

GW-179

Questionnaire

DATE:

6.2011

CW-179

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

2011 JUN -7 A 11: 59

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

SCANNED

Jam Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfills and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

• Name of the owner or operator of the facility

T & C Tank Rental & Anchor Service Corp.

• Point of contact

Name Mark G Spolton

Telephone 575-746-9788

Email rooster@tandc.tankrental.com

Mailing address P.O. Box 1264

Artesia, NM 88210

• Facility name T & C Tank Rental & Anchor Service Corp.

• Facility location

Unit Letter, Section, Township, Range Section 18, Township 17S Range
Street address (if any) 27 E in Eddy County, New Mexico

- Facility type
- | | | |
|---|---|---|
| <input type="checkbox"/> Refinery | <input type="checkbox"/> Gas Plant | <input type="checkbox"/> Compressor |
| <input type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input checked="" type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal | <input type="checkbox"/> Abatement | |
| <input type="checkbox"/> Other (describe) _____ | | |

• Current and Past Operations (please check all that apply)

- | | | |
|--|--|--|
| <input type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment Plant | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input checked="" type="checkbox"/> Wash Bay |

Oil Conservation Division • 1220 South St. Francis Drive

• Santa Fe, New Mexico 87505

• Phone: (505) 476-3440 • Fax (505) 476-3482 • <http://www.emnrd.state.nm.us>

Oil & Gas Facilities Inventory Questionnaire
May 12, 2011
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☒ Steam Cleaning

☐ Groundwater Remediation

• Facility Status

☒ Active

☐ Idle

☐ Closed

• Does this facility currently have a discharge permit? ☒ Yes

☐ No

If so, what is the permit number? GW-179

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

☐ Yes

☒ No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• What is the depth below surface to shallowest ground water in the area? 224

• Are there any water supply, groundwater monitoring, or recovery wells at the facility?

Water supply ☐ Monitoring ☐ Recovery ☐ NO

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? _____

• Are abatement actions ongoing? NO

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? ☐ Yes ☒ No

If so, what are the API numbers assigned to those wells?

• Are there any sumps at the facility? ☐ Yes ☒ No

Number of sumps with volume less than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design? ☐ Yes ☐ No

Number of sumps with volume greater than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design? ☐ Yes ☒ No

Oil & Gas Facilities Inventory Questionnaire
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- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? ☐ Yes ☒ No
If so, what do those buried lines contain?
-
-

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director

New Mexico Energy, Minerals and Natural Resources Department

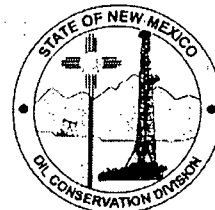
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Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

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• Name of the owner or operator of the facility

Desert Sun Investment, Inc - owners Morris and Vicki Young

• Point of contact

Name Kyle Kerr
Telephone 505-632-0615
Email Kpkerr@envirotech-inc.com
Mailing address 5796 US Hwy 64
Farmington NM 87401

• Facility name Envirotech, Inc.

• Facility location

Unit Letter, Section, Township, Range UL "C", Section 27, Township 29N, Range 12 W
Street address (if any) 5796 US Hwy 64
Farmington NM 87401

• Facility type

- | | | |
|---|---|---|
| <input type="checkbox"/> Refinery | <input type="checkbox"/> Gas Plant | <input type="checkbox"/> Compressor |
| <input type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input checked="" type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal | <input type="checkbox"/> Abatement | |
| <input type="checkbox"/> Other (describe) _____ | | |

• Current and Past Operations (please check all that apply)

- | | | |
|--|--|-------------------------------------|
| <input type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment Plant | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input type="checkbox"/> Wash Bay |

☒ Steam Cleaning

☐ Groundwater Remediation

• Facility Status

☒ Active

☐ Idle

☐ Closed

• Does this facility currently have a discharge permit? ☒ Yes

☐ No

If so, what is the permit number? GW-221

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

☐ Yes

☒ No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• What is the depth below surface to shallowest ground water in the area? 60 feet

• Are there any water supply, groundwater monitoring, or recovery wells at the facility? No

Water supply ☐ Monitoring ☐ Recovery ☐

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? _____

• Are abatement actions ongoing? No

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? ☐ Yes ☒ No

If so, what are the API numbers assigned to those wells?

• Are there any sumps at the facility? ☐ Yes ☒ No

Number of sumps with volume less than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design?

☐ Yes

☐ No

Number of sumps with volume greater than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design?

☐ Yes

☐ No

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? ☐ Yes ☒ No
If so, what do those buried lines contain?

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