

GW-156

Questionnaire

DATE:

7-2011

Memorandum

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2011 JUN 24 A 11:44

To: Carl Chavez

From: Robyn Miller

Date: 6/21/2011

Re: Questionnaires for Determination of WQCC Discharge Permits

Enclosed you will find 5 completed questionnaires. If you have any questions, please call me at 432 571-7116.

Thanks.

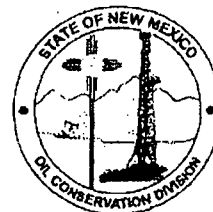
GW-200, Hobbs Trucking ✓
BW-028, State SV ✓
GW-156, Farmington Yard ✓
GW-278, Carlsbad yard ✓
GW-372, Eunice yard ✓

[Please note Suite Change to 4300]

GW-156

NM 13005
Farmington yard

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
GovernorJohn H. Bemis
Cabinet Secretary-DesignateBrett F. Woods, Ph.D.
Deputy Cabinet SecretaryJami Bailey
Division Director
Oil Conservation Division

SCANNED

May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a
WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfills and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

• Name of the owner or operator of the facility

Key Energy Services, LLC

• Point of contact

Name Daniel K. Gibson, Corp. Env. Director
 Telephone 432 571 7536
 Email dgibson@keyenergy.com
 Mailing address 6 Deste Drive, Ste. 4300
Midland, TX 79705

• Facility name Farmington yard GW-156

• Facility location

Unit Letter, Section, Township, Range NE/4 NE/4 A Unit Sec 29 T29N R12W
 Street address (if any) 5651 US Hwy 64
Farmington

• Facility type

- | | | |
|---|---|---|
| <input type="checkbox"/> Refinery | <input type="checkbox"/> Gas Plant | <input type="checkbox"/> Compressor |
| <input type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input checked="" type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal | <input type="checkbox"/> Abatement | |
| <input type="checkbox"/> Other (describe) _____ | | |

• Current and Past Operations (please check all that apply)

- | | | |
|--|--|--|
| <input type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment Plant | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input checked="" type="checkbox"/> Wash Bay <u>Rack</u> |

Oil Conservation Division * 1220 South St. Francis Drive

* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462 * <http://www.emnrd.state.nm.us>

Farmington yard NM13005

☐ Steam Cleaning

☐ Groundwater Remediation

• Facility Status

☒ Active

☐ Idle

☐ Closed

• Does this facility currently have a discharge permit?

☒ Yes

☐ No

If so, what is the permit number?

GW-156

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

☐ Yes

☒ No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• What is the depth below surface to shallowest ground water in the area?

~ 8'

• Are there any water supply, groundwater monitoring, or recovery wells at the facility?

No

Water supply ☐ Monitoring ☐ Recovery ☐

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers?

N/A

• Are abatement actions ongoing?

No

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?

☐ Yes

☒ No

If so, what are the API numbers assigned to those wells?

N/A

• Are there any sumps at the facility?

☒ Yes

☐ No

Number of sumps with volume less than 500 gallons

5 sumps that drain

Use and contents

parts washing

Is secondary containment incorporated into the design?

☒ Yes

☐ No

double walled

Number of sumps with volume greater than 500 gallons

None

Use and contents

Is secondary containment incorporated into the design?

☐ Yes

☐ No

into bigger sump

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? ☐ Yes ☒ No
If so, what do those buried lines contain?

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director