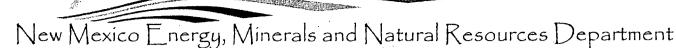
GW-398

Questionnaire

DATE: 2011



Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

May 12, 2011





Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

 Name of the owner or operator of the facility PROCESS EQUIPMENT & SERVICE CO. (PESCO) Point of contact Name Telephone 505 rodte pescoincibiz PO BOX 929 Mailing address FARMINGTON, NM 87401 PESCO Facility name Facility location Unit Letter, Section, Township, Range NEY4, SWY4 SEC, 23, T32N, R 13W Street address (if any) Gas Plant Compressor • Facility type | Refinery Crude Oil Pump Station Injection Well Service Company Abatement Geothermal MANUFACTURER Other (describe) • Current and Past Operations (please check all that apply) Treatment Plant | Waterflood Impoundments:

Brine Well

Disposal Well

₩ash Bay

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 2 of 3

×	Steam Cleaning		Groundwater Remed	iation	
Facility Status	Active	ldle	Closed		
Does this facility	currently have	e a discharge	permit? Z'Yes	☐ No	
f so, what is the pe	ermit numbér?	GW.398	APPLICAT	D	
han potable wat ground water?	ter being relea	ised either o	which intentional nto the ground on the ground on the classification in the classification with the classification in the classifica	directly into su	rface or
f so, describe tho he estimated volu			erials involved, the	requency of discha	irge, and
<u> </u>					······································
	yater supply, gr	oundwater m	est ground water in onitoring, or recovery		
If these wells ar well numbers?_			f the State Enginee	r (OSE), what are	the OSE
 Are abatement 	actions ongoin	ng? <i>N</i> 0			
			present as part o		erground
If so, what are the	API numbers a	ssigned to thos	se wells?	g a server de la companya de la comp	الم الم الم
					
 Are there any s Number of s Use and cor 	sumps with volun		Yes No 00 gallons		
	y containment in	corporated inte	the decian?	Yes No	***************************************
	,	corporated into	the design:		0
	sumps with volun	ne greater thai	n 500 gallons <i>o</i>	WE	IDS .

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3 $^{\circ}$

freshw	ater, natura	incorporate al gas for hea those buried li	nting, or sa	nitary sewe	_	r than ele	ectrical condu No	ıits,
								<u> </u>
					•			

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY Director