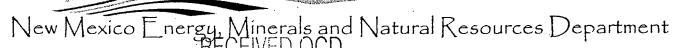
GW-284

Questionnaire

DATE: 6-2011



Susana Martinez Governor

2011 JUN 21 A 10: 58

John H. Bemis Cabinet Secretary-Designate '

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

May 12, 2011



Jami Bailey Division Director Oil Conservation Division



Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility <u>before July 15, 2011</u>.

 Name of the owner or operator of the facility PROCESS EQUIPMENT & SERVICE Point of contact Name Telephone 505 Email Mailing address PESCO Facility name Facility location SE /4 SW YH, SEC, ZI TWP, Z9N R IZW Unit Letter, Section, Township, Range Street address (if any) 5680 u.s. Hwy 64 FAIZMINGTON, NM 8740 Gas Plant Compressor • Facility type ___ Refinery Service Company Crude Oil Pump Station Injection Well Geothermal Abatement MANUFACTURER Other (describe) Current and Past Operations (please check all that apply) Treatment Plant Waterflood^a **Impoundments** Wash Bay Disposal Well Brine Well

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 2 of 3

□ s	team Cleaning		Groundwater Rem	ediation	
Facility Status	X Active	ldle	Closed		•
 Does this facility 	currently have	e a discharge	permit? Yes	s 🗌 No)
If so, what is the pe • Are there any routhan potable wat	utine activities	at the facility	which intention	ally result in	materials other
ground water?		es, equipment-n	naintenance, or the	_	•
If so, describe thos the estimated volur			erials involved, th	e frequency c	of discharge, and
What is the dept					
• Are there any w Water supply				overy wells a	it the facility?
If these wells are well numbers?			of the State Engin	eer (OSE), w	hat are the OSE
Are abatement a	actions ongoin	ng? <i>ND</i>			
• Are there any a Injection Control	ictive or inacti program asso	ive UIC wells ciated with th	present as part is facility? Ye	of the feder s ⊠N	al Underground o
If so, what are the	API numbers a	ssigned to tho	se wells?		
Use and con	umps with volur itents	ne less than 5			
Is secondary	containment in	corporated int	o the design?	Yes	☐ No
Number of s Use and con	umps with volur itents	me greater tha	n 500 gallons		
	containment in	corporated int	o the design?	Yes	No

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011. Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490. Thank you for your cooperation. JAMI BA Dir	•
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