GW-Z

Questionnaire

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New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary



Jami Bailey Division Director Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a **WQCC Discharge Permit**

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with

discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011. • Name of the owner or operator of the facility Enterprise Field Services, LLC Point of contact Name Runell Seale Telephone (505) 320-2816 Email rseale@eprod.com Mailing address 614 Reilly Drive Farmington, NM 87401 • Facility name Chaco Gas Plant Facility location Unit Letter, Section, Township, Range 24/30N/9W Street address (if any) Latitude: 36° 53' 35" N Longitude: 107° 38' 43" W Gas Plant Compressor Facility type Refinery Crude Oil Pump Station Injection Well Service Company Geothermal: Abatement Other (describe) • Current and Past Operations (please check all that apply) Impoundments Treatment Plant Waterflood Disposal Well Brine Well Wash Bay **Groundwater Remediation** Steam Cleaning

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 2 of 3 Active | Closed □ Idle Facility Status • Does this facility currently have a discharge permit? X Yes Nο If so, what is the permit number? GW-071 Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.) Yes If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event. • What is the depth below surface to shallowest ground water in the area? >50' • Are there any water supply, groundwater monitoring, or recovery wells at the facility? Water supply Monitoring | Recovery $NA \square$ If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? • Are abatement actions ongoing? Not applicable Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes If so, what are the API numbers assigned to those wells?

• Are there any sumps at the facility? Yes No

Number of sumps with volume less than 500 gallons Zero

Use and contents
Is secondary containment incorporated into the design? Yes No

Number of sumps with volume greater than 500 gallons One
Use and contents
Is secondary containment incorporated into the design? Yes No

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Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers?

If so, what do those buried lines contain?

The buried lines natural gas lines.

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

Oil & Gas Facilities Inventory Questionnaire

JAMI BAILEY Director