

GW-284

Questionnaire

DATE:

6.2011

New Mexico Energy, Minerals and Natural Resources Department

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Susana Martinez
Governor

2011 JUN 21 A 10:58

John H. Bemis
Cabinet Secretary-Designate

Jami Bailey
Division Director
Oil Conservation Division

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary



SCANNED

May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

• Name of the owner or operator of the facility

PROCESS EQUIPMENT & SERVICE CO. (PESCO)

• Point of contact

Name ROD TROXELL
Telephone 505 324-3964
Email rodte@pescosinc.biz
Mailing address PO BOX 929
FARMINGTON, NM 87499

• Facility name PESCO

• Facility location

Unit Letter, Section, Township, Range SE 1/4, SW 1/4, SEC. 21 TWP. 29N R 12W
Street address (if any) 5680 US. HWY 64
FARMINGTON, NM 87401

- Facility type
- | | | |
|--|---|---|
| <input type="checkbox"/> Refinery | <input type="checkbox"/> Gas Plant | <input type="checkbox"/> Compressor |
| <input type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input checked="" type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal | <input type="checkbox"/> Abatement | |
| <input checked="" type="checkbox"/> Other (describe) <u>MANUFACTURER</u> | | |

• Current and Past Operations (please check all that apply)

- | | | |
|--|--|--|
| <input type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment Plant | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input checked="" type="checkbox"/> Wash Bay |

Oil Conservation Division * 1220 South St. Francis Drive
* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462* <http://www.emnrd.state.nm.us>

☐ Steam Cleaning☐ Groundwater Remediation• Facility Status ☒ Active ☐ Idle ☐ Closed• Does this facility currently have a discharge permit? ☐ Yes ☐ NoIf so, what is the permit number? GW-284

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?

(This includes process activities, equipment-maintenance, or the cleanup of historic spills.)

☐ Yes ☒ No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• What is the depth below surface to shallowest ground water in the area? 25 FEET

• Are there any water supply, groundwater monitoring, or recovery wells at the facility?

Water supply ☐ Monitoring ☐ Recovery ☐

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? _____

• Are abatement actions ongoing? NO• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? ☐ Yes ☒ No

If so, what are the API numbers assigned to those wells?

• Are there any sumps at the facility? ☐ Yes ☒ No

Number of sumps with volume less than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design? ☐ Yes ☐ No

Number of sumps with volume greater than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design? ☐ Yes ☐ No

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? ☐ Yes ☒ No
If so, what do those buried lines contain?

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director