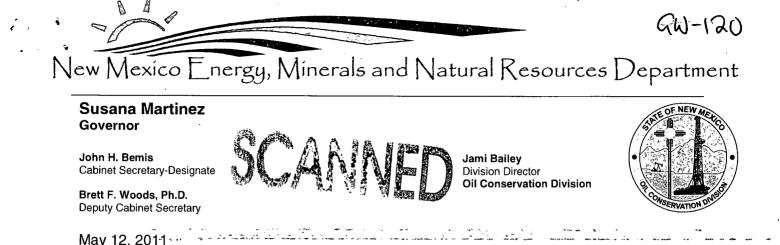


Questionnaire

DATE: 07.2011



Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility <u>before July 15, 2011</u>.

 Name of the owner or operator of the facility 	j	£.
Williams Four Corners, LLC		X
	*	\bigcirc .
Point of contact	للمسكم	\bigcirc
Name Danell Zawaski	* *	$\widetilde{\mathbf{C}}$
Telephone 505-634-4951	\sim	Ö
Email danell.zawaski@williams.com		1
Mailing address 188 County Road 4900, Bloomfield, NM 87413		*
		•

• Facility name Pipkin Compressor Station

Facility location

Unit Letter, Section, Township, Range <u>S36 T28-N R11-W (San Juan County)</u> Street address (if any)_____

Facility type Refinery Crude Oil Pump Station Geothermal Other (describe)	Gas Plant Injection Well Abatement	X Compressor
Current and Past Operations (please ch Impoundments Disposal Well	eck all that apply) Treatment Plant Brine Well	☐ Waterflood ☐ Wash Bay

ĥ	Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 2 of 3
	Steam Cleaning Groundwater Remediation
	• Facility Status X Active Idle Closed
	• Does this facility currently have a discharge permit? X Yes 🗌 No
	If so, what is the permit number? <u>GW-120</u>
	• Are there any routine activities at the facility which intentionally result in materials o than potable water being released either onto the ground or directly into surface ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.)
	If so, describe those activities including the materials involved, the frequency of discharge, the estimated volume per discharge event.
	• What is the depth below surface to shallowest ground water in the area? <u>~50-200 ft</u>
	 What is the depth below surface to shallowest ground water in the area? <u>~50-200 ft</u> Are there any water supply, groundwater monitoring, or recovery wells at the facility Water supply Monitoring Recovery
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	 Are there any water supply, groundwater monitoring, or recovery wells at the facility. Water supply Monitoring Recovery If these wells are registered with the Office of the State Engineer (OSE), what are the owell numbers? Are abatement actions ongoing? No Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes X No If so, what are the API numbers assigned to those wells?
	 Are there any water supply, groundwater monitoring, or recovery wells at the facility. Water supply Monitoring Recovery If these wells are registered with the Office of the State Engineer (OSE), what are the office well numbers? Are abatement actions ongoing? No Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes X No
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Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3

• Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? X Yes No If so, what do those buried lines contain?

Natural gas and wastewater (rain water/wash down water from equipment skid)

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY Director