GW-274

Questionnaire

DATE:
07.001

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary



Jami Bailey Division Director Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this discharge permit expiration dates before Noveseparate questionnaire for each facility before July	ember 15, 2012. Please	
Name of the owner or operator of the facilit	у	
Williams Four Corners, LLC		= 9
Point of contact		
Name Danell Zawaski		•
Tolophono 505 624 4051		**·
Email danell.zawaski@williams.com		
Mailing address 188 County Road 4900, Blo	omfield, NM 87413	
	<u> </u>	
Facility name Pritchard Straddle Compressor Facility location Unit Letter, Section, Township, Range S1 T3 Street address (if any)		
	Gas Plant Injection Well Abatement	X Compressor Service Company
	all that apply) Treatment Plant Brine Well	☐ Waterflood ☐ Wash Bay

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□S	team Cleaning	g L	Groundwater Re	emediation	
• Facility Status	X Active	☐ Idle	Closed		
 Does this facility 	currently hav	/e a discharge	permit? X Ye	es 🗌 No	
If so, what is the pe	rmit number?	GW-274			
 Are there any routhan potable waterground water? (This includes) 	er being rele	ased either o		d or directly	into surface or
If so, describe those the estimated volum	ne per dischar			the frequency	of discharge, and
			,		
 What is the depth Are there any wa Water supply 	i ter supply, g Monitoring	roundwater m	onitoring, or re	ecovery wells	at the facility?
If these wells are well numbers?					vhat are the OSE
Are abatement a	ctions ongoir	ng? <u>No</u>	· · · · · · · · · · · · · · · · · · ·		-
 Are there any ac Injection Control p 					
If so, what are the A	PI numbers a	ssigned to thos	e wells?		
Use and conte	nps with volun	ne less than 50	Yes X No 0 gallons		<u>. </u>
Is secondary o	containment in	corporated into	the design?	Yes	No
Use and conte	ents		500 gallons		
Is secondary of	containment in	corporated into	the design?	Yes	□ No

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 Does the facility incorporate any underground lines of	her than electrical conduits,
freshwater, natural gas for heating, or sanitary sewers? If so, what do those buried lines contain?	X Yes ☐ No
Natural gas and wastewater (rain water/wash down water from	equipment skid)

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

Jami Bailey
Director