GW-200

Questionnaire



Memorandum

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2011 JUN 24 A 11:44

To: Carl Chavez

From: Robyn Miller

Date: 6/21/2011

Re: Questionnaires for Determination of WQCC Discharge Permits

Enclosed you will find 5 completed questionnaires. If you have any questions, please call me at 432 571-7116.

Thanks.

(iW-200, Hubbs Trucking V BW-028, State 5V GW-156, Farmington Yard GW-278, Carlsback yard GW-372, Eunice yard

[Please note Suite Change to 4300]



NM 13019 Hobbs Truck yol

New Mexico Energy, Minerals and Natural Resources Department

and the plant in the

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

 Name of the owner or operator of the facility 	
KeyEnergy Services, LLC	
• Point of contact Name_Daniel K. Gibson, Corp. Env. DirectoR Telephone_4325719536 Email_dgibson@Keyenergy.com Mailing address_6Desta Drive, Ste 4300 Midland, TX 79705	
Facility name_Hobbs Truck yard GW200	
• Facility location Unit Letter, Section, Township, Range <u>NW/4 NW/4 Sec 3 T 195 R</u> 38E Street address (if any) <u>418 S. Grimes</u> Hobb S	[. 1
Facility type Refinery Gas Plant Compressor Crude Oil Pump Station Injection Well Geothermal Abatement Other (describe)	
Current and Past Operations (please check all that apply) Impoundments Treatment Plant Waterflood Disposal Well Brine Well Wash Bay	
Oil Conservation Division * 1220 South St. Francis Drive * Santa Fe, New Mexico 87505	<u> </u>

* Phone: (505) 476-3440 * Fax (505) 476-3462* <u>http://www.emnrd.state.nm.us</u>





Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 2 of 3	HobbsTruckyaud
Steam Cleaning	Groundwater Remediation
• Facility Status 🕅 Active	Idle Closed
 Does this facility currently have a d 	discharge permit? 🛛 Yes 🗌 No
If so, what is the permit number?	GW 200
than potable water being released ground water?	he facility which intentionally result in materials either onto the ground or directly into surfa quipment maintenance, or the cleanup of historic spills.) Yes X No
If so, describe those activities including the estimated volume per discharge eve	g the materials involved, the frequency of discharg ent. N/A
(Truch washing - 54, Of Hobbs Sanit	mp - passes to City ary sewersystem)
Water supply Monitoring	dwater monitoring, or recovery wells at the facil Recovery e Office of the State Engineer (OSE), what are the N/A
 Are abatement actions ongoing? _ 	No
 Are there any active or inactive U Injection Control program associated 	IC wells present as part of the federal Underg d with this facility? Yes X No
If so, what are the API numbers assign	ed to those wells?
	ss than 500 gallons 1 washing - passes to Cuty of
Number of sumps with volume less Use and contents <u>Truck</u> Is secondary containment incorpo	ss than 500 gallons 1 washing - passes to Cuty of prated into the design? Yes DNo practices ed i ment trap + 3" siphis n
Number of sumps with volume les	ss than 500 gallons <u>1</u> LUAShing <u>passes to City of</u> prated into the design? <u>Pres</u> <u>No</u> proceds a menticate to 3" siphon eater than 500 gallons <u>NONE</u>

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• Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? If so, what do those buried lines contain?

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY Director