GW-317

Questionnaire

DATE: 07.201/

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary



Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested **for all facilities with discharge permit expiration dates before November 15, 2012**. Please complete and submit a separate questionnaire for each facility **before July 15, 2011**.

 Name of the owner or operator of the facility 	
Enterprise Field Services, LLC	. 8
Point of contact Name Burell Cools	" JUL
Name Runell Seale	
Telephone (505) 320-2816	
Email rseale@eprod.com	<u> </u>
Mailing address 614 Reilly Drive	
Farmington, NM 87401	
Facility name Rattlesnake Compressor Station	5
• Facility location Unit Letter, Section, Township, Range 17/29N/9W Street address (if any) Latitude: 36° 98' 72" N Longitude: 107° 77' 83" W	
• Facility type Refinery Gas Plant Crude Oil Pump Station Injection Well Geothermal Abatement Other (describe)	Compressor Service Company
• Current and Past Operations (please check all that apply) Impoundments	☐ Waterflood ☐ Wash Bay

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• Facility Status		∐ Idle	Closed			
 Does this facility 	currently hav	e a discharge	permit? 🛚	Yes	☐ No	
If so, what is the pe	rmit number? <u>(</u>	<u>3W-317</u>		·		<u>-</u>
Are there any routhan potable water						
ground water? (This includes	process activition		naintenance, or No	the cleanup	of historic	spills.)
If so, describe those the estimated volume		je event.			•	
			·			
What is the depth	n below surfac	e to shallowe	est ground wa	ater in the	area?	<u>>50'</u>
• Are there any wa Water supply					ells at th	ne facility?
If these wells are well numbers?					SE), what	are the OSE
Are abatement a	ctions ongoin	g? Not applica	able		•	
• Are there any ac Injection Control p	tive or inacti	ve UIC wells	present as p	art of the		•
If so, what are the A	NPI numbers as		e wells?			
• Are there any sur Number of sumps w Use and conte	•	s than 500 gall	ons	No		
Is secondary of	containment inc	corporated into	the design?	☐ Yes	s [No
Use and conte						
	containment inc	corporated into	the design?	☐ Yes	ş <u> </u>	No

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Does the facility incorporate any underground lines	other than	electrical conduits,
freshwater, natural gas for heating, or sanitary sewers?	X Yes	□No
If so, what do those buried lines contain?	_	_
The buried lines natural gas lines.		
		

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director