GW-59

Questionnaire

DATE: 07.20//

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011. Name of the owner or operator of the facility Val Verde Gas Gathering, LP Point of contact Name Runell Seale Telephone (505) 320-2816 Email rseale@eprod.com Mailing address 614 Reilly Drive Farmington, NM 87401 • Facility name Manzanares Compressor Station Facility location Unit Letter, Section, Township, Range 4/29N/8W Street address (if any) Latitude: 36.74774 Longitude: 107.67470 • Facility type Refinery Gas Plant Compressor
 Crude Oil Pump Station Injection Well Service Company Abatement Geothermal Other (describe) Current and Past Operations (please check all that apply) Treatment Plant Waterflood Impoundments Disposal Well Brine Well Wash Bay Steam Cleaning Groundwater Remediation

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 2 of 3

• Facility Status		Idle	∐ Closed	k	
 Does this facility 	currently hav	e a discharg	e permit?	Yes	Ņo
If so, what is the pe	rmit number? (GW-059	·		·
• Are there any routhan potable water ground water? (This includes	er being relea	ased either	onto the gro		y into surface or
If so, describe thos the estimated volun			terials involve	d, the frequency	of discharge, and
-					
	· · · · · · · · · · · · · · · · · · ·				<u></u>
What is the depti	h helow surfac	e to shallow	est around w	ater in the area	• ? >50'
• Are there any was Water supply If these wells are well numbers?	Monitoring	☐ Recove	ery 🗌 NA	4	s at the facility? what are the OSE
Are abatement a	ctions ongoin	g? Not applic	able		
Are there any additional properties Are there are a control properties.					_
If so, what are the	API numbers as	ssigned to the	se wells?		
		· · · · · · · · · · · · · · · · · · ·	,		
 Are there any su Number of sumps v Use and content Is secondary 	vith volume les	s than 500 ga] No	
,	mps with volun	•		, 	
	containment in	corporated in	o the design?	☐ Yes	⊠ No

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3

 Does the facility incorporate any underground lines freshwater, natural gas for heating, or sanitary sewers? If so, what do those buried lines contain? 	other than ⊠ Yes	electrical cond	uits,
The buried lines natural gas lines.			

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director