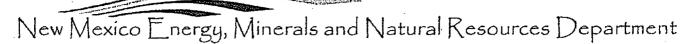
GW-376

Questionnaire

DATE: 07.20//



Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary





May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011. Name of the owner or operator of the facility lechnologies Point of contact Name Stucoe Telephone 7 13-46 schweigert@champ-tech.com Mailing address Facility name Facility location Township 29N Runge DW Unit Letter, Section, Township, Range NF/4 Sechon 2 Street address (if any) # 40 Counh Gas Plant Compressor Facility type Refinery Crude Oil Pump Station Injection Well Service Company Geothermal Abatement Other (describe) Current and Past Operations (please check all that apply) Impoundments Treatment Plant Waterflood Disposal Well Brine Well Wash Bay

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 2 of 3

Steam Cleaning Groundwater Remediation
• Facility Status X Active Idle Closed
• Does this facility currently have a discharge permit? X Yes No
If so, what is the permit number? $6W-376$
• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.) Yes \sum No
If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event. Accumulated storm water from secondary containment structures in a care inspected (visually) for containment which is near color, odar, suspended solids surfactions etc. If no contammation is observed facility completes written inspection? releases storm water. If storm water shows signs of containation storm water is pumped out 3 sent offsite to a proved 3th parts verder for disposal. • What is the depth below surface to shallowest ground water in the area? ISO ft bgs • Are there any water supply, groundwater monitoring, or recovery wells at the facility? No Water supply Monitoring Recovery If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers?
• Are abatement actions ongoing? <u>No</u>
• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes No
If so, what are the API numbers assigned to those wells?
• Are there any sumps at the facility? ☐ Yes ☑ No Number of sumps with volume less than 500 gallons Use and contents Is secondary containment incorporated into the design? ☐ Yes ☐ No Number of sumps with volume greater than 500 gallons Use and contents ———————————————————————————————————
Is secondary containment incorporated into the design? Yes No

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3

freshwate	facility incorpor r, natural gas for what do those buri	heating, or sar	nitary sewer	\/	conduits, No

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY Director