GW-288

Questionniare 2012

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 1, 2012

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

	DCP Mid	stream
Point of contact		
Name Matt Findley		·
Telephone 303.605.22	L76	
Email_mcfindley@dcpm		
Mailing address DC	<u>P Midstream, 370 17th Str</u>	eet, Suite 2500, Denver, CO 80202

acility name	Pardue Compr	essor Station
,		
Facility location		
	ownship, Range	S10 T23S R28E NMPM
	ecimal Degrees	32.32031 N / 104.076446 W
Street address (if any)	Not assigned	
`		
Facility type	•	
Refinery	Gas Pla	ant X Compressor Station
	·	'
Crude Oil Pur	•	n Well Service Company
☐ Geothermal V		•
Other describ	9 <u>}</u>	

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Current and Past Operations (please check all that apply) Impoundments	☐ Waterflood ☐ Wash Bay
• Facility Status Active X Idle Closed	
• Does this facility currently have a discharge permit? X Yes	s 🗌 No
If so, what is the permit number? GW-28	38
 Are there any routine activities at the facility which intention than potable water being released either onto the ground ground water? (This includes process activities, equipment mainter spills.) Yes X No	or directly into surface o
If so, describe those activities including the materials involved, the the estimated volume per discharge event.	e frequency of discharge, and
What is the depth below surface to shallowest ground water	in the area? 22 feet
• Are there any water supply, ground water monitoring, or rec Water supply Monitoring Recovery	covery wells at the facility?
If these wells are registered with the Office of the State Engine well numbers?	
Are abatement actions ongoing? No	
If so, please describe.	
• Are there any active or inactive UIC wells present as part Injection Control program associated with this facility? Yes	
If so, what are the API numbers assigned to those wells?	

Oil & Gas Facilities Inventory Questionnaire March 1, 2012 Page 3 of 3

• Are there any sumps at the facility? \(\subseteq \text{Yes} \)	No.		
Number of sumps with volume less than 500 gallons			_
Use and contents	•		-
Is secondary containment incorporated into the design?	Yes	☐ No	-
Number of sumps with volume greater than 500 gallons_ Use and contents			
Is secondary containment incorporated into the design?	Yes	☐ No	_
Does the facility incorporate any underground lines	other than e	electrical condui	ts,
freshwater, natural gas for heating, or sanitary sewers? If so, what do those buried lines contain?		☐ No	•
Process wastewater and environmental drain piping, natural	gas inlet and or	utlet piping, facility	
process piping.			

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

JAMI BAILEY
Director

Susana Martinez

Governor

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

Jami Bailey Division Director Oil Conservation Division



MARCH 1, 2012

Mr. Keith Warren DCP Midstream, LP 370 17th Street Suite 2500 Denver CO 80202

Dear Mr. Warren:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permits have already expired or will soon expire.

GW-163	Duke Apex CS
GW-175	Duke Hobbs GP
GW-150	Duke Pure Gold 28 CS
GW-002	Lee GP
GW-128	South Hat Booster
GW-288	Duke Pardue CS
GW-044	Hobbs Booster CS

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at http://www.emnrd.state.nm.us/ocd). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

Jami Bailey
Director

JB/gvg

Attachment