

GW- 2

**Questionnaire
2012**



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-1957 FAX

April 3, 2012

Mr. Glenn VonGonten
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit for GW-163 - Duke Apex CS, GW175 – Duke Hobbs GP, GW-150 – Duke Pure Gold 28 CS, GW-002 – Lee GP, GW-128 – South Hat Booster, GW-288 – Duke Pardue CS, and GW-044 – Hobbs Booster CS

Mr. VonGonten:

DCP Midstream (DCP) hereby submits for your review and consideration a completed *Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit* for sites GW-163 - Duke Apex CS, GW175 – Duke Hobbs GP, GW-150 – Duke Pure Gold 28 CS, GW-002 – Lee GP, GW-128 – South Hat Booster, GW-288 – Duke Pardue CS, and GW-044 – Hobbs Booster CS as requested in the March 1, 2012 letter from Director Jami Bailey. DCP has reviewed the May 10, 2011 correspondence entitled “Revised OCD Discharge Plan Permit Requirements” from your website and has completed the questionnaires accordingly.

Please send all correspondence regarding these questionnaires to the attention of Matt Findley, DCP Midstream, 370 17th Street, Suite 2500, Denver, CO 80202.

Should you have questions or need further information please call me at 303-605-2176. Thank you very much for your consideration and assistance with this matter.

Sincerely,
DCP Midstream

Ruth Lang, P.G.
Environmental - Denver
Manager of Water/Waste/Remediation Programs

Enclosures

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2012 APR -11 AM 10:21



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Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



March 1, 2012

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

• Name of the owner or operator of the facility

DCP Midstream

• Point of contact

Name Matt Findley
Telephone 303.605.2176
Email mcfindley@dcpmidstream.com
Mailing address DCP Midstream, 370 17th Street, Suite 2500, Denver, CO 80202

Facility name Former Lee Gas Plant

• Facility location

Unit Letter, Section, Township, Range S31 T17S R35E NMPM
Latitude, Longitude (Decimal Degrees 32.7992 N / 103.4947 W
Street address (if any) Approximately 0.45 miles southeast of the intersection of US Hwy 238 and County Road 50.

• Facility type

- Refinery
- Gas Plant
- Compressor Station
- Crude Oil Pump Station
- Injection Well
- Service Company
- Geothermal Well
- Other describe) Dismantled Gas Plant Facility

• **Current and Past Operations** (please check all that apply)

- | | | |
|--|--|-------------------------------------|
| <input checked="" type="checkbox"/> Impoundments | <input checked="" type="checkbox"/> Treatment Plant | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input type="checkbox"/> Wash Bay |
| <input type="checkbox"/> Steam Cleaning | <input checked="" type="checkbox"/> Ground Water Remediation | |

• **Facility Status** Active Idle Closed

• **Does this facility currently have a discharge permit?** Yes No

If so, what is the permit number? _____ GW-002 (lapsed)

• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?** (This includes process activities, equipment maintenance, or the cleanup of historic spills.)

Yes No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• **What is the depth below surface to shallowest ground water in the area?** 111 feet

• **Are there any water supply, ground water monitoring, or recovery wells at the facility?**
Water supply Monitoring Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? _____ L-3875-S-4

• **Are abatement actions ongoing?** Yes

If so, please describe.

Monthly free product removal, semi-annual groundwater monitoring.

• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?** Yes No

If so, what are the API numbers assigned to those wells?

• **Are there any sumps at the facility?** Yes No
Number of sumps with volume less than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design? Yes No

Number of sumps with volume greater than 500 gallons: _____

Use and contents _____

Is secondary containment incorporated into the design? Yes No

• **Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers?** Yes No

If so, what do those buried lines contain?

Process wastewater and environmental drain piping, natural gas inlet and outlet piping, facility process piping.

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

JAMI BAILEY
Director



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



MARCH 1, 2012

Mr. Keith Warren
DCP Midstream, LP
370 17th Street
Suite 2500
Denver CO 80202

Dear Mr. Warren:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permits have already expired or will soon expire.

GW-163	Duke Apex CS
GW-175	Duke Hobbs GP
GW-150	Duke Pure Gold 28 CS
GW-002	Lee GP
GW-128	South Hat Booster
GW-288	Duke Pardue CS
GW-044	Hobbs Booster CS

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <http://www.emnrd.state.nm.us/oed>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

Mr. Warren

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If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with a large initial "J" and "B".

Jami Bailey

Director

JB/gvg

Attachment