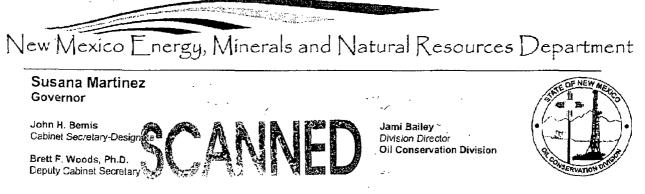


Questionnaire







May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility <u>before July 15, 2011</u>.

• Name of the owner or operator of the facility

DAWN TRUCKING CORPORATION

Point	of	contact	

Name BOBBY BECK

Telephone (505) 327-6314

Email BBECK@DAWNTRUCKING.COM

Mailing address P O BOX 1498 FARMINGTON, NM 87499-1498

• Facility name_ DAWN TRUCKING CORPORATION

Facility location

Unit Letter, Section, Township, Range <u>SW4 NW4 SECTION 19 TWNSHIP 29 NORTH RANGE 12 WEST</u> Street address (if any) #16 ROAD 5860 FARMINGTON, NM 87401

Facility type Refinery Crude Oil Pump Station Geothermal X Other (describe) TRUCKING	Gas Plant Injection Well Abatement G_COMPANY	Compressor Service Company
Current and Past Operations (please check Impoundments Disposal Well	al: that apply) Treatment Plant Brine Well	Waterflood Wash Bay-HASN'T BEEN USED FOR 15 YEARS
	1220 South St. Francis Drive w Mexico 87505 76-3462* <u>http://www.emnrd.</u>	

Page 2 cf 3		
□ s	Steam Cleaning	
 Facility Status 	X Active Idle Closed	
 Does this facility 	currently have a discharge permit? 🛛 Yes 🗌 No	
If so, what is the pe	rmit number?GW-218	
than potable wate ground water?	utine activities at the facility which intentionally result in materials of er being released either onto the ground or directly into surface process activities, equipment maintenance, or the cleanup of historic spills.)	ther e or
If so, describe those	e activities including the materials involved, the frequency of discharge,	and
the estimated volum	he per discharge event.	anu
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		_
*NM PIT RULE	n below surface to shallowest ground water in the area? <u>10–28_FEET</u> E MAPPING PORTAL SOURCE USED ter supply, groundwater monitoring, or recovery wells at the facility Monitoring Recovery	
*NM PIT RULE • Are there any wa Water supply	E MAPPING PORTAL SOURCE USED ter supply, groundwater monitoring, or recovery wells at the facility	?
*NM PIT RULE • Are there any wa Water supply if these wells are well numbers?	E MAPPING PORTAL SOURCE USED ter supply, groundwater monitoring, or recovery wells at the facility Monitoring Recovery	?
*NM PIT RULE Are there any wa Water supply If these wells are well numbers? Are abatement ac	E MAPPING PORTAL SOURCE USED ter supply, groundwater monitoring, or recovery wells at the facility Monitoring Recovery registered with the Office of the State Engineer (OSE), what are the C	? DSE
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Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3

• Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? If so, what do those buried lines contain?

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490. On the chavez at staten and sta

Thank you for your cooperation.

JAMI BAILEY Director

Chavez, Carl J, EMNRD

From: Sent: To: Subject: Chavez, Carl J, EMNRD Tuesday, June 21, 2011 11:56 AM 'ksanchez@dawntrucking.com' Dawn Trucking (GW-218) OCD Questionnaire

Mrs. Sanchez:

Received. Thank you.

Carl J. Chavez, CHMM New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division, Environmental Bureau 1220 South St. Francis Dr., Santa Fe, New Mexico 87505 Office: (505) 476-3490 Fax: (505) 476-3462 E-mail: CarlJ.Chavez@state.nm.us Website: <u>http://www.emnrd.state.nm.us/ocd/index.htm</u> "Why not Prevent Pollution; Minimize Waste; Reduce the Cost of Operations; & Move Forward with the Rest of the Nation?" To see how, go to "Pollution Prevention & Waste Minimization" at: http://www.emnrd.state.nm.us/ocd/environmental.htm#environmental)

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Kathy Sanchez

From:	Mail Delivery System [Mailer-Daemon@yourhostingaccount.com]
Sent:	Thursday, June 16, 2011 9:46 PM
To:	ksanchez@dawntrucking.com
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The message identifier is: 1QXFuD-0000IH-Sp

The subject of the message is: Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit The date of the message is: Thu, 16 Jun 2011 10:58:53 -0600

The address to which the message has not yet been delivered is:

carlj.chavez@statenm.us

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