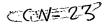
## GW- 23

### Questionnaire

# DATE: 7.2011





SCANNED

DCP Midstream
370 17<sup>th</sup> Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-1957 FAX

June 27, 2011

Mr. Glenn VonGonten Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

RE: Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit, Artesia Gas Plant, Eddy County, New Mexico.

Mr. VonGonten:

As requested in correspondence dated May 10, 2011 available on the New-Mexico Oil Conservation Division (OCD) website, DCP Midstream (DCP) hereby submits for your review and consideration a completed Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit for the Artesia Gas Plant. Artesia Gas Plant has an OCD issued Discharge Permit (GW-23), and a renewal application submitted by DCP is currently under review by your Agency.

Please send all correspondence regarding this questionnaire to the attention of Keith Warren, DCP Midstream, 370 17<sup>th</sup> Street, Suite 2500, Denver, CO 80202.

Should you have questions or need further information please call me at 303-605-1936. Thank you very much for your consideration and assistance with this matter.

Sincerely,

DCP Midstream

Keith Warren, P.E.

**Environmental Engineer** 

**Enclosures** 

Jami Bailev

#### Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. **Deputy Cabinet Secretary** 

**Division Director** Oil Conservation Division



May 12, 2011

#### Oil & Gas Facilities Questionnaire for Determination of a **WQCC Discharge Permit**

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

<ul> <li>Name of the owner or operator of the</li> </ul>	facility
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DCP MIDSTREAM	LP · ·		·
Point of conta     Name_KEITH		١	
Telephone_	(303) 605-1936		
Liliali	RREN@DCPMIDSTREAM.COM	ā	·
Mailing addre	ess 370 17TH STREET, SU	JITE 2500, DENVER, CO	80202
- Escility name	ARTESIA GAS PLANT		· .
of actility manne_			
	on Section, Township, Range_ss (if any)_ 1925 ILLINOIS		
• Facility type	Refinery Crude Oil Pump Station Geothermal Other (describe)		☐ Compressor ☐ Service Company
• Current and P	ast Operations (please ch Impoundments Disposal Well	neck all that apply) Treatment Plant Brine Well	☐ Waterflood ☐ Wash Bay

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 2 of 3 Steam Cleaning **Groundwater Remediation** X Active Facility Status Closed lldle • Does this facility currently have a discharge permit? X Yes ΠNο If so, what is the permit number? GW-23 Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.) Yes X No If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event. NOT APPLICABLE What is the depth below surface to shallowest ground water in the area? 50 FEET • Are there any water supply, groundwater monitoring, or recovery wells at the facility? Water supply Monitoring Recovery If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? NOT APPLICABLE ullet Are abatement actions ongoing?  $\_$   $^{ ext{NO}}$  Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? X Yes If so, what are the API numbers assigned to those wells? ACID GAS INJECTION WELL: 30-015-32324 SALT WATER DISPOSAL WELL: 30-015-25271 Are there any sumps at the facility? | Yes Number of sumps with volume less than 500 gallons\_ Use and contents Is secondary containment incorporated into the design? Yes No Number of sumps with volume greater than 500 gallons\_ Use and contents

Yes

No

Is secondary containment incorporated into the design?

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3

• Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers?   ☐ Yes ☐ No ☐ No ☐ No ☐ No											
PROCESS	WASTEWAT	ER AND	ENVIRONME	NTAL	DRAIN	PIPING,	NATURAI	GAS I	NLET AND C	UTLET.	_
PIPING,	FACILITY	PROCESS	F PIPING,	ACID	GAS 1	DISPOSAL	PIPING,	WATER	TREATMENT	SYSTEM	BRINE
PIPING	•				,	•					

#### THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director