GW-208

Questionnaire

DATE: 72011

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

May 12, 2011

Jami Bailey
Division Director
Oil Conservation Division



Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with

discharge permit expiration dates before November 15, 2012. separate questionnaire for each facility before July 15, 2011.	The state of the s
Name of the owner or operator of the facility	
Williams Four Corners, LLC	ECEIVED OC
Point of contact	= 8
Name Danell Zawaski	2 3
Telephone <u>505-634-4951</u>	0
Email danell.zawaski@williams.com	
Mailing address 188 County Road 4900, Bloomfield, NM 8741	3
Facility name Hart Mountain Compressor Station	
 Facility location Unit Letter, Section, Township, Range <u>SW/4 NE/4 S27 T31-N</u> Street address (if any) 	***
• Facility type Refinery Gas Plant Crude Oil Pump Station Injection Well Geothermal Abatement Other (describe)	X Compressor Service Company
• Current and Past Operations (please check all that apply) Impoundments	☐ Waterflood ☐ Wash Bay

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	Steam Cleaning		Groundwater Re	mediation	
• Facility Status	☐ Active	X Idle	Closed		
 Does this facility 	currently have	a discharge	permit? X Yes	s 🗋 No	
If so, what is the pe	rmit number? <u>G</u>	W-208			
• Are there any rou than potable wate ground water? (This includes		sed either on s, equipment m	nto the ground	d or directly	into surface or
If so, describe thos the estimated volun		_	rials involved, t	he frequency o	of discharge, and
					<u> </u>
• What is the depti	n below surface	e to shallowe	st ground wate	r in the area?	>50 ft
• Are there any wa Water supply				covery wells a	at the facility?
If these wells are well numbers?	registered with	the Office of	the State Engi	neer (OSE), w	hat are the OSE
Are abatement a	ctions ongoing	? <u>No</u>		·	
• Are there any ad Injection Control p		-			
f so, what are the A		•	e wells?		
Are there any sur Number of sur Use and conte	mps with volume	-	es X No D gallons		
	containment inco	orporated into	the design?	Yes	☐ No
Use and conte		_			
Is secondary of	containment inco	orporated into	the design?		∐ No

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• Doe:	s the	facility	incorp	orate	any	undergr	ound	lines	other	than	electrical	conduits,
fres	hwate	r, natur	al gas fo	or heat	ing,	or sanita	ary se	wers?	X	Yes [No	
	If so, v	what do	those bu	iried lin	es co	ontain?						
<u>Natu</u>	ral ga	s and w	astewate	er (rain	wate	r/wash d	lown w	ater fr	om equ	uipmer	nt skid)	
	_								-			

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director