GW-65

Questionnaire

DATE: 07.0011

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary



Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for attacking with

discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011. Name of the owner or operator of the facility \triangleright Williams Four Corners, LLC Point of contact Name Monica Sandoval Telephone 505-632-4625 Email monica.sandoval@williams.com Mailing address 188 County Road 4900, Bloomfield, NM 87413 • Facility name Pump Mesa Central Delivery Point Facility location Unit Letter, Section, Township, Range SW/4 SE/4 S-14 T31-N R8-W (San Juan County) Street address (if any) Facility type Gas Plant X Compressor Refinery Crude Oil Pump Station Injection Well Service Company Geothermal Abatement Other (describe) • Current and Past Operations (please check all that apply) Impoundments Treatment Plant Waterflood Disposal Well Brine Well Wash Bay

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	Steam Cleaning		Groundwater Remediation	I
Facility Status	X Active	☐ Idle	Closed	
Does this facility	currently have	e a discharg	e permit? X Yes 🗌 No	
If so, what is the pe	rmit number? G	W-063		
than potable wate ground water?	er being relea	sed either of seasons and seasons are seasons as seasons are seasons as seasons are season	ry which intentionally resonto the ground or direction maintenance, or the cleanup of X No	ectly into surface of
If so, describe thos the estimated volun			terials involved, the freque	ency of discharge, and
· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	
• What is the deptl	n below surfac	e to shallow	est ground water in the a	ırea? <u>~300-500 ft</u>
• Are there any wa			nonitoring, or recovery wery	ells at the facility?
If these wells are well numbers?			of the State Engineer (OS	E), what are the OSE
• Are abatement a	ctions ongoin	g?No		
			present as part of the facility? Yes	federal Underground X No
f so, what are the A	API numbers as	signed to tho	se wells?	
Use and conte	mps with volum	e less than 5	Yes X No 00 gallons o the design?	
Use and conte		· · · · · · · · · · · · · · · · · · ·		
Is secondary o	containment inc	orporated int	o the design? $\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	☐ No

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• Does the facility incorporate any underground lines other than electrical confine business and the second	ıduits,
freshwater, natural gas for heating, or sanitary sewers? X Yes 🗌 No	
If so, what do those buried lines contain?	
Natural gas and wastewater (rain water/wash down water from equipment skid)	

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director