GW-257

Questionnaire

DATE: 07.01)

Governor John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey **Division Director** Oil Conservation Division



May 12, 2011

Susana Martinez

Oil & Gas Facilities Questionnaire for Determination of a **WQCC Discharge Permit**

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

Name of the owner or operator of the facility

Williams Four Corners, LLC	* • • • • • • • • • • • • • • • • • • •
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Point of contact	
Name Danell Zawaski	
Telephone 505-634-4951	
Email danell.zawaski@williams.com	
Mailing address 188 County Road 4900, Bloomfield, NM 87413	
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Facility name Trunk C Booster Station	22
 Facility location Unit Letter, Section, Township, Range <u>SE/4 SW/4 S9 T31-N R10</u> Street address (if any) 	
Facility type Refinery Gas Plant Crude Oil Pump Station Injection Well Geothermal Abatement Other (describe)	X Compressor Service Company
Current and Past Operations (please check all that apply) Impoundments Disposal Well Brine Well	Waterflood Wash Bay

Page 2 of 3 Steam Cleaning **Groundwater Remediation** Facility Status Active X Idle Closed • Does this facility currently have a discharge permit? X Yes No If so, what is the permit number? GW-257 • Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.) , X No Yes If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event. • What is the depth below surface to shallowest ground water in the area? ~200-400 ft • Are there any water supply, groundwater monitoring, or recovery wells at the facility? Water supply Monitoring Recovery -If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers?_____ • Are abatement actions ongoing? ___No_ · Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes X No If so, what are the API numbers assigned to those wells? Are there any sumps at the facility? X No Yes Number of sumps with volume less than 500 gallons Use and contents Is secondary containment incorporated into the design? Yes No Number of sumps with volume greater than 500 gallons Use and contents Is secondary containment incorporated into the design?

No

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• Does the facility incorporate any underground lines other than electrical cond	luits,
freshwater, natural gas for heating, or sanitary sewers? X Yes No	
If so, what do those buried lines contain?	
Natural gas and wastewater (rain water/wash down water from equipment skid)	

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

Jami BaiLEY
Director