
	[D]	Notification and/or Co U.S. Bureau of Land Managemen	oncurrent Approval b t - Commissioner of Public Land	y BLM or SLO s, State Land Office	· ·
	[E]	For all of the above, I	Proof of Notification	or Publication is	Attached, and/or,
	[F]	Waivers are Attached	l , .		
[3]		ATE AND COMPLE ON INDICATED ABO		N REQUIRED '	TO PROCESS THE TYPE
	al is accurate and co		ny knowledge. I also	understand that	pplication for administrative no action will be taken on this
	Note: Stat	ement must be completed i	by an individual with man	agerial and/or supe	ervisory capacity.
D	en Kellywood	Cionativas	Kellywood	Staff Reg Title	ulatory Tech 1/9/12 Date
Huer 30-0	fanito Unit 88 45-35267	N)	arleen.r.ke e-mail Address	llywood@conocophillips.

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District I

1625 N. French Drive, Hubbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rip Brazos Road, Aztec, NM 87410

District IV

1220 S. SL Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

No

No X

Yes

DATE

Yes X No

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X_Single Well Establish Pre-Approved Pools EXISTING WELLBORE _ Yes <u>X</u> No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas Operator		289 Farmington, NM 87499	
HUERFANITO UNIT		J. Sec. 23, 027N, 009W Section-Township-Range	SAN JUAN County
OGRID No: <u>14538</u> Property Co	ode 7138 API No. 30045352	6700000 Lease Type: <u>X</u>	FederalFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BLANCO MESAVERDE	BASIN MANCOS	BASIN DAKOTA
Pool Code	72319	97232	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4200'-4750' estimated	S500'-6300' estimated	6610'-6780' estimated
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	New Zone
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	588psi	1000psi	1461psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: N/A	Date: N/A	Date: N/A
estimates and supporting data.)	Rates: N/A	Rates: N/A	Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or	Oil Gas	Oil Gas	Oil Gas
explanation will be required.)	Will be supplied upon completion	Will be supplied upon completion	Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?	Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>_X</u> No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>

Will commingling decrease the value of production?

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

NMOCD Reference Case No. applicable to this well:

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

Engineer

TELEPHONE NO. (505) 326-9700

TITLE

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TYPE OR PRINT NAME Bill Akwari, Engineer

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

Huerfanito Unit 88N Unit J, Section 23, T027N, R009W

The Huerfanito Unit 88N is a Blanco Mesaverde, Basin Dakota and Basin Mancos new drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Mancos zones. If the Mesaverde, Dakota and Mancos horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Mesaverde, Dakota and Mancos can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and Basin Mancos. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. All documentation will be submitted to the Aztec NMOCD office.

DISTRICT I 1625 N. Franch Dr., Hobbs, N.M. 88240

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 67505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

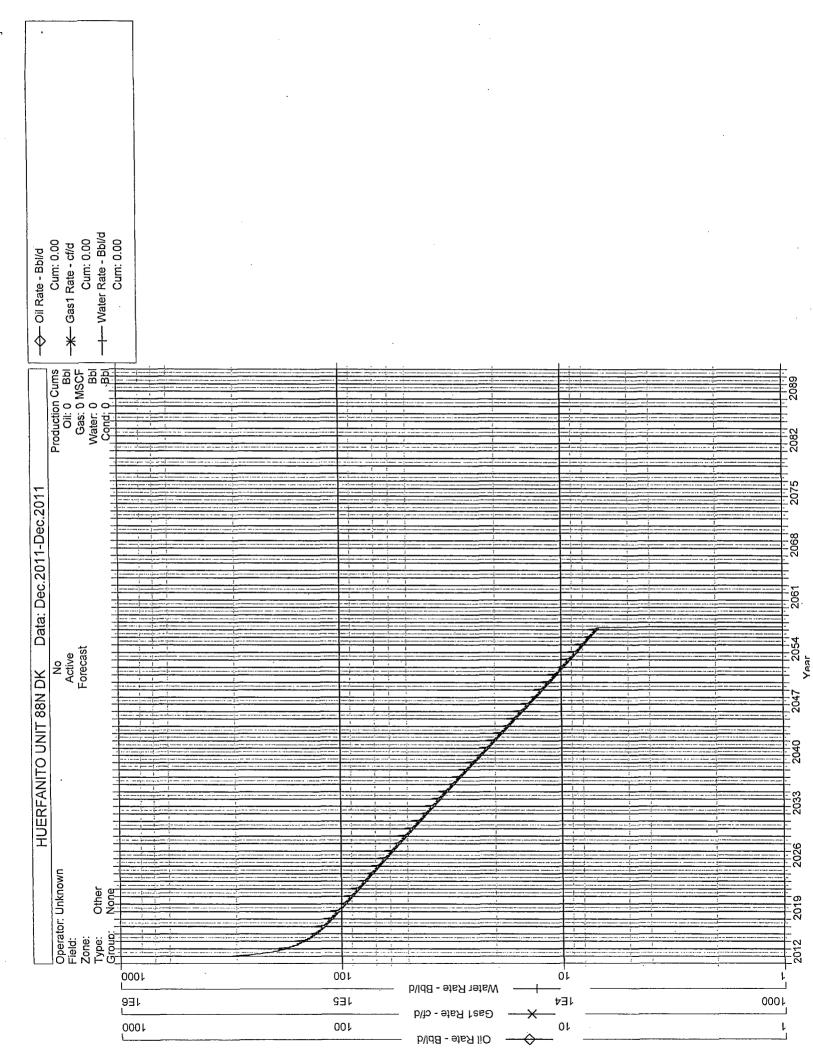
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

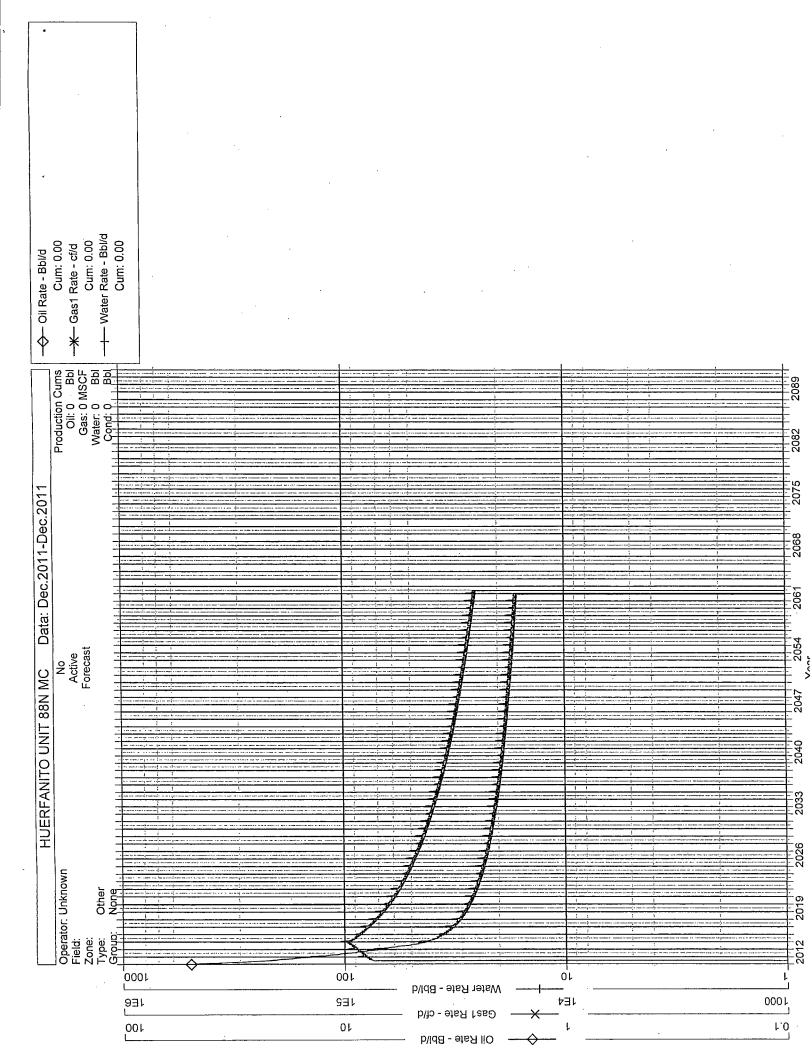
Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

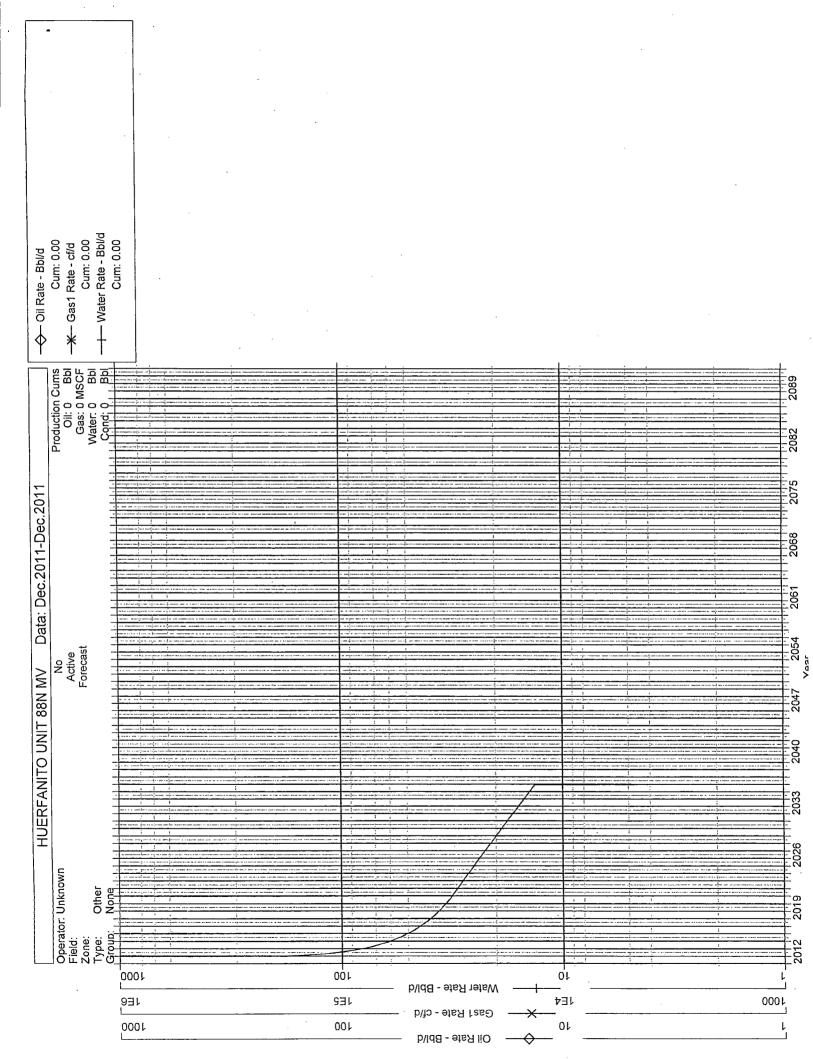
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-35267 71599/72319/97232 BASIN DAKOTA/BLANCO. MESAVERDE //MANCO.S *Property data *Property Mass *Well Results *Troperty data *Property Mass *Well Results *138 *UetRANTIO UNIT BBN *1000000000000000000000000000000000000	1 API	Number			Pool Code					*Pool Name			BASIN	
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¹¹ Bottom Hole Location If Different From Surface [W. er Dd. no. Section Tormably Baage Loc Han Feet from the North/South Hue Feet from the Rett/Keet line County **Dedicated Acres MANCOS **Joint or Intill **Consolidation Code **Order No. NO ALLOWABLE WILL DE ASSIGNED TO THIS COMPLETION UNTIL ALL INTEREESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 14 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 15 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATING: BETWEEN FORMS: SAT THE SOUTHEAT COMER AND THE EAST 1004/14/15 OR AND NORMER, AND THE EAST 1004/14/15 AND HASS. 1004/14/15	UL or lot no.			Range	Lot Idn		ths	North/South line			East/We	st line	County	
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Name Line 1	Name Line 2	Address Line 1			00000
MINERALS MGT SERVICE	ONSHORE FEDERAL 17555	P O BOX 5810		DENVER	
FOUR STAR OIL & GAS COMPANY		PO BOX /31084		UALLAS VICTA	
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ELLIS RUDY LTD		22499 IMPERIAL VALLEY DRIVE		HOUSTON	TEXAS
WILLIAM P LOVE		PO BOX 184		ENCAMPMENT	WYOMING
JOHN BURROUGHS ESTATE	HERB MARCHMAN PERSONAL	9350 ARROYO LN		COLORADO SPRINGS	COLORADO
SAN JUAN BASIN TRUST		PO BOX 7500		BARTLESVILLE	OKLAHOMA
MINERALS MANAGEMENT SERVICE	A/C NAVAJO AGENCY ALLOTTED	P O BOX 5810		DENVER	COLORADO
BURLINGTON RESOURCES O&G SJBT		PO BOX 7500		BARTLESVILLE	OKLAHOMA
ELLIOTT HALL COMPANY		P O BOX 1231		OGDEN	UTAH
ELLIOTT INDUSTRIES		PO BOX 1328		SANTA FE	NEW MEXICO
PATSY J LAMBRIGHT REVOCABLE TRUST		7208 E 65TH ST		TULSA	OKLAHOMA
CARTER NUEVE LLC		ATTN SR CARTER MANAGING MEMBER	PO BOX 140283	BUISE	
JOAN R DUNCAN				GARI AND	TEXAS
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SEAN MICAUSTER		AFI 30			
	GARY W HARVEY INDEP EXECUTOR			HOBBS	
VICKSBURG RUTALIT LLC				WYLIF	TFXAS
JAIVIES SPARE & MATANIN DOVATTY OF FARINGHOLISE LTD	SHANE MCCAIG MANAGING PARTNER	SUITE 1750	401 CONGRESS AVE	AUSTIN	TEXAS
	& JULIANNE BRAMLETT	PO BOX 132255		SPRING	TEXAS
CASA GRANDE ROYALTY CO INC		ATTN CHARLES L HOUSE	PO BOX 2305	MIDLAND	TEXAS
		3622 RANCH CREEK DR		AUSTIN	TEXAS
JULIE ANN ANTWEIL TRUST		4408 CANYON COURT NE		ALBUQUERQUE	NEW MEXICO
CHARLES W GAY	JAMES M RAYMOND POA	PO BOX 291445		KERRVILLE	TEXAS
LORRAYN GAY HACKER		C/O JAMES M RAYMOND-POA	PO BOX 291445	KERRVILLE	TEXAS
WHITE STAR ENERGY INC		P. O. BOX 51108		MIDLAND	TEXAS
TAMACAM ILC	JAMES M RAYMOND AGENT & AIF	PO BOX 291445		KERRVILLE	
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J&M RAYMOND LTD	RAYMOND & SONS I LLC GENERAL PARTNER	PO BOX 291445	•	KERRVILLE	TEXAS
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	DECLARATION OF TRUST DTD 8 31 1999						JOEL SCHONFELD EXECUTOR									WELLS FARGO BANK TRUSTEE	C/O WELLS FARGO BANK NA AGENT	B LIPSHY & D SHOSS CO-TRUSTEES	RICHARD LORE ADMIN CTA						MARIE HELENE WEILL POA	JULIA EVETTS ELAM TRUSTEE			TERESA HOME BURTIS TRUSTEE	STEVEN PRICE FASKEN, TRUSTEE									WELLS FARGO BANK NA TRTEE		TEMPLE EMANUEL	WILLIAM C KARUTZ &	SIDNEY E & MARTIN C LICHT-EXCS				
T H MCELVAIN OIL & GAS LTD PARTNERSHIP XTO ENERGY INC CAROL C FRITZ	GARY R SPECKMAN & MADELINE S SPECKMAN JULIE LEVINE MULLEN	KATHRYN LEVINE ROMAN	DEBRA FRITZ CRYULIK	MARY ANN FRITZ	DEBBIE LEE SHOSS	G. R. FASKEN	OLIVE W MILLER ESTATE	EMILY HOPKINS	RUSSELL L HARLOW	MURRAY LANGFELDER	ROBERT E FRITZ	EDWARD GRAPEL & PEARL GRAPEL	SIDNEY E LICHT	DIANNA DICKET LIFE ESIATE DIANNA DICKEV	FASKEN FOLNDATION	SUSAN FASKEN HARTIN TRUST #1	THE FASKEN FAMILY LIMITED PARTNERSHIP	LEVINE SHOSS TRUST 8146 48 52/3-00	ALEXANDER LORE ESTATE	DOROTHY J BREWSTER	EDWIN L PIENKOWSKI	SIDNEY HALEY DUNKEN	W BENTON HARRISON III	MARGARET JENSIS ESTATE	GUY A WEILL	JULIA EVETTS ELAM MGMT TR DTD OCT 20 94	FRANK ANDREW FASKEN BRIAN DICKEY	ANN HOME EMMERSON	HOME BURTIS TR DTD JUNE 7 2004	STEVEN PRICE FASKEN REVOCABLE TRUST	ELIZABETH LYLEK WATKINS IOUN LIDETL	JOHN LIDELL KATHLEEN COLWILL	LAWRENCE 1 LAVALLE	LUCY W JAMES	MELISSA M SLOAN	THOMAS WATKINS III	GUY A WEILL CUSTUDIAN HAI EV AVOOTV ESTATE	IRIS GITTELMAN	OIL & GAS DISTRIBUTION ACCT FASKEN	FLORENCE DUBILIER ESTATE	CONGREGATION EMANUEL	WALLACE S KARUTZ ESTATE	WILLIAM V LICHT ESTATE	CHRISTOPHER ACHTSCHIN	LEO A ACHTSCHIN JR DATSV P CHIMMINS	GREG & NANCY VANCE FAMILY LP	URD & WANCE VANCE VANLER OF HEDREDGE AMILY LIMITED PARTNERSHIP

5761 10021 78676-5337 75093 75044 77079	75243-91240 90291 87104 87104 75243-9362 75301-7145 76301-7145	79702 75201 77024 77210-4887 76471 78029-1245 78029-1245 79702 95125-1522 751052	75206-4079 78373 78565 78565 87110-2120 87110-2120 73655 75206-4079 87401 87401	80303-1494 93105 93105 88228 88344-9710 87111 87502 87110 87110
VERMONT NEW YORK TEXAS TEXAS TEXAS TEXAS	CALIFORNIA ONTARIO NEW MEXICO TEXAS TEXAS TEXAS TEXAS	TEXAS TEXAS TEXAS TEXAS TEXAS TEXAS CALIFORNIA TEXAS	TEXAS TEXAS TEXAS TEXAS TEXAS NEW MEXICO NEW MEXICO NEW MEXICO NEW MEXICO	COLORADO CALIFORNIA ARIZONA NEW MEXICO NEW MEXICO NEW MEXICO NEW MEXICO
PAWLET NEW YORK WIMBERLEY PLANO GARLAND GARLAND PALLAS DALLAS	VENICE BLENHEIM BLENHEIM ALBUQUERQUE MIDLAND DALLAS DALLAS VICHTA FALLS WICHTA FALLS	MIDLAND DALLAS HOUSTON HOUSTON RISING STAR RISING STAR MIDLAND SAN JOSE DENTON	DALLAS DALLAS PORT ARANSAS ROUND ROCK AUSTIN ALBUQUERQUE ALBUQUERQUE DALLAS FARMINGTON FARMINGTON	BOULDER SANTA BARBARA SCONTSDALE PINON ALBUQUERQUE SANTA FE ALBUQUERQUE ALBUQUERQUE
2109 W CAMPBELL RD	2221 LINCOLN BLVD 12225 GREENVILLE AVE 1401 HOLLIDAY 1401 HOLLIDAY ST	777 N POST OAK RD	4925 GREENVILLE AVE 4925 GREENVILLE AVE	
PO BOX 301 50 E 79TH ST APT 20A 431 SOUTHRIVER 2932 ST AGNES DR APT 537 13622 PERTHSHIRE 113622 PERTHSHIRE	STE 201 PO BOX 162 2912 CALLE GRANDE NW PO BOX 1854 STE 950 SUITE 316 STE 316	PO BOX 225 500 N AKARD ST #2940 APT 1007 P O BOX 4887 DEPT 4 PO BOX 1099 P. O. BOX 2099 P. O. BOX 201245 PO BOX 182 487 MARSHALL AVE 2401 STONEGATE CR	ONE ENERGY SQ STE 852 PO BOX 329 - 1322 RIVER FOREST DR PO BOX 9432 3430 FLORIDA NE PO BOX 9436 ONE ENERGY 406 ONE ENERGY 65 STE 852 4900 COLLEGE BLVD 4900 COLLEGE BLVD	1119 RIDGLEA WAY 4476 MEADOWLARK LN 8037 E DEL RUBI DR 1192 CHINABERY RD 6408 ST ANNES CT NE PO BOX 6268 8228 PICKARD CT
KATHRYN DUFFIE TRTEE	GERALD FITZGERALD JR TRUSTEE	MONTEZ JOHNSN TRUSTEE HENRIETTA E SCHULTZ TRUSTEE FRANCES MAXINE MARTIN TRUSTEE J. RAY STEWART AND EVELYN	JGT ESTATE C/O JOHN BREED CPA & GLENDA K DIMOND	WINIFRE PONDER
JAMES E ANDERSON MARIE HELENE WEILL KATHRYN A DUFFIE 2008 TR ROBERT CHRISTIAN STACY ADELE AREAD JFP INTERESTA	ELIZABETH AUTUMN STACY ELIZABETH AUTUMN STACY CASSANDRA KEYSER GERALD FITZGERALD JR TRUST KATHRYN D ASHBY THE CLARKSONS GROUP KATHY KIEL JOHNSON OLIVER B KIEL III	LEAH B DOWNEY ESTATE HENRIETTA E SCHULTZ REVOC TRUST JAMES ROBERT MARTIN ESTATE TRUST LOWE ROYALTY PARTNERS LP PATTI PECK WOOD THE VIOLA I STEWART TRUST BARRON PROPERTIES, LTD. ROBERT E OLDER & VIGINIA C OLDER CUNTON C BALLARD JR	FREERICK EUGENE TURNER JOHN LEE TURNER MICHAEL J LILLY MICHAEL J LILLY AM LLC LA PLATA GATHERING SYSTEM INC MICHAEL R DIMOND BENSON MONTIN GREER DRILLING CORP	DANIEL PONDER BRENNAND JOHN R BRENNAND MARK W BRENNAND NORMA JEAN BRENNAND PAUL A BRENNAND PAUL A BRENNAND PETER MCKEE BRENNAND ALAN PONDER TRUSTEE FOR

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