GW-271

Questionnaire

DATE: 7.2011



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary



Jami Bailey Division Director Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

• Name of the owner or operator of the facility

Williams Four Corners, LLC		
Point of contact Name <u>Danell Zawaski</u> Telephone <u>505-634-4951</u> Email <u>Danell.zawaski@williams.com</u> Mailing address <u>188 County Road 4900, Bl</u>	oomfield, NM 87413	
 Facility name <u>Kernaghan Compressor Station</u> Facility location Unit Letter, Section, Township, Range <u>S29</u> Street address (if any) 		* *
• Facility type Refinery Crude Oil Pump Station Geothermal Other (describe)	Gas Plant Injection Well Abatement	X Compressor Service Company
• Current and Past Operations (please check Impoundments Disposal Well	all that apply)] Treatment Plant] Brine Well	☐ Waterflood ☐ Wash Bay

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L] S	team Cleaning	∐G	iroundwater Re	emediation	
Facility Status	X Active	☐ Idle	Closed		
Does this facility	currently have	a discharge	permit? XYes	s 🗌 No	•
If so, what is the per	rmit number? <u>G</u> '	W-271			
• Are there any rou than potable wate ground water? (This includes		at the facility sed either or	nto the groun	onally result in d or directly	into surface or
If so, describe those the estimated volum			rials involved,	the frequency o	of discharge, and
		<u>.</u>			·
					·
What is the depth	below surface	e to shallowe	st ground wat	er in the area?	~500-700 ft
• Are there any wa Water supply [ecovery wells a	at the facility?
If these wells are well numbers?					hat are the OSE
• Are abatement ac	ctions ongoing	? <u>No</u>			
Are there any ac Injection Control p					•
f so, what are the A	PI numbers ass	signed to those	e wells?		
Use and conte	nps with volume	less than 500	gallons	· · · · · · · · · · · · · · · · · · ·	
		•	_	∐ ies	[IMO
Use and conte				□ v	T No.
is secondary c	ontainment inco	orporated into	tne aesign?	Yes	No

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 Does the facility incorporate any underground lines or 	ther than electrical conduits,
freshwater, natural gas for heating, or sanitary sewers?	X Yes No
If so, what do those buried lines contain?	
Natural gas and wastewater (rain water/wash down water fron	n equipment skid)

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY.
Director