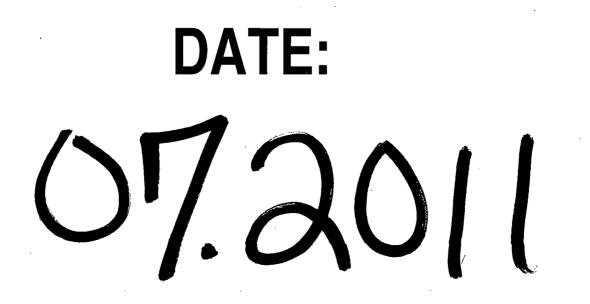
GW-24-9

Questionnaire



lew Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

May 12, 2011

Jami Bailey Division Director Oil Conservation Division



Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility <u>before July 15, 2011</u>.

 Name of the owner or operator of the facility 	201	Ľ
Williams Four Corners, LLC		\Box
Point of contact		-W
Name Monica Sandoval		
Telephone 505-632-4625	حرر	<u> </u>
Email monica.sandoval@williams.com		
Mailing address 188 County Road 4900, Bloomfield, NM 87413	22	C

• Facility name Trunk B Booster Station

Facility location

Unit Letter, Section, Township, Range <u>S28 T31-N R8-W (San Juan County)</u> Street address (if any)_____

Facility type Refinery Crude Oil Pump Station Geothermal Other (describe)	Gas Plant Injection Well Abatement	X Compressor
Current and Past Operations (please ch Disposal Well	neck all that apply)	☐ Waterflood ☐ Wash Bay
	ion * 1220 South St. Francis Driv e, New Mexico 87505	/e

* Phone: (505) 476-3440 * Fax (505) 476-3462* <u>http://www.emnrd.state.nm.us</u>

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	• Does this facility currently have a discharge permit? X Yes 🗌 No
	If so, what is the permit number? <u>GW-249</u>
	• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.)
	\Box Yes X No.2 If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.
	• What is the depth below surface to shallowest ground water in the area? <u>~400-800 ft</u>
	 What is the depth below surface to shallowest ground water in the area? <u>~400-800 ft</u> Are there any water supply, groundwater monitoring, or recovery wells at the facility? Water supply Monitoring Recovery
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Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3

• Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? X Yes No If so, what do those buried lines contain?

Natural gas and wastewater (rain water/wash down water from equipment skid)

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY Director