# GW-341

## Questionnaire

# DATE: 07.2011

#### Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

May 12, 2011





### Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested **for all facilities with discharge permit expiration dates before November 15, 2012**. Please complete and submit a separate questionnaire for each facility **before July 15, 2011**.

Name of the owner or operator of the facility	
Enterprise Products Operating, Inc.	
Point of contact     Name Runell Seale     Telephone (505) 599-2124	VED 0
Email rseale@eprod.com	
Mailing address 614 Reilly Drive	3
Farmington, NM 87401	· · · · · · · · · · · · · · · · · · ·
• Facility name White Lakes Pump Station	·
• Facility location Unit Letter, Section, Township, Range B, S16, T9S, R29E Street address (if any), Latitude: Langitude: N 23', 23 252, W 103', 50 274	
Street address (if any) Latitude: Longitude: N 33', 32.352 W 103', 59.274	
	ompressor ervice Company
	aterflood ash Bay

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<ul> <li>Facility Status</li> </ul>		Idle	☐ Closed	t		
<ul> <li>Does this facility</li> </ul>	currently have	e a discharge	permit? 🔀	] Yes	☐ No	
If so, what is the pe	rmit number? <u>G</u>	iW-341		· · · · · · · · · · · · · · · · · · ·		
• Are there any routhan potable water ground water?  (This includes		sed either o	nto the gro	und or dir	ectly into	surface or
If so, describe thos the estimated volun		_	erials involved	d, the frequ	ency of dis	charge, and
• • • •	,					
Are there any wa Water supply   If these wells are well numbers?	Monitoring [	Recove	ry 🗌 💮 NA	<b>A</b> 🛛		
Are abatement a	ctions ongoin	g? Not applica	able			
• Are there any ad Injection Control p			-	-	federal Ui ⊠ No	nderground
If so, what are the A	API numbers as	signed to thos	se wells?			· · · · · · · · · · · · · · · · · · ·
Number of su Use and conto	vith volume lessents containment incomps with voluments	than 500 gal corporated into	o the design?			No
ls secondary	containment inc	ornorated into	the design?	Ye	ء ا	l No

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<ul> <li>Does the facility incorporate any underground lines of freshwater, natural gas for heating, or sanitary sewers?</li> <li>If so, what do those buried lines contain?</li> </ul>	Yes	□ No	
The buried lines are natural gas lines.			
THIS FORM IS DUE TO THE OIL CONSERVATION DIVIS	ION BY JUL	.Y 15, 2011.	

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director