GW-273

Questionnaire

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Name of the owner or operator of the facility

Brett F. Woods, Ph.D. Deputy Cabinet Secretary



Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S. Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested **for all facilities with discharge permit expiration dates before November 15, 2012**. Please complete and submit a separate questionnaire for each facility **before July 15, 2011**.

Williams Four Corners, LLC Point of contact Name Danell Zawaski Telephone 505-634-4951 Email danell.zawaski@williams.com Mailing address 188 County Road 4900, Bloomfield, NM 87413 • Facility name Moore Compressor Station Facility location Unit Letter, Section, Township, Range S9 T30-N R8-W (San Juan County) Street address (if any) Gas Plant Facility type Refinery X Compressor Crude Oil Pump Station Injection Well Service Company Geothermal Abatement Other (describe) Current and Past Operations (please check all that apply) Impoundments Treatment Plant Waterflood Disposal Well Brine Well Wash Bay

May 12, 2011 Page 2 of 3 Steam Cleaning Groundwater Remediation Active X Idle Closed Facility Status • Does this facility currently have a discharge permit? X Yes \tag{No} If so, what is the permit number? GW-273 • Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.) Yes X No If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event. • What is the depth below surface to shallowest ground water in the area? 200-500 ft Are there any water supply, groundwater monitoring, or recovery wells at the facility? Water supply Monitoring Recovery If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers?_____ Are abatement actions ongoing? __No__ • Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes X No If so, what are the API numbers assigned to those wells? Are there any sumps at the facility? | | Yes X No Number of sumps with volume less than 500 gallons Use and contents Is secondary containment incorporated into the design? Yes No Number of sumps with volume greater than 500 gallons Use and contents

l l Yes

No

Is secondary containment incorporated into the design?

Oil & Gas Facilities Inventory Questionnaire

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3

freshwater, natural gas for heating, or sanitary sewers? X Yes No
If so, what do those buried lines contain?
Natural gas and wastewater (rain water/wash down water from equipment skid)

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

Jami Bailey Director