

GW- 69

Questionnaire

DATE:

12.2011



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-1957 FAX

December 8, 2011

SCANNED

Mr. Glenn VonGonten
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit, East Carlsbad Gas Plant, Eddy County, New Mexico.

Mr. VonGonten:

DCP Midstream (DCP) hereby submits for your review and consideration a completed *Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit* for the East Carlsbad Gas Plant. East Carlsbad Gas Plant has an OCD issued Discharge Permit (GW-069) that expires on April 29, 2012. As discussed in e-mail correspondence dated September 26, 2011, this completed questionnaire is being submitted by DCP in lieu of a permit renewal application, which would be due to the OCD by December 27, 2011.

Please send all correspondence regarding this questionnaire to the attention of Keith Warren, DCP Midstream, 370 17th Street, Suite 2500, Denver, CO 80202.

Should you have questions or need further information please call me at 303-605-1936. Thank you very much for your consideration and assistance with this matter.

Sincerely,
DCP Midstream

Keith Warren, P.E.
Senior Environmental Engineer

Enclosures

RECEIVED OCD
2011 DEC -9 A 11:38



GW-69

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

• **Name of the owner or operator of the facility**

DCP MIDSTREAM, LP

• **Point of contact**

Name KEITH WARREN

Telephone (303) 605-1936

Email KWARREN@DCPMIDSTREAM.COM

Mailing address 370 17TH STREET, SUITE 2500, DENVER, CO 80202

• **Facility name** EAST CARLSBAD GAS PLANT

• **Facility location**

Unit Letter, Section, Township, Range SW1/4, NE1/4, SEC 10, T23S, R28E

Street address (if any) 260 POTASH MINES ROAD, LOVING, NM

• **Facility type**

☐

Refinery

☒

Gas Plant

☐

Compressor

☐

Crude Oil Pump Station

☐

Injection Well

☐

Service Company

☐

Geothermal

☐

Abatement

☐

Other (describe) _____

• **Current and Past Operations** (please check all that apply)

☒

Impoundments

☐

Treatment Plant

☐

Waterflood

☐

Disposal Well

☐

Brine Well

☐

Wash Bay

Oil Conservation Division * 1220 South St. Francis Drive

* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462* <http://www.emnrd.state.nm.us>

☐ Steam Cleaning ☐ Groundwater Remediation

• **Facility Status** ☒ Active ☐ Idle ☐ Closed

• **Does this facility currently have a discharge permit?** ☒ Yes ☐ No

If so, what is the permit number? GW-069

• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?**

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

☐ Yes ☒ No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

NOT APPLICABLE

• **What is the depth below surface to shallowest ground water in the area?** 25 FEET, APPROX. 0.5 MILE SOUTHWEST OF FACILITY

• **Are there any water supply, groundwater monitoring, or recovery wells at the facility?**
NO

Water supply ☐ Monitoring ☐ Recovery ☐

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? NOT APPLICABLE

• **Are abatement actions ongoing?** NO

• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?** ☐ Yes ☒ No

If so, what are the API numbers assigned to those wells?

NOT APPLICABLE

• **Are there any sumps at the facility?** ☐ Yes ☒ No

Number of sumps with volume less than 500 gallons

Use and contents

Is secondary containment incorporated into the design? ☐ Yes ☐ No

Number of sumps with volume greater than 500 gallons

Use and contents

Is secondary containment incorporated into the design? ☐ Yes ☐ No

• **Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers?** ☒ Yes ☐ No

If so, what do those buried lines contain?

PROCESS WASTEWATER AND ENVIRONMENTAL DRAIN PIPING, NATURAL GAS INLET
AND OUTLET PIPING, FACILITY PROCESS PIPING.

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director